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WORK PLAN FOR NAVEODTECHCEN STUMP NECK OB/ OD FACILITY NSWC INDIAN HEAD MD

7/1/1995

HALLIBURTON NUS

Work Plan

for

NAVEODTECHCEN
Stump Neck OB/OD Facility

Naval Surface Warfare Center

Indian Head, Maryland

Engineering Field Activity Chesapeake
Naval Facilities Engineering Command

Northern Division Contract Number N62472-90-D-1298

Contract Task Order 0079

July 1995

Halliburton NUS
CORPORATION

R-49-10-92-11

WORK PLAN
FOR
NAVEODTECHCEN STUMP NECK OB/OD FACILITY
AT
IHDIVNAVSURFWARCEN
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

COMPREHENSIVE LONG-TERM
ENVIRONMENTAL ACTION NAVY (CLEAN) CONTRACT

Submitted to:
Engineering Field Activity Chesapeake
Environmental Branch Code 18
Naval Facilities Engineering Command
Washington Navy Yard, Building 212
Washington, D.C. 20374-2121

Submitted by:
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JULY 1995

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TABLE OF CONTENTS

SECTION		PAGE
1.0	**INTRODUCTION**	**1-1**
2.0	**PROJECT BACKGROUND**	**2-1**
2.1	SITE LOCATION	2-1
2.2	SITE DESCRIPTION AND HISTORY	2-1
2.3	SITE ACTIVITIES	2-4
2.4	PAST INVESTIGATIONS	2-5
2.5	GEOLOGIC SETTING	2-5
2.6	HYDROGEOLOGIC SETTING	2-7
2.6.1	Regional Hydrogeology	2-7
2.6.2	Local Hydrogeology	2-10
3.0	**FIELD OPERATIONS**	**3-1**
3.1	FIELD OPERATIONS SUMMARY	3-1
3.2	MOBILIZATION/DEMOBILIZATION	3-1
3.3	BOREHOLE DRILLING	3-2
3.4	SURFACE/SUBSURFACE SOIL SAMPLES	3-4
3.4.1	Soil Boring Samples	3-4
3.4.2	Surface Soil Samples	3-6
3.4.3	Background	3-6
3.5	MONITORING WELL CONSTRUCTION/INSTALLATION	3-6
3.5.1	Monitoring Well Installation	3-9
3.5.2	Well Development	3-13
3.5.3	Water-Level Measurements	3-13
3.5.4	Aquifer Testing	3-13
3.5.5	Well Tagging	3-14
3.5.6	Notification of Well Drilling Activities	3-14
3.5.7	Compliance with COMAR 26.04.04	3-14
3.5.8	Well Abandonment Procedures	3-15
3.5.9	Well Depths	3-15
3.5.10	Well Location	3-15
3.5.11	Well Accessibility	3-15
3.6	SEDIMENT SAMPLES	3-15
3.7	SURVEYING	3-16
3.8	STAFF GAUGE INSTALLATION	3-16
3.9	DECONTAMINATION	3-16
3.9.1	Major Equipment	3-16
3.9.2	Sampling Equipment	3-17
3.10	WASTE HANDLING	3-17
4.0	**ENVIRONMENTAL SAMPLING**	**4-1**
4.1	SAMPLE ANALYSIS SUMMARY	4-1
4.2	SAMPLING PROCEDURES	4-1
4.2.1	Groundwater Sampling	4-1
4.2.2	Surface/Subsurface Soil Sampling	4-13
4.2.3	Sediment Sampling	4-14

TABLE OF CONTENTS (Continued)

SECTION		PAGE
4.3	SAMPLE HANDLING	4-14
4.3.1	Sampling Identification System	4-14
4.3.2	Sample Packaging and Shipping	4-16
4.4	SAMPLE CUSTODY	4-16
4.5	QUALITY CONTROL SAMPLES	4-16
5.0	**FIELD MEASUREMENTS**	**5-1**
5.1	EQUIPMENT CALIBRATION	5-1
5.2	EQUIPMENT MAINTENANCE	5-1
6.0	**RECORD KEEPING**	**6-1**
7.0	**SITE MANAGEMENT**	**7-1**
7.1	FACILITY SUPPORT	7-1
7.2	CONTINGENCY PLAN	7-2
8.0	**SCHEDULE**	**8-1**
REFERENCES		**R-1**

APPENDICES

A	FORMS FOR FIELD INVESTIGATION FOR NAVEODTECHCEN STUMP NECK OB/OD FACILITY
B	STANDARD OPERATING PROCEDURES FOR NAVEODTECHCEN STUMP NECK OB/OD FACILITY
C	QUALITY ASSURANCE/QUALITY CONTROL (QA/QC) PLAN
D	HEALTH AND SAFETY PLAN

TABLES

NUMBER		PAGE
3-1	Compound List	3-7
4-1	Groundwater Sampling Program for Range 3 OB/OD Unit - Stump Neck Annex	4-2
4-2	Soil Sampling Program for Range 3 OB/OD Unit - Stump Neck Annex	4-5
4-3	Summary of Bottle Requirements, Sample Preservation, and Sample Holding Times	4-8
4-4	Sediment Sampling Program for Range 3 OB/OD Unit - Stump Neck Annex	4-10

FIGURES

NUMBER		PAGE
2-1	Location Map of Range 3	2-2
2-2	Range 3 Site Diagram	2-3
2-3	Generalized Cross-Section of NAVEODTECHCEN	2-6
2-4	Potentiometric Surface Map	2-9
3-1	Monitoring Well and Soil Boring Locations	3-3
3-2	Composite Surface Soil Sample Locations	3-5
3-3	Detail of Typical Stickup Well	3-10
3-4	Sediment Sample Locations and Staff Gauge Position	3-11

1.0 INTRODUCTION

The Northern Division of the Naval Facilities Engineering Command has issued Contract Task Order (CTO) No. 0079 to Halliburton NUS Corporation (Halliburton NUS) under the Comprehensive Long-Term Environmental Action Navy (CLEAN) Contract No. N62472-90-D-1298. The activities under the CLEAN contract are performed by a team of contractors consisting of Halliburton NUS (the prime contractor) and RUST Environment & Infrastructure, Inc. (formerly SEC Donohue, Inc.), and ENSR Consulting and Engineering Corporation (both team subcontractors). Halliburton NUS is the lead technical firm for this project.

The purpose of CTO 079 is to prepare a Resource Conservation and Recovery Act (RCRA) Subpart X permit application and to develop a Work Plan. This information is being prepared for the open burning/open detonation (OB/OD) unit located on the Stump Neck Annex at the Naval Explosive Ordnance Disposal Technology Center (NAVEODTECHCEN). This report details the activities needed for the installation of monitoring wells and the collection and analyses of environmental samples. The Work Plan portion of the project includes field activities needed to assess the local impacts on soil, groundwater, and sediment from operations at the OB/OD site. The environmental sampling and monitoring-well installation program completed as part of this Work Plan will be incorporated into a RCRA Subpart X Permit application, which is in preparation by Halliburton NUS.

2.0 PROJECT BACKGROUND

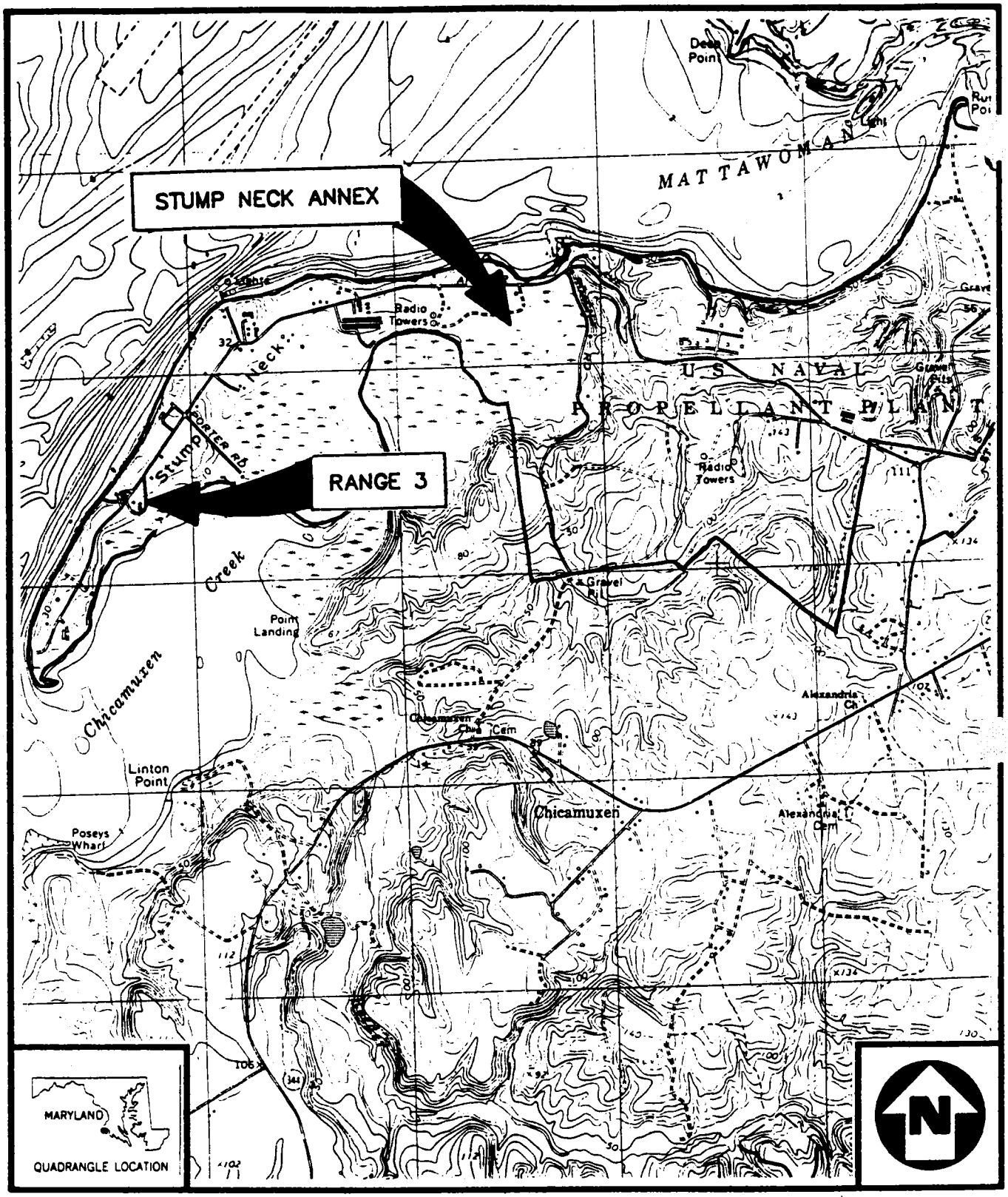
2.1 SITE LOCATION

The Indian Head Division, Naval Surface Warfare Center (IHDIVNAVSURFWARCEN), is located near Indian Head, Maryland, in the west-central portion of Charles County, approximately 30 miles south-southwest of Washington, D.C. This facility occupies two peninsulas of land located along the eastern shore of the Potomac River. The Naval Explosive Ordnance Disposal Technology Center (NAVEODTECHCEN) operates as a tenant of the IHDIVNAVSURFWARCEN. NAVEODTECHCEN property is designated as the IHDIVNAVSURFWARCEN, Stump Neck Annex (Stump Neck), and occupies approximately 1,100 acres situated on the southwest of the peninsula. This peninsula, known as Stump Neck, is separated from the main (Indian Head) NAVSURFWARCEN peninsula by Mattawoman Creek. The location of the Stump Neck Annex is illustrated in Figure 2-1.

The open burning/open detonation (OB/OD) site being addressed by this Work Plan is located within the southwest third of the Stump Neck peninsula along the eastern side, adjacent to the mouth of Chicamuxen Creek. The site location is shown on Figure 2-1. Actual OB/OD activities occur in a roughly oblong-shaped area approximately 2 acres in size, known as Range 3. The location of Range 3 relative to the Stump Neck Annex and to nearby surface features is shown on Figure 2-2. A significant portion (roughly half) of the Range 3 area was developed by extending the land surface into Chicamuxen Creek through the placement of fill material onto existing bottom sediment.

2.2 SITE DESCRIPTION AND HISTORY

The principal mission of NAVEODTECHCEN is to (1) provide Explosive Ordnance Disposal (EOD) technology and logistics management and (2) develop war-essential elements of intelligence, equipment, and procedures to counter munitions, both U.S. and foreign, as required to support Department of Defense components and the peacetime security needs of other agencies. The activities that are performed to support the mission include research, development, experimentation, and testing of intact and disassembled domestic and foreign explosive ordnance. In addition, active-duty military personnel are trained to perform EOD operations at the facility. The term "disposal", used in the context of the Stump Neck principal mission, refers to rendering explosives and other ordnance items safe and is not used in the context of RCRA hazardous waste regulations.



SCALE 1:24 000

1 MILE

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

1 KILOMETER

LOCATION MAP OF RANGE 3
STUMP NECK ANNEX
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

FIGURE 2-1

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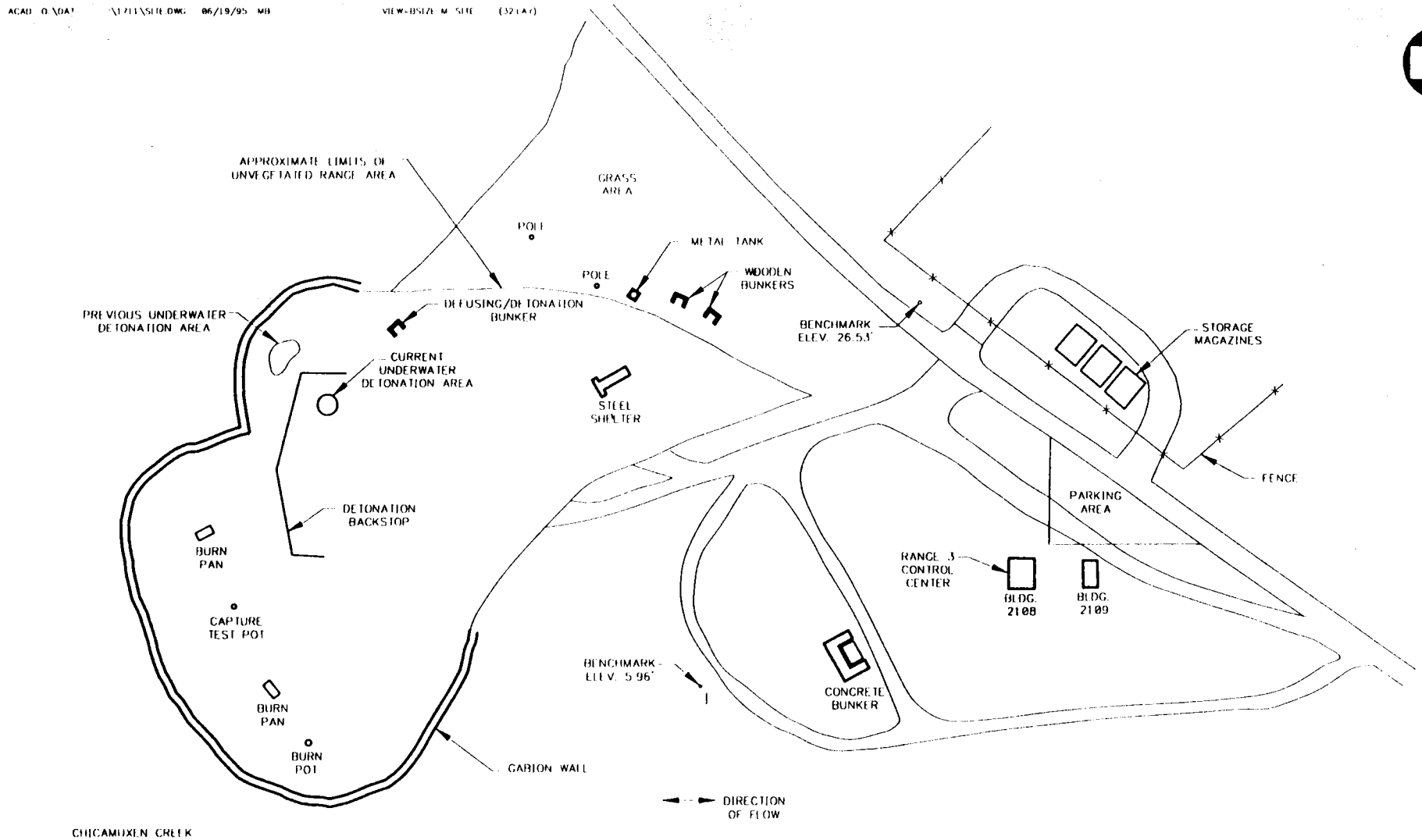

RANGE 3 SITE DIAGRAM
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

0 80 160
SCALE IN FEET

FIGURE 2-2

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The activities performed at Stump Neck generate reactive hazardous wastes (D003) in the form of explosive waste, propellant waste, and explosive contaminated waste. These wastes are thermally treated by OB in clay-lined steel pans and burn pot, and by OD on the ground at the Range 3 facility of Stump Neck. These waste treatment activities are regulated under 40 CFR, Part 264, Subpart X. In addition, OB/OD is performed at the site to support testing, experimentation, and training activities and is not performed as a waste treatment process.

Activities related to the Stump Neck principal mission began during the World War II era. Activities occurring before World War II are not well documented. In 1976, Range 3 initiated operations as a testing and training site and OB/OD treatment location.

2.3 SITE ACTIVITIES

NAVEODTECHCEN's function is to perform research, development, testing, and evaluation of technical matters concerning explosive ordnance disposal (EOD). The facility's mission is to develop procedures for rendering safe, both conventional and special weapons, including domestic and foreign ordnance. Munitions disassembled and/or tested at the facility that result in generation of waste requiring treatment include bombs, warheads, anti-personnel landmines, anti-tank landmines, anti-vehicular landmines, projectiles, rockets, missiles, rocket motors, and other conventional ordnance. Nuclear, biological, and chemical weapons are not disassembled or treated at the facility.

OB treatment of explosive-contaminated hazardous waste occurs at several specific locations within the area designated as Range 3. Treated waste material includes a wide variety of intact and disassembled ordnance items consisting of explosives, propellants, and explosive-contaminated materials. Explosive-contaminated materials consist of such items as wooden pallets, cardboard, paper, plastic, and packing materials, which came into contact with and thus are contaminated by explosives or propellants. Explosive and propellant wastes are treated in clay-lined steel pans. Prior to 1991, these materials were treated on the ground surface. Explosive-contaminated materials have always been treated in a large cylindrical burn pot at the facility. The locations of the existing burn areas are provided on Figure 2-2.

OD operations conducted at Range 3 for testing, training, and research purposes are currently limited to two general areas within the range. These areas include a small bunker area where ordnance defusing and testing is performed and a detonation area located along a backstop structure designed to isolate detonated material from the adjacent Chicamuxen Creek mouth. OD, for the purposes of explosive hazardous waste treatment, take place, in certain cases, for bulk explosives and munitions that are greater than 2 inches and as large as a maximum of 20 pounds net explosive weight and also for initiating

items and small items such as fuzes. A relatively limited number of detonations also occur below the ground surface in an excavated, water-filled pit. Operations are conducted in the pit to limit the secondary effects of detonation, including noise, blast, and fragment projection. OD areas are shown on Figure 2-2.

2.4 PAST INVESTIGATIONS

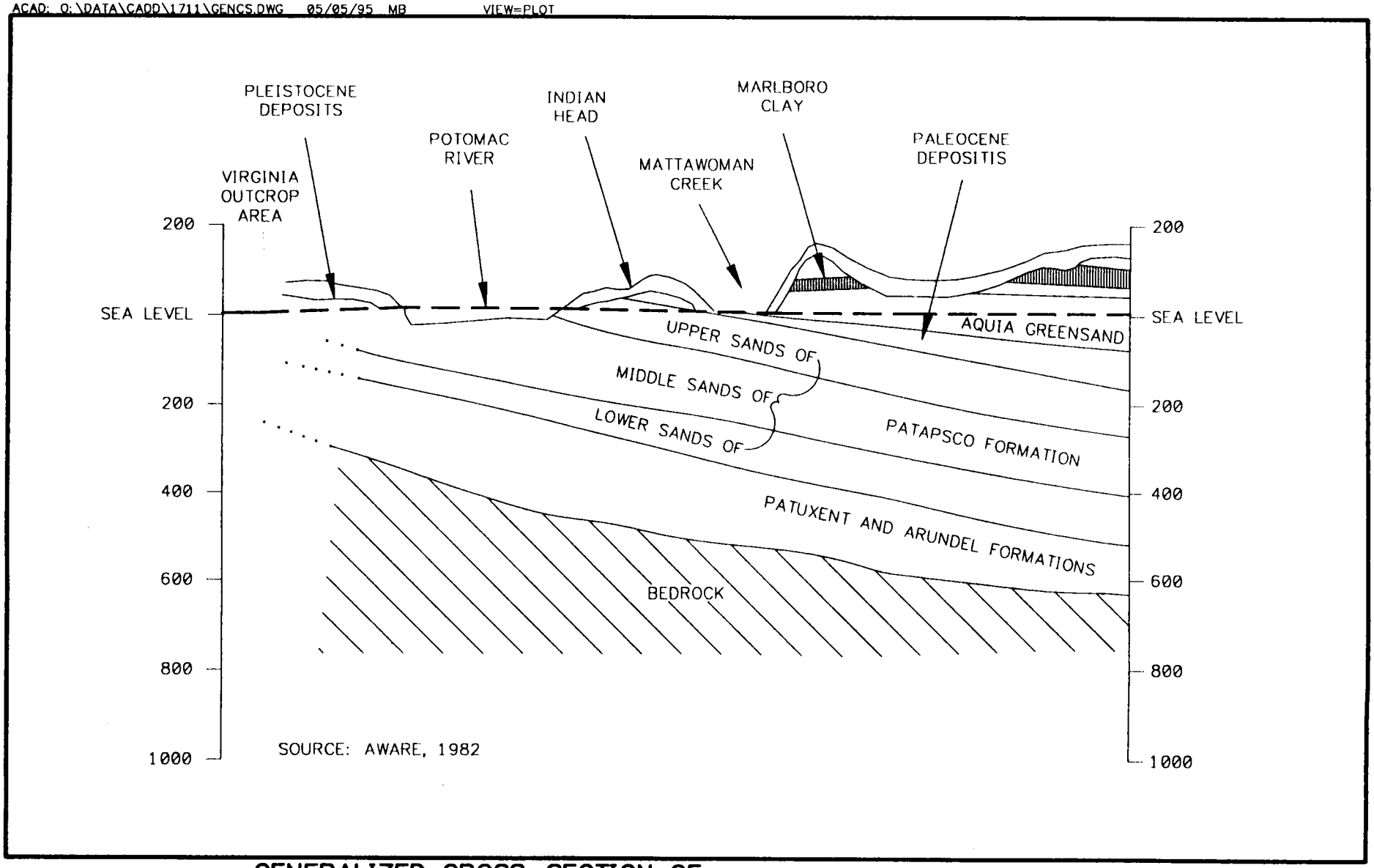
The IHDIVNAVSURFWARCEN submitted a Part B permit application to EPA in 1988 concerning OB/OD activities. A revision was recently prepared but has not been submitted. A Controlled Hazardous Substance (CHS) Operational Management Plan for explosive-contaminated wastes, which are treated by the Pink Water Treatment System at Stump Neck, was submitted to the State of Maryland Department of the Environment in May 1990. IHDIVNAVSURFWARCEN has not yet received Notices of Deficiency (NODs) on the initial permit application. A specific investigation of the hydrogeology of the OB/OD sites, including environmental sampling in the vicinity and laboratory analysis of samples, has not been previously undertaken.

2.5 GEOLOGIC SETTING

The Indian Head and Stump Neck peninsulas lie within the Atlantic Coastal Plain physiographic province. The general physiography of the area consists of rolling terrain, marshlands, swamps, and the shoreline of the Potomac River and Chicamuxen Creek. The northern tip of Stump Neck borders on the Mattawoman Creek. Stump Neck surface elevations range from approximately sea level to slightly more than 30 feet above mean sea level (MSL).

This area is underlain by the Potomac group of soils, which consist of (in descending order) the Patapsco, Arundel, and Patuxent formations. The Patapsco formation is a sequence of gently dipping, unconsolidated layers of clay, silt, sand, and gravel deposits. The average thickness of the Patapsco formation is approximately 200 to 300 feet (Tech International, 1988; AWARE, 1982). Figure 2-3 shows a generalized cross-section for the area.

The Patapsco formation is underlain by the Patuxent-Arundel formations, which consist of clays and sandy to silty clays with occasional, thin sand layers. These thin sand units within the otherwise clay-dominated formation are not laterally continuous and generally pinch out within 2 miles or less (Tech International, 1988). The average thickness of the Patuxent-Arundel formation in the vicinity of Indian Head is approximately 300 feet.



GENERALIZED CROSS-SECTION OF
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

10,000 0 10,000
HORIZONTAL SCALE IN FEET

FIGURE 2-3

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The Coastal Plain sediments dip to the southeast, at a slope of approximately 50 feet per mile. The total thickness of the Cretaceous units (Patuxent through Patapsco-Arundel formations) is approximately 500 to 600 feet (Tech International, 1988).

In some areas on the Indian Head and Stump Neck peninsulas, the Upper Potomac group sediments were eroded by the ancestral Potomac River system, which deposited paleo-channel and fluvial (river) sediments on top of the Potomac group. Along the eastern side of the Indian Head peninsula, these Quaternary-age fluvial sediments extend to approximately 75 feet below sea level (Hiortdahl, 1990). In other areas, the Potomac group is overlain by younger sedimentary layers, which may include the Aquia Greensand and the Columbia formation, as well as other deposits. On Stump Neck, the paleochannel deposits average from about 80 feet to 100 feet deep.

The Coastal plain sediments are underlain by much older Precambrian bedrock, consisting of igneous and metamorphic rocks.

2.6 HYDROGEOLOGIC SETTING

2.6.1 Regional Hydrogeology

The Potomac Group aquifer system is the major confined aquifer for the area around Indian Head and Stump Neck. The Potomac Group aquifer is a multi-aquifer system which contains several confined aquifers within the Patapsco and Patuxent formations. These confined aquifers consist of saturated, poorly consolidated sand and gravel deposits that generally range from 1 to 20 feet in thickness (Hiortdahl, 1990). These water-bearing units are interbedded with clay and fine-grained units that confine and isolate the sand units.

Additionally, localized shallow aquifers (i.e., water-table aquifers) may exist in the Quaternary fluvial sediments that overlie the Potomac Group. In this area, however, these aquifers are not used for potable water (Hiortdahl, 1990).

The Potomac Group produces water of good quality and has supplied all of the groundwater withdrawn from production wells in the Indian Head and Stump Neck area. The Patapsco Formation contains several water-bearing sand layers, which have been extensively tapped. Three zones within this formation have been encountered which contain significant permeable units; the Upper Sand, Middle Sand, and Lower Sand zones. In the Indian Head area, the Upper Sand zone is thin or absent and is not a significant water producer. The Middle Sand zone occurs between 50 and 200 feet below mean sea

level (MSL) and is not as productive as the Lower Sand zone. The Lower Sand zone which is encountered between 200 and 300 feet below MSL generally yields the most water (Greenhorn and O'Mara, 1990).

The transmissivity of the Lower Sand zone at the Indian Head area ranges from 270 ft^2/day to 535 ft^2/day, with the combined transmissivity of the entire Patapsco Formation estimated at about 1,070 ft^2/day. The clay-rich aquitards of this formation have very low vertical hydraulic conductivities, in the range of 2×10^{-8} ft/sec to 2×10^{-10} ft/sec (Tech International, 1988). Coefficients of storage for the Patapsco Formation range from 0.0004 to 0.0002 ft/ft. The average well yield for wells in this area is approximately 250 gallons per minute (gpm) (Greenhorn and O'Mara, 1990).

The deeper Patuxent Formation contains mostly clay-rich units. However, the main base production wells tap the permeable sand layers (some of which are in the Patuxent Formation), which are interbedded with these units. The sand units are not laterally continuous, and most wells find sufficient water yields within the overlying Patapsco Formation.

The IHDIVNAVSURFWARCEN is the largest water user in the Indian Head region. Water for the base is supplied by 15 production wells from the Patapsco Formation, which together pump more than 1.3 million gallons per day (gpd). Only 2 of the 15 production wells are located on the Stump Neck Annex; the remaining 13 are located on the Indian Head peninsula. Eight of these production wells are screened exclusively in the Lower Sand zone. The other seven wells are screened in the Upper and Middle Sand zones as well as the Lower Sand zone. The screened interval extends into the Patuxent Formation at some locations. Extensive pumping has occurred at these wells for several decades. Consequently, potentiometric water levels around the Indian Head peninsula for the deep aquifer system have declined more than 85 feet over the last 80 to 90 years (Tech International, 1988; AWARE, 1982).

Figure 2-4 is a generalized potentiometric surface map adapted from Hiortdahl (1990) for the Potomac Group aquifer system. The water-level contours show a cone of depression at least 5 miles long and 3 miles wide. The lowered potentiometric surface in the area has induced recharge of the Patapsco Formation with poor-quality water from the Potomac River through the paleo-channel deposits that overlie the Potomac Group as well as increasing the vertical gradient from the water table through the confining clay layers (Hiortdahl, 1990). However, the vertical hydraulic conductivities of the thick clay layers within the Patapsco-Raritan Formation are quite low (in the range of 2×10^{-8} ft/sec to 2×10^{-10} ft/sec). Therefore, it is unlikely that significant amounts of surface contaminants, if present in the upper portion of the aquifer, would migrate into the more productive deeper sand zones. No aquifer information from monitoring or production wells is available from the immediate vicinity of Range 3 (closest production well is 1.25 miles

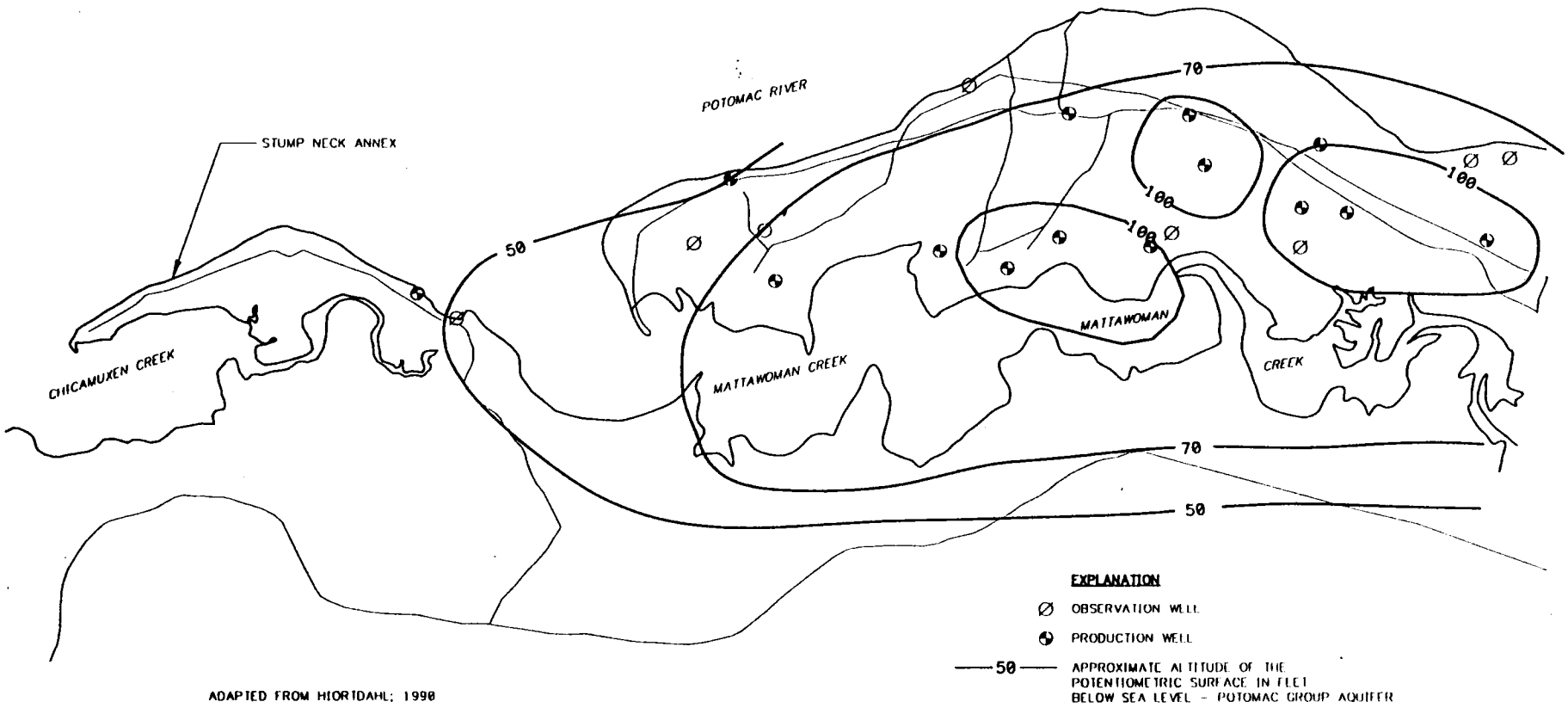

FIGURE 2-4

POTENTIOMETRIC SURFACE MAP OF
THE INDIAN HEAD AREA
INDIAN HEAD, MARYLAND

SCALE IN MILES

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northeast). Nevertheless, basis of studies by Hiortdahl (1990) and others, the regional hydrogeologic framework between the Indian Head and Stump Neck peninsulas is considered to be consistent.

2.6.2 Local Hydrogeology

To date, there have been no hydrogeologic studies performed at Range 3 or throughout the portion of Stump Neck southwest of the production wells. Thus the discussion of the hydrogeology presented here is conceptually based on regional framework and background information.

No monitoring wells have been installed on Stump Neck, and no information regarding the near-surface aquifer is available. The nearest known active well is located greater than 1.3 miles from Range 3 and was installed entirely within the confined Potomac Group aquifer. For this reason, no data are available to define site-specific hydrogeological characteristics, particularly for the shallow alluvial aquifer. However, based on surface observations and interviews with base personnel knowledgeable of site activities, some basic assumptions can be made regarding the near-surface hydrogeology.

Information regarding the site history indicates that the majority of the Range 3 surface area was constructed through placement of fill material on top of bottom sediment present in the mouth of Chicamuxen Creek. Persons present during construction activities in the early 1970s recall displacement of large quantities of bottom sediments by the fill material. This displacement of material resulted in a significant increase in the estimated quantity of fill material required to reach the specified grade for the range surface. Original estimates indicated that 4 to 6 feet of fill would be required to reach grade; however, because of sediment compaction, an average of approximately 12 feet of fill was actually required.

3.0 FIELD OPERATIONS

3.1 FIELD OPERATIONS SUMMARY

The field investigation to be performed at NAVEODTECHCEN Stump Neck Annex will consist of multimedia environmental sampling at Range 3. The scope of the field investigation will include sampling of seven soil borings in the site vicinity. Three of these soil borings will be completed as monitoring wells. Three sediment samples will be collected immediately adjacent to the range area within Chicamuxen Creek. One monitoring well, one soil boring, and one sediment sampling location will be located in an area of no activity to represent background conditions. The background soil boring will be completed as the background monitoring well. Sampling activities are summarized below.

Sample Type	Quantity
Soil boring	8*
Monitoring well	4*
Sediment	5*

* Includes 1 background sample.

3.2 MOBILIZATION/DEMOBILIZATION

Following approval of the Work Plan, the contractor will prepare drilling specifications, obtain a drilling subcontractor, and begin mobilization activities. All field team members will review the Work Plan, Health and Safety Plan (HASP, Appendix D) and Quality Assurance/Quality Control (QA/QC) Plan (Appendix C). In addition, the contractor will hold a field team orientation meeting to familiarize personnel with the scope of the field activities.

The Field Operations Leader (FOL) will be responsible for the day-to-day operations regarding all site activities. This individual will coordinate the mobilization activities upon arrival at the facility. The FOL will also make any equipment purchases required to conduct the field investigation. The equipment required for the field activities will be driven to the site by the FOL and a technician/geologist. After field activities are completed, project personnel will demobilize the equipment.

3.3 BOREHOLE DRILLING

Borehole drilling will be performed for the purpose of characterizing the subsurface soil types and obtaining soil and groundwater samples for chemical laboratory analysis. A total of eight borings will be completed at the site, including three locations near the creekside perimeter of the range and four locations within the central portion of the range area. The eighth boring will be placed along what is considered the outermost northwest perimeter of the OB/OD unit boundary. This will serve as a background sample and be developed into the background well. The proposed locations of soil borings and monitoring wells are shown on Figure 3-1.

Drilling will be performed using hollow-stem auger methods for advancing the soil borings. During drilling operations in overburden material, standard penetration tests and split-spoon sampling will be performed. Soil samples for chemical analysis will be collected near ground surface, from the interval between the surface sample and the water table and from immediately below the water table. It is anticipated that the water table will be approximately 5 feet below the ground surface. Drilling fluids will not be used during soil boring activities. Drill cuttings will be continuously monitored for the presence of visual contamination and significant organic vapor meter readings. In the event that contamination is present, the cuttings will be drummed for disposal; otherwise they will be dispersed in the vicinity of the borehole.

A lithologic description will be completed for each split-spoon sample, and a complete log of each boring will be maintained. The log will be completed in accordance with Halliburton NUS SOP GH-1.5, Sections 5.2, 5.4, and 5.5. A sample Soil Boring Log is provided in Appendix A. At a minimum, the boring log will contain the following information:

- Sample numbers and types
- Sample depths
- Standard Penetration Test data
- Sample recovery/sample interval
- Soil density or cohesiveness
- Soil color and moisture
- Unified Soil Classification System (USCS) material description and symbol

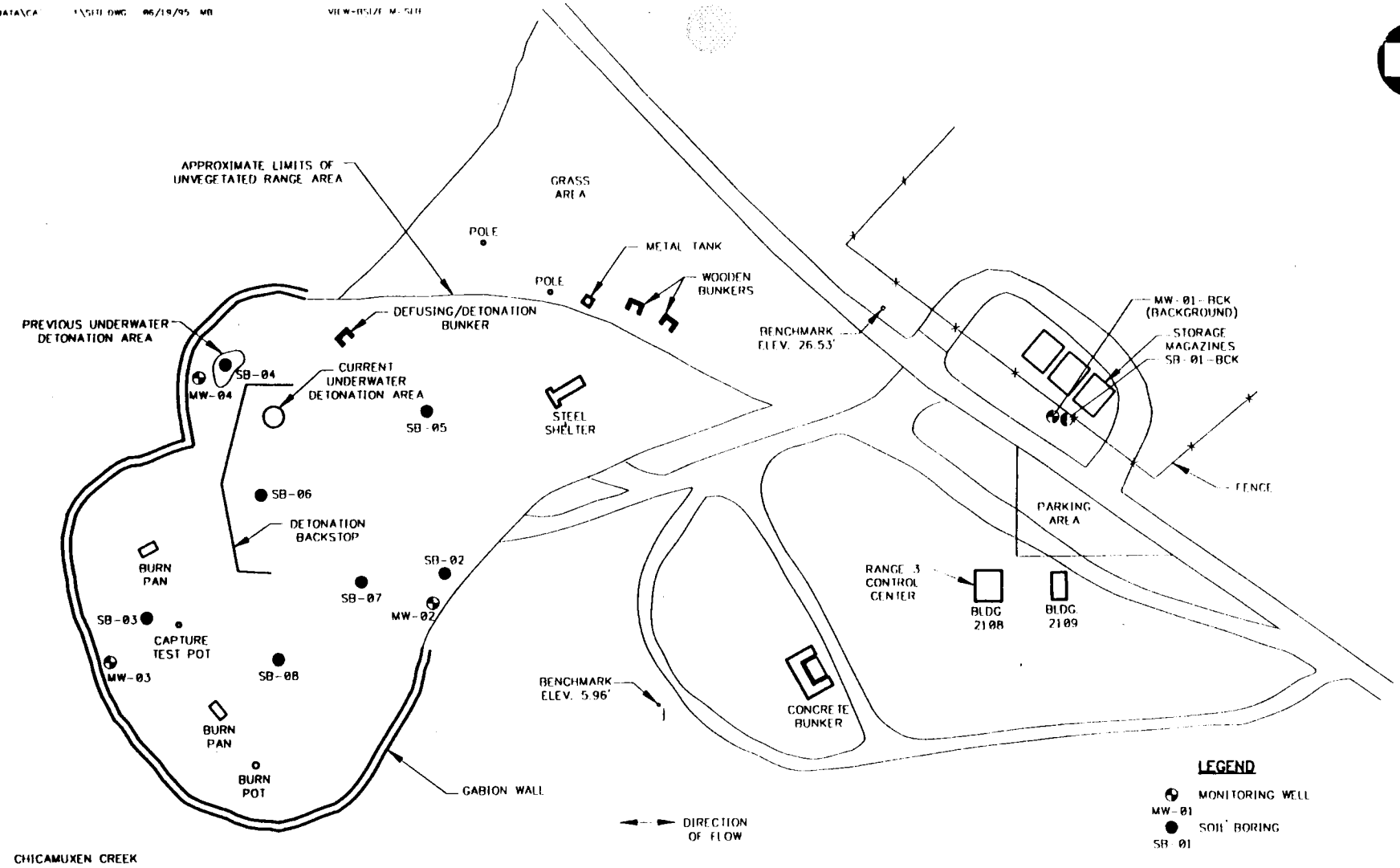

FIGURE 3-1

MONITORING WELL AND SOIL BORING LOCATIONS
AT RANGE 3 STUMP NECK ANNEX
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

0 80 160
SCALE IN FEET

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In addition, included on each boring log will be depths of changes in lithology, depth to water, organic vapor analyzer (OVA) and HNu readings (if appropriate), drilling methods, and total depth of each borehole. Each soil sample collected for lithologic description will be placed in an 8-ounce glass jar (to be provided by the drilling subcontractor) and labeled, and the pertinent data recorded by the field geologist. The driller will prepare a separate, written, boring log for each boring drilled, to be submitted to the field geologist at the conclusion of the field activities. All activities will be recorded within field log books maintained by site personnel.

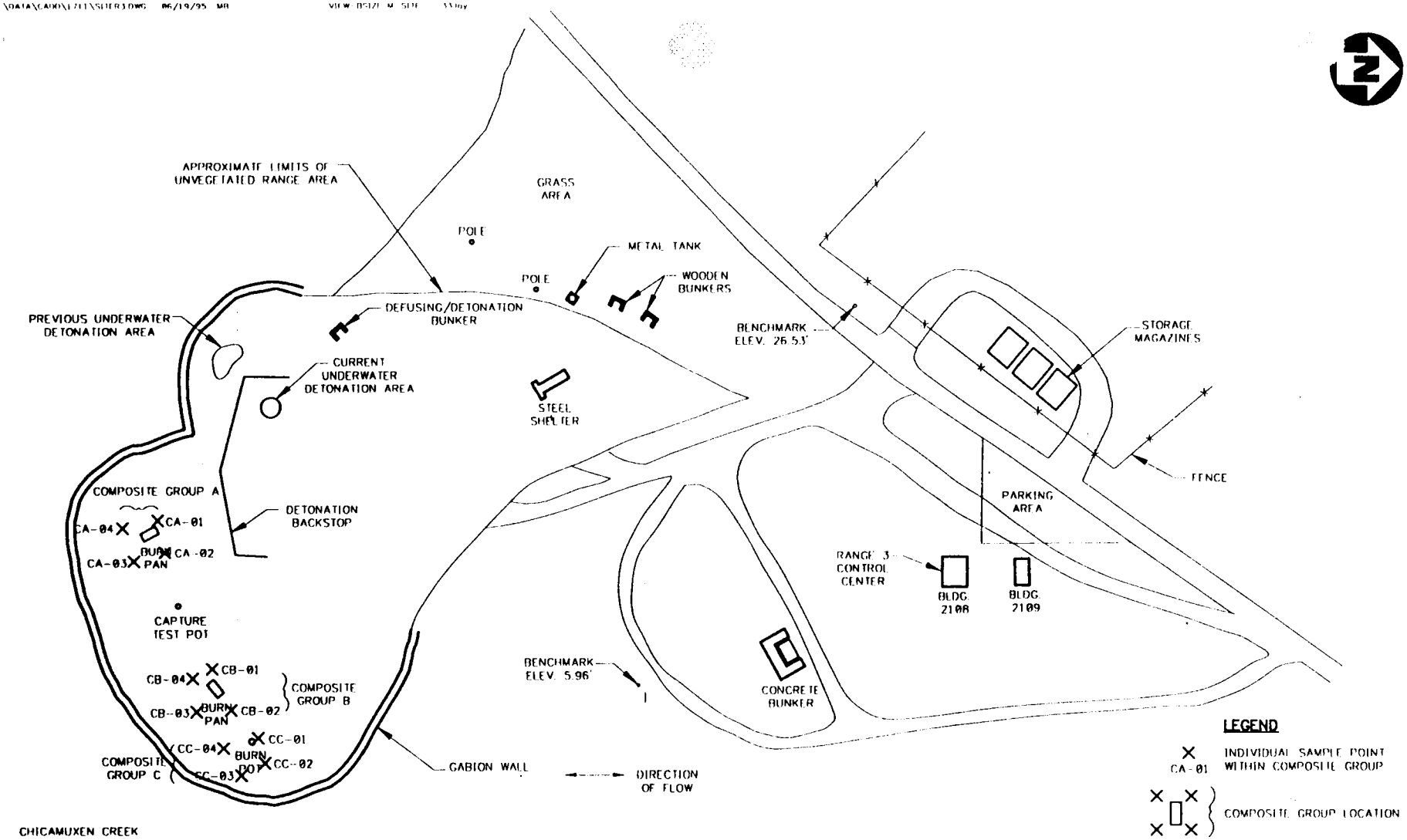
3.4 SURFACE/SUBSURFACE SOIL SAMPLES

During the course of the field investigation, 24 soil samples will be collected for chemical analysis, including 21 samples obtained from soil boring locations and three composite groups of surface soils. Soil boring locations are shown on Figure 3-1. Soil composite group sample locations are shown on Figure 3-2. Analytical parameters will include explosives and indicator parameters, and 40 CFR 264, Appendix IX, volatiles, semivolatiles, and metals. Appendix IX analytes are presented in Table 3-1.

3.4.1 Soil Boring Samples

Soil samples will be collected from a total of eight boring locations, as shown on Figure 3-1. Three separate sample intervals will be collected from each location, including one sample from the top 6 inches of material, one sample from the interval between 6 inches below ground surface (bgs) and the groundwater table, and one sample from soil immediately below the water table. The surface sample and the sample taken from below the water table will be obtained on the basis of their vertical location. The depth of the intermediate-level sample will be determined on the basis of visual observation and/or field organic vapor detector readings. Of these samples, the sample collected from the sample interval having the highest apparent concentrations of contaminants will be forwarded to the laboratory for chemical analysis. In addition, one soil boring will be selected for collection of a sample for geotechnical analysis. This sample will be collected from the interval between 6 inches and the groundwater table. Geotechnical parameters are indicated in Section 4.0.

The uppermost sample will be collected using surface sampling equipment, and the two deeper samples will be collected using split-spoon sampling techniques. The split-spoon samplers will have a minimum outside diameter of 3 inches and will be 2 feet in length. This size is considered adequate for obtaining the required sample volume needed for chemical analysis.



RANGE 3
COMPOSITE SURFACE SOIL
SAMPLE LOCATIONS AT RANGE 3 STUMP NECK ANNEX
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

0 80 160
SCALE IN FEET

FIGURE 3-2

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3.4.2 Surface Soil Samples

Additional surface soils will be collected from areas of highest activities. These areas include the two burn pans and one burn pit. Four samples surrounding each area will be collected for a total of 12 samples. Each of the four area samples will be composited into one sample for analysis resulting in three composite samples. Analytical parameters will include explosives and indicator parameters, and 40 CFR 264 Appendix IX volatiles, semivolatiles, and metals. Appendix IX analytes are presented in Table 3-2. The locations of surface soil samples from each composite group are shown on Figure 3-2.

3.4.3 Background

One background soil sample will be collected in the vicinity of the storage magazine located northwest of the Range Control Center building, as shown on Figure 3-1. The sample will be collected from a depth of 6 inches, as described in Section 4.2.2, and will be analyzed for metals only. The storage magazine was selected as a background sample location because its history of use as a storage facility precluded open burning or detonation in the immediate vicinity. Consequently, the probability of OB/OD-related contaminants associated with the area is greatly reduced.

3.5 MONITORING WELL CONSTRUCTION/INSTALLATION

Field activities will include the installation of four monitoring wells in the vicinity of Range 3. All wells will be of the stickup variety for visibility and to prevent loss or damage of the well during range cleaning, dragging, or placement of additional fill material. So that range operations can continue unimpeded by the presence of monitoring wells, no wells will be placed within the central portion of the range due to the need for continual range grading and maintenance. Well placement, as shown on Figure 3-1, will include three wells installed near the perimeter of the range in what is considered to be the probable downgradient direction(s). Since the Potomac Group aquifers are considered to be confined and the near-surface aquifer would be affected first in the event of contaminant migrations, only the shallow aquifer will be monitored. Monitoring well installation will be in accordance with Halliburton NUS SOP GH-1.7, Section 5, included in Appendix B. A monitoring well sample Construction Form is attached in Appendix A.

TABLE 3-1

COMPOUND LIST - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

CFR 40, Subpart 264, Appendix IX Volatiles		CFR 40, Subpart 264, Appendix IX Semivolatiles		
acetone	ethyl cyanide	acenaphthene	m-dinitrobenzene	N-nitrosopiperidine
acetonitrile	ethyl methacrylate	acenaphthylene	2,4-dinitrotoluene	N-nitrosopyrrolidine
acrolein	2-hexanone	acetophenone	2,6-dinitrotoluene	5-nitro-o-toluidine
acrylonitrile	iodomethane	2-acetylaminofluorene	di-n-octyl phthalate	pentachlorobenzene
benzene	isobutyl alcohol	4-aminobiphenyl	diphenylamine	pentachlorodibenzo-p-dioxins
bromodichloromethane	methacrylonitrile	aniline	di-n-propylnitrosamine	pentachlorodibenzofurans
bromomethane	methyl ethyl ketone	anthracene	ethyl methanesulfonate	phenacetin
carbon disulfide	methyl methacrylate	aramite	fluoranthene	phenanthrene
carbon tetrachloride	4-methyl-2-pentanone	benz(a)anthracene	fluorene	p-phenylenediamine
chlorobenzene	pentachloroethane	benzo(b)fluoranthene	hexachlorobenzene	2-picoline
2-chloro-1,3-butadiene	styrene	benzo(k)fluoranthene	hexachlorobutadiene	pyrene
chlorodibromomethane	1,1,1,2-tetrachloroethane	benzo(g,h,i)perylene	hexachlorocyclopentadiene	pyridine
chloroethane	1,1,2,2-tetrachloroethane	benzo(a)pyrene	hexachlorodibenzo-p-dioxins	safrole
chloroform	tetrachloroethylene	benzyl alcohol	hexachlorodibenzofurans	1,2,4,5-tetrachlorobenzene
chloromethane	toluene	bis(2-chloroethoxy)methane	hexachloroethane	2,3,7,8-tetrachlorodibenzo-p-dioxin
3-chloropropene	tribromomethane	bis(2-chloroethyl)ether	hexachlorophene	tetrachlorodibenzo-p-dioxins
1,2-dibromomethane	1,1,1-trichloroethane	bis(2-chloroisopropyl)ether	hexachloropropene	tetrachlorodibenzofurans
dibromomethane	1,1,2-trichloroethane	bis(2-ethylhexyl)phthalate	indeno(1,2,3-cd)pyrene	o-toluidene
trans-1,4-dichloro-2-butene	trichloroethylene	4-bromophenyl phenyl ether	isophorone	1,2,4-trichlorobenzene
dichlorodifluoromethane	trichloromonofluoromethane	butyl benzyl phthalate	isosafrole	0,0,0-triethyl-phosphorothioate
1,1-dichloroethane	1,2,3-trichloropropane	p-chloroaniline	methapyrilene	sym-trinitrobenzene
1,2-dichloroethane	vinyl acetate	2-chloronaphthalene	3-methylcholanthrene	2-sec-butyl-4,6-dinitrophenol
1,1-dichloroethylene	vinyl chloride	4-chlorophenyl phenyl ether	methyl methanesulfonate	p-chloro-m-cresol
trans-1,2-dichloroethylene	total xylenes	chrysene	2-methylnaphthalene	2-chlorophenol
dichloromethane		dibenzo(a,h)anthracene	naphthalene	meta-cresol
1,2-dichloropropane		dibenzofuran	1,4-naphthoquinone	ortho-cresol
cis-1,3-dichloropropene		1,2-dibromo-3-chloropropane	1-naphthylamine	para-cresol
trans-1,3-dichloropropene		di-n-butyl phthalate	2-naphthylamine	2,4-dichlorophenol
1,4-dioxane		m-dichlorobenzene	m-nitroaniline	2,6-dichlorophenol
ethylbenzene		o-dichlorobenzene	o-nitroaniline	2,4-dimethylphenol
		p-dichlorobenzene	p-nitroaniline	4,6-dinitro-o-cresol
		3,3'-dichlorobenzidine	nitrobenzene	2,4-dinitrophenol
		diethyl phthalate	4-nitroquinoline-1-oxide	2-nitrophenol
		0,0-diethyl-0-2-pyrazinyl phosphorothioate	N-nitrosodi-n-butylamine	4-nitrophenol
		p-dimethylaminoazobenzene	N-nitrosodiethylamine	pentachlorophenol
		7,12-dimethylbenz(a)anthracene	N-nitrosodimethylamine	phenol
		3,3'-dimethylbenzidine	N-nitrosodiphenylamine	2,3,4,6-tetrachlorophenol
		alpha, alpha-dimethyl-phenethylamine	N-nitrosomethylethylamine	2,4,5-trichlorophenol
		dimethyl phthalate	N-nitrosomorpholine	2,4,6-trichlorophenol

TABLE 3-1 (Continued)
COMPOUND LIST - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

Energetics	CFR 40, Subpart 264, Appendix IX Metals
nitrocellulose (NC)	antimony
nitroglycerine (NG)	arsenic
cyclo-1,3,5-trimethylene-2,4,6-trinitramine (RDX)	barium
cyclotetramethylene tetranitramine (HMX)	beryllium
2,4,6-trinitrotoluene (TNT)	cadmium
o-nitrotoluene (2NT)	chromium
m-nitrotoluene (3NT)	cobalt
p-nitrotoluene (4NT)	copper
trinitro-2,4,6-phenylmethylnitramine (Tetryl)	lead
nitrobenzene (NB)	mercury
1,3-dintrobenzene (DNB)	nickel
1,3,5-trinitrobenzene (TNB)	selenium
dinitrotoluene - o,m (DNT)	silver
	thallium
	tin
	vanadium
	zinc

3.5.1 Monitoring Well Installation

Maryland Regulation 26.04.04 contains standards applicable to well construction. Section 26.04.04.07.m(6) states that "the approving authority may specify special construction standards for wells installed for the sole purpose of monitoring water quality or water levels." Maryland has issued a document updated September 1, 1991, establishing special standards for monitoring wells. Following is a discussion of how these requirements will be met during monitoring well construction and those instances where variances are requested. A typical well is shown on Figure 3-3.

Well Installation/Permits

The monitoring wells will be installed by a Maryland-licensed well driller. The well driller will apply for and obtain permits from the County Health Department prior to well installation.

Well Casing/Screen Construction

State of Maryland specifications require that monitoring well casings and screens be constructed of 4-inch I.D. pipe. The wells will be constructed of 4-inch I.D., stainless-steel, flush-joint, threaded riser pipe and well screens. Reduction fittings will not be used. Connections will not have protrusions or restricted diameters, both of which could cause a pump or bailer to get stuck in the well casing. Well screen slots shall be no larger than 0.02 inches.

Screened Interval

Well screens will be 10 feet in length. Total well depth of the screened interval will be approximately 12 to 15 feet below ground surface. When possible, the top of the screened interval will be positioned approximately 2 feet above the stabilized water level in the boring. After the borings are drilled to the desired depth, the well screen and riser pipe will be installed through the augers or temporary casing to the desired depth.

Boring Diameter

Well borings will be drilled to a specification of 8 inches in diameter to allow for at least a 4-inch annular space between the well screen/casing and borehole sides. This will allow sufficient space for proper placement of the sand pack, bentonite pellet seal, and cement-bentonite grout.

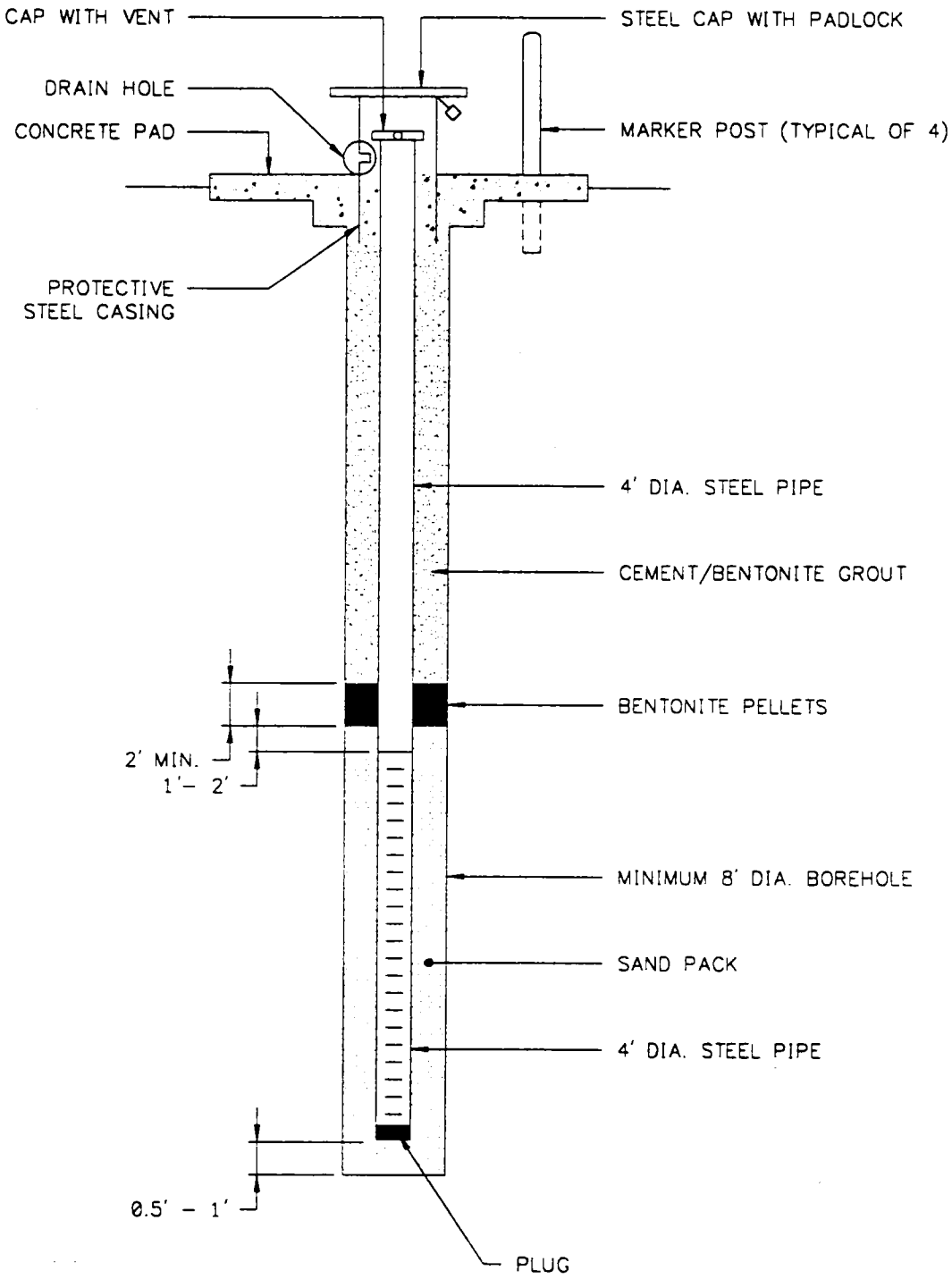

FIGURE 3-3

DETAIL OF TYPICAL STICKUP WELL
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

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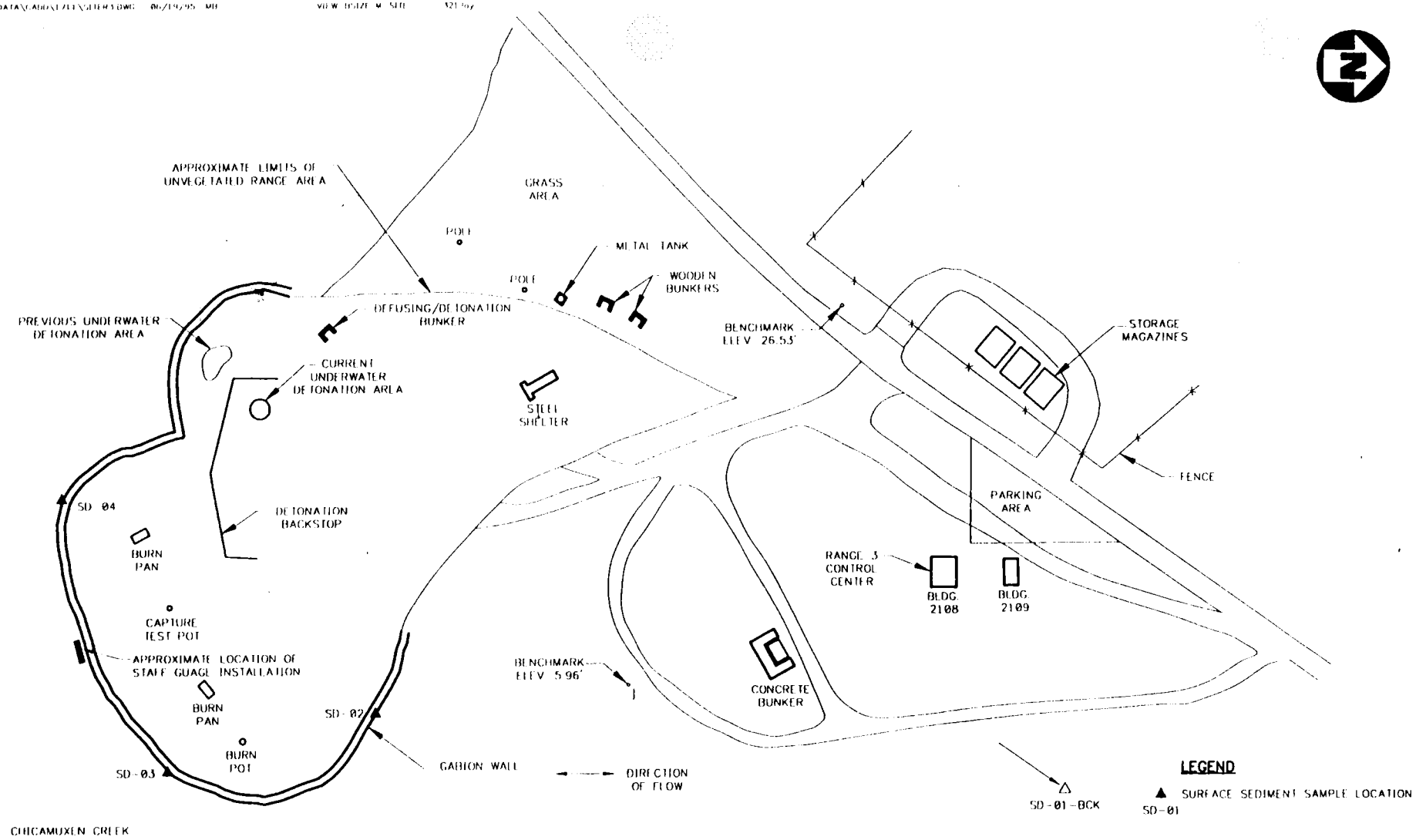


RANGE 3
SEDIMENT SAMPLE LOCATIONS
AND STAFF GUAGE POSITION
AT RANGE 3 STUMP NECK ANNEX
NAVEODTECHCEN
INDIAN HEAD, MARYLAND

0 80 160
SCALE IN FEET

FIGURE 3-4

Halliburton NUS CORPORATION

Centralizers

Centralizers will not be used for the well installations. Because of the shallow depths of the wells (estimated maximum 15 feet), the use of centralizers is not necessary to ensure proper alignment of the wells in the borings.

Annular Space Packing

The annulus of the boring around the well screen, and 1 to 2 feet above the well screen, will be backfilled with clean silica sand (No. 20 to 30 U.S. Standard Sieve size or as determined by the site geologist). The bentonite pellet seal with 2-foot minimum thickness for stickup wells will then be installed above the sand pack and allowed to hydrate in accordance with the manufacturer's recommendations. Because of the anticipated shallow depth to groundwater and the resulting shallow depths of the wells, the thicknesses of the backfill materials above the well may require adjustment in the field.

Annular Space Grouting

The remainder of the boring annulus, from the seal to the ground surface, will then be backfilled with cement/bentonite grout placed using a tremie pipe. The depths of all backfill materials will be constantly monitored during the well installation process by means of a weighted stainless-steel or plastic tape.

Well Protection

A minimum 6-inch-diameter, protective steel casing equipped with a locking steel cap will be installed around each well. For stickup wells, these casings will be grouted a minimum of 3 feet into the ground, will have at least one drain hole positioned approximately 0.5 feet above the ground surface, and will extend approximately 2 feet (± 0.5 feet) above the top of the surrounding concrete pad. A 0.5-foot-thick concrete apron measuring 3 feet by 3 feet will be constructed, equally portioned around the casing of each well, with the base set at least 3 inches below ground surface. Upon completion of groundwater sampling from monitoring wells, the protective casing will be painted glow-orange. All monitoring wells will be locked and will be keyed alike.

3.5.2 Well Development

The monitoring wells will be developed after installation to remove fine material and sediments from the area around the well screens and to remove drill cuttings and residual fluids from the area around the monitored interval of the boring. Wells will be developed by bailing and surging, or by pumping, as determined by the field geologist. Wells will be developed until water removed is visibly clear of suspended solids or until approved by the field geologist. Development and purge waters removed from monitoring wells will be placed on the surface of the ground in the OB/OD area and allowed to percolate back into the ground.

3.5.3 Water-Level Measurements

Two complete rounds of water-level measurements will be obtained from all monitoring wells. One round will be obtained during high tide and one during low tide conditions. Each round of water-level measurements will be taken within a 2-hour period of consistent weather conditions to minimize atmospheric/precipitation effects on groundwater levels. Measurements will be taken with an electronic water-level indicator using a marked or notched location on the top of the well casing as the reference point for determining depths to water. Water-level measurements will be recorded to the nearest 0.01 foot in the appropriate field logbook and on Groundwater Level Measurement Forms (attached in Appendix A).

3.5.4 Aquifer Testing

Monitoring wells will be used for aquifer testing to determine the groundwater flow conditions in the water-bearing zone penetrated by each well. The data generated from these tests will be used to define the water-yielding characteristics of the formation, develop groundwater velocity values, and estimate rate of groundwater movement for the aquifer in the vicinity of the monitoring wells that are tested. In-situ hydraulic conductivity testing (slug tests) will be performed at all monitoring wells, including the background well.

Procedures for performing slug tests will be in accordance with Halliburton NUS SOP GH-2.4, provided in Appendix B. Pressure transducers and data loggers will be used for data collection. Random checks of water levels will be made manually using an electric water-level indicator (M-Scope). At a minimum, the following information will be collected for each well during slug tests:

- Well number/depth/screened interval/inside diameter of the screen/diameter of the sand pack.
- Static water level.

- Method of including water-level change.
- Time/recovery data.
- Total time of test.

Data recorded during slug testing will be recorded on the Hydraulic Conductivity Testing Data Sheet, provided in Appendix A. Hydraulic conductivities will be calculated upon return from the field using methods applicable for the material and aquifer characteristics at the site.

3.5.5 Well Tagging

All wells will be tagged with the well construction permit number clearly visible from the outside of the well. Well completion reports will be completed for each well installed, and a copy of the well completion report forms will be submitted to the County Health Department and to the state within 30 days of well completion. A project summary describing the installation procedure will accompany the copies of the completion reports and will contain the following: an accurate map depicting the precise location of all wells installed at the site in relation to known landmarks; a detailed description of the construction of the wells installed including casing, screen, gravel pack and grout intervals; the elevation of the top of the concrete pad installed at the base of the protective outer well casing; the top-of-casing elevation; and both the static and pumping water levels to the nearest 1/100th of a foot.

3.5.6 Notification of Well Drilling Activities

Notification will be provided to the state via telephone at least 3 to 5 working days prior to initiation of drilling at any site so that state representatives may be present to observe the well installation.

3.5.7 Compliance with COMAR 26.04.04

All regulatory requirements will be met concerning the application for, permitting of, construction of, and completion of all monitoring wells. Compliance with COMAR 26.04.04, as modified by State of Maryland Specifications for the Design and Installation of Groundwater Monitoring Wells at Groundwater Investigation Sites, updated September 1, 1991, is discussed in Section 3.5.1. Variances will be requested from the state if construction details differ from COMAR 26.04.04 and the monitoring well guidance prior to commencement of well installation.

3.5.8 Well Abandonment Procedures

In the event it becomes necessary to abandon any well, it will be filled and sealed in such a way that it will not act as a channel for the interchange of waters of undesirable quality with waters of desirable quality and will not present a hazard to humans or animals. Any abandoned well will be sealed by or under the supervision of a well driller licensed by the Maryland State Board of Well Drillers.

Materials for sealing wells will comply with COMAR 26.04.04.11(E). Procedures for sealing wells will comply with the requirements of COMAR 26.04.04.11(F). Placement of material used in abandoning wells will comply with COMAR 26.04.04.11(G).

3.5.9 Well Depths

The well depths anticipated during the field investigation range from 12 to 15 feet because of the shallow water table anticipated for the area (<3 feet below ground level). At least a 2-foot separation between the ground surface and top of the well screen will be maintained. This separation will allow room for a minimum gravel pack extension of 1 foot above the top of the screen and a minimum 1-foot thick bentonite pellet seal.

3.5.10 Well Location

Proposed well locations are shown on Figure 3-1. The locations were selected to provide both downgradient and upgradient water quality data for the sites.

3.5.11 Well Accessibility

All wells will be readily accessible both to vehicles and by foot. Roads to the Range 3 are well maintained in a serviceable condition and are all-weather roads. Access will be made available for regulatory agency staff upon reasonable notice.

3.6 SEDIMENT SAMPLES

A total of four sediment samples will be collected during the Range 3 field investigation, including one background sample. Sediment samples will be obtained from three locations within Chicamuxen Creek immediately adjacent to the perimeter of the range, near the base of the gabion, as shown on Figure 3-4.

One sediment sample will be collected from a background location upstream from the range along the western side of Chicamuxen Creek.

Analytical parameters for the three Range 3 sediment samples will include explosives, and 40 CFR 264 Appendix IX volatiles, semivolatiles, and metals. The background sediment sample will be analyzed for metals only. Sampling procedures for sediment are included in Section 4.2.3.

3.7 SURVEYING

All monitoring wells and borehole locations will be surveyed following installation. Existing survey monuments within NAVEODTECHCEN will be used as reference points if applicable. The horizontal locations of all points will be surveyed to the nearest 0.1 foot. Vertical elevations will be referenced to the 1929 North American Datum. For monitoring wells the elevation shall be surveyed to the nearest 0.01 foot at the measuring point where the uncapped riser pipe is notched. Ground surface elevations will also be surveyed to the nearest 0.01 foot.

3.8 STAFF GAUGE INSTALLATION

One staff gauge will be installed at the Stump Neck peninsula to determine the surface water elevation of Chicamuxen Creek immediately adjacent to the Range 3. A metal gauge marked with 0.1-foot increments will be installed in Chicamuxen Creek near the Range 3. The top of the staff gauge will be surveyed after installation. The staff gauge will not interfere with activities at the Range 3 and will be high enough to record high water elevations. Refer to Figure 3-4 for the staff gauge location.

3.9 DECONTAMINATION

The equipment involved in field sampling activities will be decontaminated prior to and during drilling and sampling activities. This equipment includes drilling rigs, downhole tools, augers, well casing and screens, and all sampling equipment.

3.9.1 Major Equipment

All downhole drilling equipment and sampling tools shall be steam cleaned prior to beginning work, between well borings, whenever the drilling rig leaves the site prior to completing a boring, and at the completion of the drilling program. In addition, well casing and screens shall be steam cleaned prior to being installed into the borings.

These decontamination operations will consist of washing the equipment using a high-pressure steam wash. All decontamination activities will take place at a location determined during mobilization. It is assumed that the facility will provide a suitable location for decontamination operations along with potable water and electricity. Halliburton NUS will coordinate with NAVEODTECHCEN personnel several months in advance of field operations to determine the appropriate location of decontamination operations. Additional requirements for drilling equipment decontamination can be found in Halliburton NUS SOP GH-1.6, Section 5, provided in Appendix B.

3.9.2 Sampling Equipment

All equipment used for collecting samples will be decontaminated both prior to beginning field sampling and between samples. The following decontamination steps will be taken:

- Potable water rinse
- Alconox or liquinox detergent wash
- Potable water rinse
- Distilled/deionized water rinse
- Nitric acid rinse
- Distilled/deionized water rinse
- Methanol double rinse
- Distilled/deionized water rinse
- Air dry

Field analytical equipment, such as pH, conductivity, and temperature instrument probes, will be rinsed first with analyte-free water, then with the sample liquid. Decontamination of sampling equipment will be done in accordance with Halliburton NUS SOP SF-2.3, Section 5. Halliburton NUS will provide all decontamination fluids except potable water for rinsing.

3.10 WASTE HANDLING

All well development and purge waters will be poured onto the ground in the vicinity of the well from which they were obtained. All drill cuttings will be placed on the ground in the vicinity of the borehole from which they were obtained.

4.0 ENVIRONMENTAL SAMPLING

4.1 SAMPLE ANALYSIS SUMMARY

Samples collected at the site will be submitted for the laboratory analyses presented in Tables 4-1, 4-2, 4-3, and 4-4. These tables indicate the analytical parameters, preservation methods, holding times, bottle requirements, and analytical methods for each sample.

4.2 SAMPLING PROCEDURES

This section discusses the procedures for performing environmental sampling at Range 3. Sampling to be performed includes groundwater, surface soil, subsurface soil, and sediment.

4.2.1 Groundwater Sampling

One round of groundwater samples will be obtained from the four newly installed groundwater monitoring wells at the site. All groundwater wells will be sampled in accordance with Halliburton NUS SOP SA-1.1, included in Appendix B.

Prior to obtaining samples, water levels will be measured and the wells will be purged using a dedicated bailer or a suction pump. Approximately three to six well volumes will be purged. If the wells are purged dry with less than three well volumes removed, the water level in the well will be allowed to recover to at least 70 percent of the original level prior to sampling. In the event that recovery is slow, samples will be collected within 24 hours of purging. Field measurements of pH, temperature, and specific conductance will be taken for each well volume during purging according to Halliburton NUS SOP SF-1.1, Section 5, included in Appendix B. Stabilization of the above parameters is defined as follows: temperature ± 1°C, pH ± 0.2 units, specific conductivity ± 5 percent. If these parameters do not stabilize after three volumes, up to six volumes may be removed, as determined by the field geologist. Dedicated stainless-steel or disposable polyvinyl chloride (PVC) bailers with dedicated polyethylene rope as bailing line will be used for sample collection. All groundwater samples will be analyzed for explosives, indicator parameters, and Appendix IX volatiles, semivolatiles, and metals. Groundwater samples will be poured directly from the bailer into the appropriate sample bottles for analysis.

TABLE 4-1

GROUNDWATER SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX INDIAN HEAD, MARYLAND

Analysis	Analytical Method	Number of Samples	Number of Trip Blanks(1)	Number of Equipment Blanks(2)	Number of Field Blanks(3)	Number of Duplicates(4)	Total Number of Samples
ENERGETICS (5)							
Nitrocellulose (NC)	UF05	4	0	1	0	1	6
Nitroglycerine (NG)	SW-846/8330	4	0	1	0	1	6
Cyclo-1,3,5-trimethylene-2,4,6-trinitramine (RDX)	SW-846/8330	4	0	1	0	1	6
Cyclotetramethylene tetranitramine (HMX)	SW-846/8330	4	0	1	0	1	6
2,4,6-Trinitrotoluene (TNT)	SW-846/8330	4	0	1	0	1	6
o-Nitrotoluene (2NT)	SW-846/8330	4	0	1	0	1	6
m-Nitrotoluene (3NT)	SW-846/8330	4	0	1	0	1	6
p-Nitrotoluene (4NT)	SW-846/8330	4	0	1	0	1	6
Trinitro-2,4,6-phenylmethylnitramine (Tetryl)	SW-846/8330	4	0	1	0	1	6
Nitrobenzene (NB)	SW-846/8330	4	0	1	0	1	6
1,3-Dintrobenzene (DNB)	SW-846/8330	4	0	1	0	1	6
1,3,5-Trinitrobenzene (TNB)	SW-846/8330	4	0	1	0	1	6
Dinitrotoluene - o,m (DNT)	SW-846/8330	4	0	1	0	1	6
APPENDIX IX							
Metals (6)	SW-846	4	0	1	0	1	6
Volatiles (7)	SW-846/8240	4	2	1	0	1	8
Semivolatiles (8)	SW-846/8270	4	0	1	0	1	6
INDICATOR PARAMETERS							
TOC	SW-846/9060	4	0	1	0	1	6
Nitrate/Nitrite	EPA 353.3	4	0	1	0	1	6

TABLE 4-1 (Continued)
GROUNDWATER SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

(1) Trip Blanks - Samples which originate from analyte-free water taken from the laboratory to the sampling site and returned to the laboratory with the volatile organic compound (VOC) samples. One trip blank per each cooler containing VOCs. Trip blanks are analyzed only for VOCs.

(2) Equipment Blanks - Samples obtained by pouring analyte-free water over sample collection equipment (bailer, etc.) after decontamination. Assesses the effectiveness of field decontamination procedure. Obtained at a frequency of 1/day/media/analysis, but only samples from every other day will be analyzed. Number of samples reflects the number of actual laboratory analyses performed.

(3) Field Blanks - Samples consisting of the source water used in steam cleaning and/or decontamination. Obtained at a frequency of 1/event/source. Field blanks are included on soil sample table.

(4) Duplicates - A single sample split into two portions during a single act of sampling. Assesses the overall precision of the sampling and analysis program. Obtained at a frequency of 10 percent of the number of environmental samples.

(5) Nitroglycerine will be analyzed as an "add-on" to Method SW-846/8330.

(6) Method Reference 40 CFR 264: metals analysis using applicable SW-846 procedures. Appendix IX metals target analyte list consists of the following: antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, nickel, selenium, silver, thallium, tin, vanadium, and zinc.

(7) Method Reference 40 CFR 264; volatile organic compound (VOC) analysis using Method SW-846/8240. Appendix IX VOC target analyte list consists of the following: acetone, acetonitrile, acrolein, acrylonitrile, benzene, bromodichloromethane, bromomethane, carbon disulfide, carbon tetrachloride, chlorobenzene, 2-chloro-1,3-butadiene, chlorodibromomethane, chloroethane, chloroform, chloromethane, 3-chloropropene, 1,2-dibromomethane, dibromomethane, trans-1,4-dichloro-2-butene, dichlorodifluoromethane, 1,1-dichloroethane, 1,2-dichloroethane, 1,1-dichloroethylene, trans-1,2-dichloroethylene, dichloromethane, 1,2-dichloropropane, cis-1,3-dichloropropene, trans-1,3-dichloropropene, 1,4-dioxane, ethyl benzene, ethyl cyanide, ethyl methacrylate, 2-hexanone, iodomethane, isobutyl alcohol, methacrylonitrile, methyl ethyl ketone, methyl methacrylate, 4-methyl-2-pentanone, pentachloroethane, styrene, 1,1,1,2-tetrachloroethane, 1,1,2,2-tetrachloroethane, tetrachloroethylene, toluene, tribromomethane, 1,1,1-trichloroethane, 1,1,2-trichloroethane, trichloroethylene, trichloromonofluoromethane, 1,2,3-trichloropropane, vinyl acetate, vinyl chloride, and total xylenes.

(8) Method Reference 40 CFR 264; semivolatile organic compound (SVOC) analysis using Method SW-846/8270. Appendix IX SVOC target analyte list consists of the following: acenaphthene, acenaphthylene, acetophenone, 2-acetylaminofluorene, 4-aminobiphenyl, aniline, anthracene, aramite, benz(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(ghi)perylene, benzo(a)pyrene, benzyl alcohol, bis(2-chloroethoxy)methane, bis(2-chloroethyl)ether, bis(2-chloroisopropyl)ether, bis(2-ethylhexyl)phthalate, 4-bromophenyl phenyl ether, butyl benzyl phthalate, p-chloroaniline, 2-chloronaphthalene, 4-chlorophenyl phenyl ether, chrysene, dibenzo(a,h)anthracene, dibenzofuran, 1,2-dibromo-3-chloropropane, di-n-butyl phthalate, m-dichlorobenzene, o-dichlorobenzene, p-dichlorobenzene, 3,3'-dichlorobenzidine, diethyl phthalate, 0,0-diethyl-0-2-pyrazinyl phosphorothioate, p-dimethylaminoazobenzene, 7,12-dimethylbenz(a)anthracene, 3,3'-dimethylbenzidine,

TABLE 4-1 (Continued)
GROUNDWATER SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

alpha, alpha-dimethyl-phenethylamine, dimethyl phthalate, m-dinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, di-n-octyl phthalate, diphenylamine, di-n-propylnitrosamine, ethyl methanesulfonate, fluoranthene, fluorene, hexachlorobenzene, hexachlorobutadiene, hexachlorocyclopentadiene, hexachlorodibenzo-p-dioxins, hexachlorodibenzofurans, hexachloroethane, hexachlorophene, hexachloropropene, indeno(1,2,3-cd)pyrene, isophorone, isosafrole, methapyrilene, 3-methylcholanthrene, methyl methanesulfonate, 2-methylnaphthalene, naphthalene, 1,4-naphthoquinone, 1-naphthylamine, 2-naphthylamine, m-nitroaniline, o-nitroaniline, p-nitroaniline, nitrobenzene, 4-nitroquinoline 1-oxide, N-nitrosodi-n-butylamine, N-nitrosodiethylamine, N-nitrosodimethylamine, N-nitrosodiphenylamine, N-nitrosomethylethylamine, N-nitrosomorpholine, N-nitrosopiperidine, N-nitrosopyrrolidine, 5-nitro-o-toluidine, pentachlorobenzene, pentachlorodibenzo-p-dioxins, pentachlorodibenzofurans, phenacetin, phenanthrene, p-phenylenediamine, 2-picoline, pyrene, pyridine, safrole, 1,2,4,5-tetrachlorobenzene, 2,3,7,8-tetrachlorodibenzo-p-dioxin, tetrachlorodibenzo-p-dioxins, tetrachlorodibenzofurans, o-toluidene, 1,2,4-trichlorobenzene, 0,0,0-triethyl-phosphorothioate, sym-trinitrobenzene, 2-sec-butyl-4,6-dinitrophenol, p-chloro-m-cresol, 2-chlorophenol, 2-nitrophenol, 4-nitrophenol, pentachlorophenol, phenol, 2,3,4,6-tetrachlorophenol, 2,4,5-trichlorophenol, and 2,4,6-trichlorophenol.

TABLE 4-2

SOIL SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

Analysis	Analytical Method	Number of Samples	Number of Trip Blanks(1)	Number of Equipment Blanks(2)	Number of Field Blanks(3)	Number of Duplicates(4)	Total Est. Number of Samples
ENERGETICS (5)							
Nitrocellulose (NC)	UF05	24	0	2	2	3	31
Nitroglycerine (NG)	SW-846/8330	24	0	2	2	3	31
Cyclo-1,3,5-trimethylene-2,4,6-trinitramine (RDX)	SW-846/8330	24	0	2	2	3	31
Cyclotetramethylene tetranitramine (HMX)	SW-846/8330	24	0	2	2	3	31
2,4,6-Trinitrotoluene (TNT)	SW-846/8330	24	0	2	2	3	31
o-Nitrotoluene (2NT)	SW-846/8330	24	0	2	2	3	31
m-Nitrotoluene (3NT)	SW-846/8330	24	0	2	2	3	31
p-Nitrotoluene (4NT)	SW-846/8330	24	0	2	2	3	31
Trinitro-2,4,6-phenylmethylnitramine (Tetryl)	SW-846/8330	24	0	2	2	3	31
Nitrobenzene (NB)	SW-846/8330	24	0	2	2	3	31
1,3-Dintrobenzene (DNB)	SW-846/8330	24	0	2	2	3	31
1,3,5-Trinitrobenzene (TNB)	SW-846/8330	24	0	2	2	3	31
Dinitrotoluene - o,m (DNT)	SW-846/8330	24	0	2	2	3	31
APPENDIX IX							
Metals (Total) (6)	SW-846	24	0	2	2	3	32
Volatiles (7)	SW-846/8240	24	3	2	2	3	34
Semivolatiles (8)	SW-846/8270	24	0	2	2	3	31
INDICATOR PARAMETERS							
pH	SW-846/9045	24	0	2	2	3	31

TABLE 4-2
SOIL SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

Analysis	Analytical Method	Number of Samples	Number of Trip Blanks(1)	Number of Equipment Blanks(2)	Number of Field Blanks(3)	Number of Duplicates(4)	Total Est. Number of Samples
SOIL ANALYSIS							
Grain Size	ASTM D422	1	0	0	0	0	1
Moisture Content	ASTM D2216	1	0	0	0	0	1
Bulk Density	Agronomy No. 9	1	0	0	0	0	1
Permeability of Undisturbed Sample	SW-846/9100	1	0	0	0	0	1
Soil Classification	ASTM D2487	1	0	0	0	0	1

(1) Trip Blanks - Samples which originate from analyte-free water taken from the laboratory to the sampling site and returned to the laboratory with the volatile organic compound (VOC) samples. One trip blank per each cooler containing VOCs. Trip blanks are analyzed only for VOCs.

(2) Equipment Blanks - Samples obtained by pouring analyte-free water over sample collection equipment (bailer, etc.) after decontamination. Assesses the effectiveness of field decontamination procedure. Obtained at a frequency of 1/day/media/analysis but only samples from every other day will be analyzed. Number of samples reflects the number of actual laboratory analyses performed.

(3) Field Blanks - Samples consisting of the source water used in steam cleaning and/or decontamination. Obtained at a frequency of 1/event/source. Field blanks are included on soil sample table.

(4) Duplicates - A single sample split into two portions during a single act of sampling. Assesses the overall precision of the sampling and analysis program. Obtained at a frequency of 10 percent of the number of environmental samples.

(5) Nitroglycerine will be analyzed as an "add-on" to Method SW-846/8330.

(6) Method Reference 40 CFR 264: metals analysis using applicable SW-846 procedures. Appendix IX metals target analyte list consists of the following: antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, nickel, selenium, silver, thallium, tin, vanadium, and zinc.

TABLE 4-2
SOIL SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

(7) Method Reference 40 CFR 264; volatile organic compound (VOC) analysis using Method SW-846/8240. Appendix IX VOC target analyte list consists of the following: acetone, acetonitrile, acrolein, acrylonitrile, benzene, bromodichloromethane, bromomethane, carbon disulfide, carbon tetrachloride, chlorobenzene, 2-chloro-1,3-butadiene, chlorodibromomethane, chloroethane, chloroform, chloromethane, 3-chloropropene, 1,2-dibromomethane, dibromomethane, trans-1,4-dichloro-2-butene, dichlorodifluoromethane, 1,1-dichloroethane, 1,2-dichloroethane, 1,1-dichloroethylene, trans-1,2-dichloroethylene, dichloromethane, 1,2-dichloropropane, cis-1,3-dichloropropene, trans-1,3-dichloropropene, 1,4-dioxane, ethyl benzene, ethyl cyanide, ethyl methacrylate, 2-hexanone, iodomethane, isobutyl alcohol, methacrylonitrile, methyl ethyl ketone, methyl methacrylate, 4-methyl-2-pentanone, pentachloroethane, styrene, 1,1,1,2-tetrachloroethane, 1,1,2,2-tetrachloroethane, tetrachloroethylene, toluene, tribromomethane, 1,1,1-trichloroethane, 1,1,2-trichloroethane, trichloroethylene, trichloromonofluoromethane, 1,2,3-trichloropropane, vinyl acetate, vinyl chloride, and total xylenes.

(8) Method Reference 40 CFR 264; semivolatile organic compound (SVOC) analysis using Method SW-846/8270. Appendix IX SVOC target analyte list consists of the following: acenaphthene, acenaphthylene, acetophenone, 2-acetylaminofluorene, 4-aminobiphenyl, aniline, anthracene, aramite, benz(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(ghi)perylene, benzo(a)pyrene, benzyl alcohol, bis(2-chloroethoxy)methane, bis(2-chloroethyl)ether, bis(2-chloroisopropyl)ether, bis(2-ethylhexyl)phthalate, 4-bromophenyl phenyl ether, butyl benzyl phthalate, p-chloroaniline, 2-chloronaphthalene, 4-chlorophenyl phenyl ether, chrysene, dibenzo(a,h)anthracene, dibenzofuran, 1,2-dibromo-3-chloropropane, di-n-butyl phthalate, m-dichlorobenzene, o-dichlorobenzene, p-dichlorobenzene, 3,3'-dichlorobenzidine, diethyl phthalate, 0,0-diethyl-0-2-pyrazinyl phosphorothioate, p-dimethylaminoazobenzene, 7,12-dimethylbenz(a)anthracene, 3,3'-dimethylbenzidine, alpha, alpha-dimethyl-phenethylamine, dimethyl phthalate, m-dinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, di-n-octyl phthalate, diphenylamine, di-n-propylnitrosamine, ethyl methanesulfonate, fluoranthene, fluorene, hexachlorobenzene, hexachlorobutadiene, hexachlorocyclopentadiene, hexachlorodibenzo-p-dioxins, hexachlorodibenzofurans, hexachloroethane, hexachlorophene, hexachloropropene, indeno(1,2,3-cd)pyrene, isophorone, isosafrole, methapyrilene, 3-methylcholanthrene, methyl methanesulfonate, 2-methylnaphthalene, naphthalene, 1,4-naphthoquinone, 1-naphthylamine, 2-naphthylamine, m-nitroaniline, o-nitroaniline, p-nitroaniline, nitrobenzene, 4-nitroquinoline 1-oxide, N-nitrosodi-n-butylamine, N-nitrosodiethylamine, N-nitrosodimethylamine, N-nitrosodiphenylamine, N-nitrosomethylethylamine, N-nitrosomorpholine, N-nitrosopiperidine, N-nitrosopyrrolidine, 5-nitro-o-toluidine, pentachlorobenzene, pentachlorodibenzo-p-dioxins, pentachlorodibenzofurans, phenacetin, phenanthrene, p-phenylenediamine, 2-picoline, pyrene, pyridine, safrole, 1,2,4,5-tetrachlorobenzene, 2,3,7,8-tetrachlorodibenzo-p-dioxin, tetrachlorodibenzo-p-dioxins, tetrachlorodibenzofurans, o-toluidene, 1,2,4-trichlorobenzene, 0,0,0-triethyl-phosphorothioate, sym-trinitrobenzene, 2-sec-butyl-4,6-dinitrophenol, p-chloro-m-cresol, 2-chlorophenol, meta-cresol, ortho-cresol, para-cresol, 2,4-dichlorophenol, 2,6-dichlorophenol, 2,4-dimethylphenol, 4,6-dinitro-o-cresol, 2,4-dinitrophenol, 2-nitrophenol, 4-nitrophenol, pentachlorophenol, phenol, 2,3,4,6-tetrachlorophenol, 2,4,5-trichlorophenol, and 2,4,6-trichlorophenol.

TABLE 4-3

SUMMARY OF BOTTLE REQUIREMENTS, SAMPLE PRESERVATION, AND SAMPLE HOLDING TIMES INDIAN HEAD, MARYLAND

Parameter	Media	Container Material and Sample Volume	Preservation	Holding Time
ENERGETICS				
Nitrocellulose (NC)	Groundwater	1-Liter amber glass bottle	Cool to 4°C	7 days
Nitroglycerine (NG)	Soil/Sediment	1-pint glass jar	Cool to 4°C	14 days
cyclo-1,3,5-trimethylene-2,4,6-trinitramine (RDX)				
cyclotetramethylene tetranitramine (HMX)				
2,4,6-trinitrotoluene (TNT), o-nitrotoluene (2NT)				
m-nitrotoluene (3NT), p-nitrotoluene (4NT)				
trinitro-2,4,6-phenylmethylnitramine (Tetryl)				
nitrobenzene (NB)				
1,3-dintrobenzene (DNB)				
1,3,5-trinitrobenzene (TNB)				
dinitrotoluene - o,m (DNT)				
APPENDIX IX				
Metals	Groundwater	1-Liter plastic bottle	4°C; HNO_3 to pH <2, Cool to 4°C	6 months; Hg 28 days
	Soil/Sediment	8-oz. glass jar	Cool to 4°C	6 months; Hg 28 days
Volatiles	Groundwater	Three 40-mL VOA vials	HCl to pH < 2, Cool to 4°C	14 days
	Soil/Sediment	Two 60-mL VOA vials	Cool to 4°C	14 days
Semivolatiles	Groundwater	One 80-oz. amber glass bottle with Teflon-lined cap	Cool to 4°C	Extract 7 days; analyze 40 days
	Soil/Sediment	8-oz. glass jar	Cool to 4°C	Extract 7 days; analyze 40 days
pH	Groundwater	Analyzed in the field	None	None
Specific Conductance	Groundwater	Analyzed in the field	None	None

TABLE 4-3
SUMMARY OF BOTTLE REQUIREMENTS, SAMPLE PRESERVATION, AND SAMPLE HOLDING TIMES
INDIAN HEAD, MARYLAND

Parameter	Media	Container Material and Sample Volume	Preservation	Holding Time
INDICATOR PARAMETERS				
TOC, Nitrate/Nitrite	Groundwater	500-mL PE bottle	H_2SO_4 to pH <2, Cool to 4°C	28 days
SOIL CHARACTERISTICS				
Bulk Density	Soil	1-Quart glass jar	None	None
Moisture Content	Soil	1-Quart glass jar	None	None
Permeability of Undisturbed Sample	Soil	Shelby tube	None	None
Soil Classification	Soil	1-Quart glass jar	None	None
Grain Size	Soil	1-Quart glass jar	None	None

TABLE 4-4

SEDIMENT SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

Analysis	Analytical Method	Number of Samples	Number of Trip Blanks(1)	Number of Equipment Blanks(2)	Number of Field Blanks(3)	Number of Duplicates(4)	Total Number of Samples
ENERGETICS(5)							
Nitrocellulose (NC)	UF05	4	0	1	0	1	6
Nitroglycerine (NG)	SW-846/8330	4	0	1	0	1	6
Cyclo-1,3,5-trimethylene-2,4,6-trinitramine (RDX)	SW-846/8330	4	0	1	0	1	6
Cyclotetramethylene tetranitramine (HMX)	SW-846/8330	4	0	1	0	1	6
2,4,6-Trinitrotoluene (TNT)	SW-846/8330	4	0	1	0	1	6
o-Nitrotoluene (2NT)	SW-846/8330	4	0	1	0	1	6
m-Nitrotoluene (3NT)	SW-846/8330	4	0	1	0	1	6
p-Nitrotoluene (4NT)	SW-846/8330	4	0	1	0	1	6
Trinitro-2,4,6-phenylmethylnitramine (Tetryl)	SW-846/8330	4	0	1	0	1	6
Nitrobenzene (NB)	SW-846/8330	4	0	1	0	1	6
1,3-Dintrobenzene (DNB)	SW-846/8330	4	0	1	0	1	6
1,3,5-Trinitrobenzene (TNB)	SW-846/8330	4	0	1	0	1	6
Dinitrotoluene - o,m (DNT)	SW-846/8330	4	0	1	0	1	6
APPENDIX IX							
Metals (total) (6)	SW-846	4	0	1	0	1	6
INDICATOR PARAMETERS							
pH	SW-846/9045	4	0	1	0	1	6
Volatiles (7)	SW-846/8240	4	0	1	0	1	6
Semivolatiles (8)	SW-846/8270	4	0	1	0	1	6

TABLE 4-4
SEDIMENT SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

(1) Trip Blanks - Samples which originate from analyte-free water taken from the laboratory to the sampling site and returned to the laboratory with the volatile organic compound (VOC) samples. One trip blank per each cooler containing VOCs. Trip blanks are analyzed only for VOCs.

(2) Equipment Blanks - Samples obtained by pouring analyte-free water over sample collection equipment (bailer, etc.) after decontamination. Assesses the effectiveness of field decontamination procedure. Obtained at a frequency of 1/day/media/analysis but only samples from every other day will be analyzed unless positive detections are recorded. Number of samples reflects the number of actual laboratory analyses performed.

(3) Field Blanks - Samples consisting of the source water used in steam cleaning and/or decontamination. Obtained at a frequency of 1/event/source. Field blanks are included on soil sample table.

(4) Duplicates - A single sample split into two portions during a single act of sampling. Assesses the overall precision of the sampling and analysis program. Obtained at a frequency of 10 percent of the number of environmental samples.

(5) Nitroglycerine will be analyzed as an "add-on" to Method SW-846/8330.

(6) Method Reference 40 CFR 264: metals analysis using applicable SW-846 procedures. Appendix IX metals target analyte list consists of the following: antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, nickel, selenium, silver, thallium, tin, vanadium, and zinc.

(7) Method Reference 40 CFR 264; volatile organic compound (VOC) analysis using Method SW-846/8240. Appendix IX VOC target analyte list consists of the following: acetone, acetonitrile, acrolein, acrylonitrile, benzene, bromodichloromethane, bromomethane, carbon disulfide, carbon tetrachloride, chlorobenzene, 2-chloro-1,3-butadiene, chlorodibromomethane, chloroethane, chloroform, chloromethane, 3-chloropropene, 1,2-dibromomethane, dibromomethane, trans-1,4-dichloro-2-butene, dichlorodifluoromethane, 1,1-dichloroethane, 1,2-dichloroethane, 1,1-dichloroethylene, trans-1,2-dichloroethylene, dichloromethane, 1,2-dichloropropane, cis-1,3-dichloropropene, trans-1,3-dichloropropene, 1,4-dioxane, ethyl benzene, ethyl cyanide, ethyl methacrylate, 2-hexanone, iodomethane, isobutyl alcohol, methacrylonitrile, methyl ethyl ketone, methyl methacrylate, 4-methyl-2-pentanone, pentachloroethane, styrene, 1,1,1,2-tetrachloroethane, 1,1,2,2-tetrachloroethane, tetrachloroethylene, toluene, tribromomethane, 1,1,1-trichloroethane, 1,1,2-trichloroethane, trichloroethylene, trichloromonofluoromethane, 1,2,3-trichloropropane, vinyl acetate, vinyl chloride, and total xylenes.

(8) Method Reference 40 CFR 264; semivolatile organic compound (SVOC) analysis using Method SW-846/8270. Appendix IX SVOC target analyte list consists of the following: acenaphthene, acenaphthylene, acetophenone, 2-acetylaminofluorene, 4-aminobiphenyl, aniline, anthracene, aramite, benz(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(ghi)perylene, benzo(a)pyrene, benzyl alcohol, bis(2-chloroethoxy)methane, bis(2-chloroethyl)ether, bis(2-chloroisopropyl)ether, bis(2-ethylhexyl)phthalate, 4-bromophenyl phenyl ether, butyl benzyl phthalate, p-chloroaniline, 2-chloronaphthalene, 4-chlorophenyl phenyl ether, chrysene, dibenzo(a,h)anthracene, dibenzofuran,

TABLE 4-4
SEDIMENT SAMPLING PROGRAM FOR RANGE 3 OB/OD UNIT - STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

1,2-dibromo-3-chloropropane, di-n-butyl phthalate, m-dichlorobenzene, o-dichlorobenzene, p-dichlorobenzene, 3,3'-dichlorobenzidine, diethyl phthalate, 0,0-diethyl-0-2-pyrazinyl phosphorothioate, p-dimethylaminoazobenzene, 7,12-dimethylbenz(a)anthracene, 3,3'-dimethylbenzidine, alpha, alpha-dimethyl-phenethylamine, dimethyl phthalate, m-dinitrobenzene, 2,4-dinitrotoluene, 2,6-dinitrotoluene, di-n-octyl phthalate, diphenylamine, di-n-propylnitrosamine, ethyl methanesulfonate, fluoranthene, fluorene, hexachlorobenzene, hexachlorobutadiene, hexachlorocyclopentadiene, hexachlorodibenzo-p-dioxins, hexachlorodibenzofurans, hexachloroethane, hexachlorophene, hexachloropropene, indeno(1,2,3-cd)pyrene, isophorone, isosafrole, methapyrilene, 3-methylcholanthrene, methyl methanesulfonate, 2-methylnaphthalene, naphthalene, 1,4-naphthoquinone, 1-naphthylamine, 2-naphthylamine, m-nitroaniline, o-nitroaniline, p-nitroaniline, nitrobenzene, 4-nitroquinoline 1-oxide, N-nitrosodi-n-butylamine, N-nitrosodiethylamine, N-nitrosodimethylamine, N-nitrosodiphenylamine, N-nitrosomethylethylamine, N-nitrosomorpholine, N-nitrosopiperidine, N-nitrosopyrrolidine, 5-nitro-o-toluidine, pentachlorobenzene, pentachlorodibenzo-p-dioxins, pentachlorodibenzofurans, phenacetin, phenanthrene, p-phenylenediamine, 2-picoline, pyrene, pyridine, safrole, 1,2,4,5-tetrachlorobenzene, 2,3,7,8-tetrachlorodibenzo-p-dioxin, tetrachlorodibenzo-p-dioxins, tetrachlorodibenzofurans, o-toluidene, 1,2,4-trichlorobenzene, 0,0,0-triethyl-phosphorothioate, sym-trinitrobenzene, 2-sec-butyl-4,6-dinitrophenol, p-chloro-m-cresol, 2-chlorophenol, meta-cresol, ortho-cresol, para-cresol, 2,4-dichlorophenol, 2,6-dichlorophenol, 2,4-dimethylphenol, 4,6-dinitro-o-cresol, 2,4-dinitrophenol, 2-nitrophenol, 4-nitrophenol, pentachlorophenol, phenol, 2,3,4,6-tetrachlorophenol, 2,4,5-trichlorophenol, and 2,4,6-trichlorophenol.

All pertinent field data shall be recorded using the appropriate sample log sheet and the field log book (see Halliburton NUS SOP SA-6.3, included in Appendix B). A Monitoring Well Log Sheet is attached in Appendix A.

Table 4-1 summarizes the groundwater sampling program. Samples will be preserved in accordance with Halliburton NUS SOP SA-1.2, included in Appendix B. Sample handling and preservation requirements are shown in Table 4-3. Chain-of-custody requirements are discussed in the Quality Assurance/Quality Control (QA/QC) Plan provided in Appendix C.

4.2.2 Surface/Subsurface Soil Sampling

Surface and subsurface soil samples will be collected from the seven soil borings. In addition, one background surface soil sample will be collected. Soil samples will be collected in accordance with Halliburton NUS SOP GH-1.3, included in Appendix B. All samples obtained from the boreholes shall be monitored with an organic vapor monitor. Three samples from each boring at the Range 3 will be collected for laboratory analysis, as described in Section 3.4.1. Upon sample retrieval, a portion of the material will be collected for volatile analysis, and the remainder of the material to be analyzed will be homogenized and distributed to the required sample containers. Surface soil samples will be collected with stainless-steel trowels, from approximately 0 to 6 inches below ground surface.

Split-spoon samplers will be decontaminated between samples, as described in Section 3.9. Sample handling and chain-of-custody requirements are addressed in Sections 4.3 and 4.4. All pertinent field data will be recorded using the appropriate sample log sheet and the field log book. A Soil Sample Log Sheet is attached in Appendix A.

In addition to the seven borings at Range 3, surface soil samples will be collected from three distinct areas. A total of 12 samples will be collected and composited into three samples for chemical analyses. The three areas to be sampled and composited consist of the two burn pans and the active burn pot.

Table 4-2 summarizes the surface and subsurface soil sampling program. Samples will be preserved in accordance with Halliburton NUS SOP SA-1.2. Sample handling and preservation requirements are shown in Table 4-3.

4.2.3 Sediment Sampling

Sediment samples will be obtained at the locations described in Section 3.6. Sediment sample locations at the site are shown on Figure 3-4. Sediment sampling will be conducted in accordance with Halliburton NUS SOP SA-1.2, Section 5.4, included in Appendix B.

Sediment characteristics shall be noted on the sample log sheet for each sediment sample. Sediment samples will be analyzed for explosives and 40 CFR 264 Appendix IX volatiles, semivolatiles, and metals. The sediment background sample will be analyzed for metals only.

Table 4-4 summarizes the sediment sampling program. All pertinent field data shall be recorded using sample log sheets and the field log book. Sediment sample forms are attached in Appendix A. Samples will be preserved in accordance with Halliburton NUS SOP SF-1.2. Sample handling and preservation requirements are shown in Table 4-3.

4.3 SAMPLE HANDLING

Sample handling includes the field-related considerations concerning the selection of sample containers, preservatives, allowable holding times, and analyses requested. In addition, sample identification, packaging, and shipping will be addressed in this section.

The EPA User's Guide to the Contract Laboratory Program (EPA, 1986), and 40 CFR 136 address the topics of containers and sample preservations. Table 4-3 provides a summary of these sample handling considerations.

4.3.1 Sampling Identification System

Each sample collected will be assigned a unique sample tracking number. The sample tracking number will consist of a four-segment, alpha-numeric code that identifies the site, sample medium and location, sample depth (in the case of soil samples), and QA designation, if required. Any other pertinent information regarding sample identification will be recorded in the field log books.

The alpha-numeric coding to be used in the sample system is explained in the diagram and the subsequent definitions:

(AA)	-	(AANN)	-	(NNNN)	-	(A)
(Site Location)		(Medium & Location)		(Sample depth)		(QA designation)

Character Type:

A = Alpha

N = Numeric

Site Location:

SN = Stump Neck

Medium:

GW = Groundwater from monitoring well

SB = Soil sample from soil borings

SD = Sediment

SS = Surface soil

Sample Location:

Surface soil / subsurface soil = well number

Sediment = Sediment sample location number.

Groundwater sample = well number.

Sample Depth:

For soil samples = Start/finish depth of sample (in feet).

Not used for groundwater or sediment samples.

QA Sample Designation:

D = Duplicate

B = Equipment Rinsate Blank

F = Field Blank

T = Trip Blank

For example, a groundwater sample collected from Stump Neck monitoring well 4 would be designated as:

SN-GW04

A duplicate sample from that well would be:

SN-GW04-D

A subsurface soil sample and its duplicate taken from Stump Neck well boring number 4 at a depth of 10 to 12 feet would be:

SN-SB04-1012 and SN-SB04-1012-D

Information regarding sample labels and tags to be attached before shipment to a laboratory is contained in Section 5.2 of the Halliburton NUS SOP SA-6.1, included in Appendix B.

4.3.2 Sample Packaging and Shipping

Samples will be packaged and shipped in accordance with Halliburton NUS SOP SA-6.2, included in Appendix B. The FOL will be responsible for completion of the following forms:

- Sample Labels
- Chain-of-Custody Forms
- Appropriate Labels Applied to Shipping Coolers
- Chain-of-Custody Labels
- Federal Express Air Bills

4.4 SAMPLE CUSTODY

Custody of samples must be maintained and documented at all times. Chain-of-custody begins with the collection of the samples in the field. Section 5.3 of Halliburton NUS SOP SA-6.1 provides a description of the chain-of-custody procedures to be followed. A sample Chain-of-Custody form is attached in Appendix A.

4.5 QUALITY CONTROL SAMPLES

In addition to regular calibration of field equipment (as specified in other sections of this QA/QC Plan) and appropriate documentation, quality control (QC) samples will be collected or generated during environmental sampling activities. QC samples include trip blanks, field duplicates, field blanks, and equipment rinsate blanks. Tables 4-1, 4-2, and 4-4 present the type and number of required QC samples. Each type of field QC sample is defined as follows:

- **Trip Blanks**. Trip blanks are used to determine whether contamination of the sample or bottleware has occurred during transit or storage. Trip blanks consist of analyte-free water taken from the laboratory to the site, and returned. Trip blanks are taken at the rate of one per cooler slated for organics analysis and will be analyzed for volatile organic compounds only.

- **Field Duplicates**. Field duplicates are two samples collected either (1) independently at a sampling location in the case of groundwater; or (2) when a single sample is split into two portions in the case of soil or sediment. Duplicates are obtained during a single act of sampling and are used to assess the overall precision of the sampling and analysis program. Ten percent of all samples for each media shall be field duplicates. Duplicates shall be analyzed for the same parameters in the laboratory.

- **Equipment Rinsate Blanks**. Equipment rinsate blanks are obtained under representative field conditions by running analyte-free water through sample collection equipment (bailer, split-spoon, corer, etc.) after decontamination and placing it in the appropriate sample containers for analysis. Equipment blanks will be used to assess the effectiveness of decontamination procedures. Equipment blanks will be collected for each type of non-dedicated sampling equipment used and will be collected at a frequency of 1 per day per media. However, only the equipment blanks obtained every other day will be analyzed. Those not analyzed will be retained by the laboratory until completion of field activities. It will be the responsibility of the FOL to communicate to the laboratory whether an equipment blank is, or is not, to be analyzed as stated above. Equipment rinsate blanks are analyzed for the same parameters as the associated samples.

- **Field Blanks**. Field blanks are obtained by sampling the water(s) used for decontamination during the field investigation. Samples consist of the source water used in (1) steam cleaning of large equipment; and (2) analyte-free water used for decontamination of sampling equipment. Field blanks will be used to determine whether the analyte-free water or the potable water (used for steam cleaning) may be contributing to sample contamination. Field blanks will be collected for each type of water used for decontamination and will be submitted at a frequency of one per sampling event. Field blanks are analyzed for all chemical constituents of concern being addressed by the field effort.

5.0 FIELD MEASUREMENTS

Certain field measurements will be recorded during sampling activities including temperature, pH, and specific conductance. All instruments used in the field will be calibrated according to the procedures described below.

5.1 EQUIPMENT CALIBRATION

Several monitoring instruments may be used during field activities; these include

- Portable organic vapor detector(s) (HNu and/or OVA)
- Temperature probe
- Specific conductance meter
- pH meter
- Electronic water-level meter

The electronic water-level meter will be calibrated prior to mobilization and periodically at the discretion of the Field Operations Leader (FOL). The remaining instruments will be calibrated daily or according to the manufacturer's Operating Manual.

Calibration will be documented on an Equipment Calibration Log. A sample Equipment Calibration Log is attached in Appendix A. During calibration, an appropriate maintenance check will be performed on each piece of equipment. If damaged or defective parts are identified during the maintenance check and it is determined that the damage could have an impact on the instrument's performance, the instrument will be removed from service until the defective parts are repaired or replaced.

5.2 EQUIPMENT MAINTENANCE

Measuring equipment used in environmental monitoring or analysis and test equipment used for calibration and maintenance shall be maintained by established procedures. Measuring equipment shall have an initial calibration and shall be recalibrated at scheduled intervals against certified standards.

Halliburton NUS maintains a large inventory of sampling and measurement equipment. In the event that failed equipment cannot be repaired, replacement equipment will be shipped to the site by overnight express carrier to minimize downtime.

6.0 RECORD KEEPING

In addition to Chain-of-Custody Records, certain standard forms will be completed for sample description and documentation. These shall include sample log sheets (for soil, sediment, and groundwater samples), boring logs, well completion diagrams, daily record of subsurface investigation reports, and logbooks.

A bound/weatherproof field notebook shall be maintained by each sampling event leader. All information related to sampling or field activities will be recorded in the field notebook. This information will include, but is not limited to, sampling time, weather conditions, unusual events, field measurements, and descriptions of photographs.

A bound/weatherproof site logbook shall be maintained by the Field Operations Leader (FOL). The requirements of the site logbook are outlined in Halliburton NUS SOP SA-6.3, Section 5 and 7. This book will contain a summary of the day's activities and will reference the field notebooks when applicable.

Each FOL who is supervising a drilling subcontractor activity must complete a Daily Activities Record of Subsurface Investigation Report. This report documents the activities and progress of the daily drilling activities. The information contained within this report is used for billing verification and progress reports. The driller's signature is required at the end of each working day to verify work accomplished, hours worked, standby time, and materials used. A sample of the Daily Activities Record is attached in Appendix A.

At the completion of field activities, the FOL shall submit to the Project Manager all field records, data, field notebooks, logbooks, chain-of custody records, sample log sheets, drilling logs, daily logs, and other site-related information.

7.0 SITE MANAGEMENT

7.1 FACILITY SUPPORT

The CLEAN Remedial Project Manager (RPM) is

Shawn Phillips
CHESNAVFACENGCOM
Code 181
Building 212
Washington, DC 20374-2121
(202) 685-3274

The IHDIVNAVSURFWARCEN point of contact is:

Mike Bonnanno
Code 0952
INDIAN HEAD DIVISION NAVAL SURFACE WARFARE CENTER
Building D-28
Indian Head, MD 20640-5035
(301) 743-6747

The NAVEODTECHCEN point of contact is:

John Meyers
Code AC-4
NAVAL EXPLOSIVE ORDNANCE
DISPOSAL TECHNOLOGY CENTER
Building 23 SN
2008 Stump Neck Road
Indian Head, MD 20640-5070
(301) 743-6840

Throughout the duration of the site inspection activities, various support functions will be provided by IHDIVNAVSURFWARCEN and NAVEODTECHCEN personnel as described below:

- Locate underground utilities and issue digging or other appropriate permits prior to the commencement of digging or drilling operations.

- Provide existing engineering plans, drawings, diagrams, aerial photographs, digitized map files, etc., to facilitate evaluation of the site under investigation.

- Provide all historical data, background geological and hydrogeological information, and initial site investigation documents.

In addition, NAVEODTECHCEN and IHDIVNAVSURFWARCEN personnel will aid in arranging the following:

- Secure staging areas for decontamination operations and for storing equipment and supplies.

- A supply (e.g., fire hydrant, stand pipe, etc.) of large quantities of potable water for equipment cleaning and other tasks.

- A temporary office area, equipped with a telephone for local and long distance telephone calls. Halliburton NUS will pay for any long distance telephone calls from this phone.

Key contractor personnel are shown in Section 4.1 of the appended QA/QC Plan.

7.2 CONTINGENCY PLAN

In the event of problems which may be encountered during the site inspection activities, the Halliburton NUS Project Manager will be notified immediately, followed by the IHDIVNAVSURFWARCEN and NAVEODTECHCEN Points of Contact. The Project Manager will determine a course of action so as not to interfere with the schedule or budget. All contingency plans will be approved through the IHDIVNAVSURFWARCEN and NAVEODTECHCEN Points of Contact and the RPM before being enacted.

8.0 SCHEDULE

(To be provided later)

REFERENCES

AWARE Corporation, 1982. Final Report, Portable Water Improvement Study, Naval Ordnance Station, Indian Head, Maryland. Prepared under Contract No. 62477-81-C-0170 for Chesapeake Division, Naval Facilities Engineering Command, Washington, D.C. 201 pp.

EPA (U.S. Environmental protection Agency) 1986. Test Methods for Evaluating Solid Waste - SW-846, Washington, D.C.

Greenhorne and O'Mara, Inc., 1990. Indian Head Hydrogeologic Study, Phase I Survey Report.

Hiortdahl, S. N., 1990. Changes in Ground Water Quality Caused by River-Water Intrusion in the Potomac Group Aquifer System of Northwestern Charles County, Maryland. In Groundwater Management, Proceedings of the FOCUS Conference on Eastern Regional Ground Water Issues.

Tech International, 1988. Draft RCRA Part B, Subpart X Permit application for Indian Head Naval Ordnance Station.

APPENDIX A

FORMS FOR FIELD INVESTIGATION FOR NAVEODTECHCEN
STUMP NECK OB/OD FACILITY
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

- Soil Boring Log
- Monitoring Well Construction Form
- Groundwater-Level Measurement Form
- Hydraulic Conductivity Testing Data Sheet
- Monitoring Well Sample Log Sheet
- Soil Sample Log Sheet
- Daily Activities Record
- Chain-of-Custody Form
- Equipment Calibration Log

BORING LOG **HALLIBURTON NUS**

PROJECT: _____ BORING NO _____

PROJECT NO.: _____ DATE: _____ DRILLER: _____

ELEVATION: _____ FIELD GEOLOGIST _____

WATER LEVEL DATA: _____

(Date, Time & Conditions) _____

SAMPLE NO. & TYPE OR RQD	DEPTH (FT.) OR RUN NO.	BLOWS 6" OR RQD (%)	SAMPLE RECOVERY SAMPLE LENGTH	LITHOLOGY CHANGE (DEPTH, FT.) OR SCREENED INTERVAL	MATERIAL DESCRIPTION				REMARKS
					SOIL DENSITY CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATION	USCS	

REMARKS _____

BORING _____

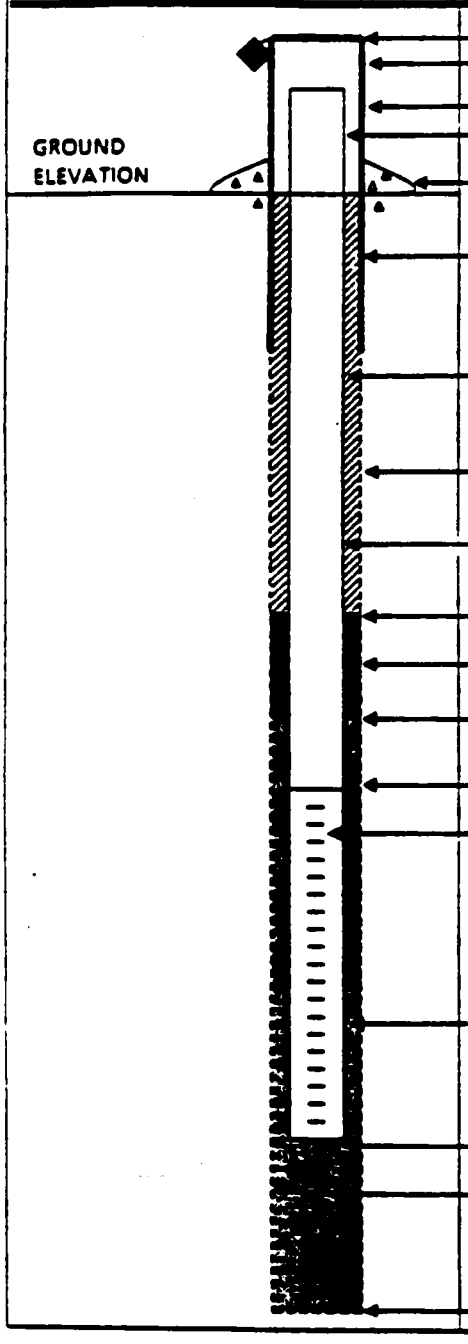
PAGE ____ of ____

HALLIBURTON NUS
Environmental Corporation

BORING NO _____

OVERBURDEN
MONITORING WELL SHEET

PROJECT _____	LOCATION _____	DRILLER _____
PROJECT NO. _____	BORING _____	DRILLING METHOD _____
ELEVATION _____	DATE _____	DEVELOPMENT METHOD _____
FIELD GEOLOGIST _____		



ELEVATION OF TOP OF SURFACE CASING : _____
ELEVATION OF TOP OF RISER PIPE: _____

STICK - UP TOP OF SURFACE CASING: _____
STICK - UP RISER PIPE : _____

TYPE OF SURFACE SEAL: _____

I.D. OF SURFACE CASING: _____
TYPE OF SURFACE CASING: _____

RISER PIPE I.D. _____
TYPE OF RISER PIPE: _____

BOREHOLE DIAMETER: _____

TYPE OF BACKFILL: _____

ELEVATION / DEPTH TOP OF SEAL: _____ / _____

TYPE OF SEAL: _____

DEPTH TOP OF SAND PACK: _____

ELEVATION / DEPTH TOP OF SCREEN: _____ / _____

TYPE OF SCREEN: _____

SLOT SIZE x LENGTH: _____

I.D. OF SCREEN: _____

TYPE OF SAND PACK: _____

ELEVATION / DEPTH BOTTOM OF SCREEN: _____ / _____

ELEVATION / DEPTH BOTTOM OF SAND PACK: _____ / _____
TYPE OF BACKFILL BELOW OBSERVATION WELL: _____

ELEVATION / DEPTH OF HOLE: _____ / _____

HALLIBURTON NUS
Environmental Corporation

GROUNDWATER LEVEL MEASUREMENT SHEET

Project Name: _____
Project No.: _____
Personnel: _____
Date: _____

LOCATION

Municipality: _____
County: _____
State: _____
Street or Map Location (If Off-Site) _____

WEATHER CONDITIONS

Temperature Range: _____
Precipitation: _____
Barometric Pressure: _____

Equipment No.: _____
Equipment Name: _____
Latest Calibration Date: _____

Tidally-Influenced: [ ] Yes [ ] No

Well or Piezometer Number	Date/Time	Elevation of Reference Point (Feet)*	Water Level Indicator Reading (Feet)*	Adjusted Depth (Feet)*	Groundwater Elevation (Feet)*

* All elevations to nearest 0.01 foot.

HALLIBURTON NUS
Environmental Corporation

SAMPLE LOG SHEET

☐ Monitoring Well Data
☐ Domestic Well Data
☐ Other _____

Page _____ of _____
Case # _____
By _____

Project Site Name _____ Project Site Number _____
NUS Source No. _____ Source Location _____

Total Well Depth:	Purge Data				
Well Casing Size & Depth:	Volume	pH	S.C.	Temp. (°C)	Color & Turbidity
Static Water Level:					
One Casing Volume:					
Start Purge (hrs.):					
End Purge (hrs.):					
Total Purge Time (min.):					
Total Amount Purged (gal.):					
Monitor Reading:					
Purge Method:					
Sample Method:					
Depth Sampled:					
Sample Date & Time:	Sample Data				
	pH	S.C.	Temp. (°C)	Color & Turbidity	
Sampled By:					

Signature(s):

Type of Sample
- ☐ Low Concentration
- ☐ High Concentration
- ☐ Grab
- ☐ Composite
- ☐ Grab - Composite

Observations / Notes:

Analysis:	Preservative		Organic	Inorganic
		Traffic Report #		
		Tag #		
		AB #		
		Date Shipped		
		Time Shipped		
		Lab		
		Volume		

SAMPLE LOG SHEET

Page _____ of _____

HALLIBURTON NUS
Environmental Corporation

- ☐ Surface Soil
- ☐ Subsurface Soil
- ☐ Sediment
- ☐ Lagoon / Pond
- ☐ Other _____

Case # _____

By _____

Project Site Name _____ Project Site Number _____

NUS Source No. _____ Source Location _____

Sample Method:	Composite Sample Data		
	Sample	Time	Color · Description
Depth Sampled:			
Sample Date & Time:			
Sampled By:			
Signature(s):			
Type of Sample ☐ Low Concentration ☐ High Concentration ☐ Grab ☐ Composite ☐ Grab - Composite			

Sample Data	
Color	Description: (Sand, Clay, Dry, Moist, Wet, etc.)

Analysis:	Preserv. :

Observations / Notes

	Organic	Inorganic
Traffic Report #		
Tag #		
AB #		
Date Shipped		
Time Shipped		
Lab		
Volume		

HALLIBURTON NUS
Environmental Corporation

SAMPLE LOG SHEET

Page _____ of _____

Case # _____

By _____

- ☐ Spring
- ☐ Lake
- ☐ Stream
- ☐ Other _____

Project Site Name _____ Project Site Number _____

NUS Source No. _____ Source Location _____

Sample Method:	Sample Data			
	pH	S.C.	Temp. (°C)	Color & Turbidity
Depth Sampled:				
Sample Date & Time:				
Sampled By:				
Signatures:				

Type of Sample

- ☐ Low Concentration
- ☐ High Concentration
- ☐ Grab
- ☐ Composite
- ☐ Grab - Composite

Analysis:	Preservative

	Organic	Inorganic
Traffic Report #		
Tag #		
AB #		
Date Shipped		
Time Shipped		
Lab		
Volume		

HALLIBURTON NUS

CHAIN OF CUSTODY RECORD

PROJECT NO.:

SITE NAME:

SAMPLERS (SIGNATURE):

STATION NO.	DATE	TIME	COMP	GRAB	STATION LOCATION	NO. OF CONTAINERS							REMARKS

RELINQUISHED BY (SIGNATURE):	DATE/TIME:	RECEIVED BY (SIGNATURE):	RELINQUISHED BY (SIGNATURE):	DATE/TIME:	RECEIVED BY (SIGNATURE):
RELINQUISHED BY (SIGNATURE):	DATE/TIME:	RECEIVED BY (SIGNATURE):	RELINQUISHED BY (SIGNATURE):	DATE/TIME:	RECEIVED BY (SIGNATURE):
RELINQUISHED BY (SIGNATURE):	DATE/TIME:	RECEIVED FOR LABORATORY BY (SIGNATURE):	DATE/TIME:	REMARKS:	

HNS 449 24 0494

HALLIBURTON NUS
Environmental Corporation

EQUIPMENT CALIBRATION LOG

Instrument (Name/Model No./Serial No.): _____

Manufacturer _____ Date Purchased _____

Calibration Date	Initial Settings	Standard/Gas Used	Procedure	Adjustments Made	Final Settings	Signature	Comments

DAILY ACTIVITIES RECORD - FIELD INVESTIGATION

HALLIBURTON NUS

PROJECT NAME: _____ PROJECT NO.: _____

CLIENT: _____ LOCATION: _____

DATE: _____ ARRIVAL TIME: _____ DEPARTURE TIME: _____

CONTRACTOR: _____ DRILLER: _____

BORING NO.: _____ NUS REPRESENTATIVE: _____

ITEM (1)	ORIGINAL QUANTITY (2) ESTIMATE	QUANTITY (2) TODAY	PREVIOUS TOTAL (2) QUANTITY	CUMULATIVE QUANTITY (2) TO DATE

COMMENTS: _____

(1) AS LISTED IN SPECS
(2) INCLUDE QUANTITY AND UNITS
(Ex. 20 ft., 6 hrs.)

APPROVED BY:

_____
NUS FIELD REPRESENTATIVE

_____
DRILLER OR REPRESENTATIVE

HYDRAULIC CONDUCTIVITY TESTING DATA SHEET — HALLIBURTON NUS CORPORATION

PROJECT NAME: ..... WELL/BORING NO.: .....

PROJECT NO.: ..... GEOLOGIST: .....

WELL DIAMETER: ..... SCREEN LENGTH/DEPTH: ..... TEST NO.: .....

STATIC WATER LEVEL (Depth/Elevation): ..... DATE: .....

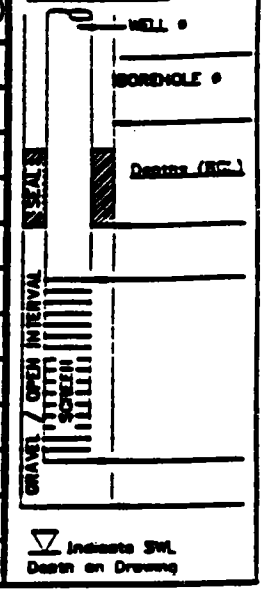
TEST TYPE (Rising/Falling/Constant Head): ..... CHECKED: .....

METHOD OF INDUCING WATER LEVEL CHANGE: ..... PAGE ..... OF .....

REFERENCE PT. FOR WL MEAS. (Top of Casing, Transducer, etc.): .....

ELAPSED TIME (min. or sec.)	MEASURED WATER LEVEL (feet)	DRAWDOWN OR HEAD (ΔH) (feet)	ELAPSED TIME (min. or sec.)	MEASURED WATER LEVEL (feet)	DRAWDOWN OR HEAD (ΔH) (feet)

WELL SCHEMATIC



REMARKS:

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CALCS.SKETCH MAPS, ETC.:

APPENDIX B

STANDARD OPERATING PROCEDURES FOR NAVEODTECHCEN
STUMP NECK OB/OD FACILITY
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

- **GH.1-3, Section 5:** Soil and Rock Sampling
- **GH-1.5, Section 5:** Borehole and Sample Logging
- **GH-1.6, Section 5:** Decontamination of Drilling Rigs and Monitoring Well Materials
- **GH-1.7, Section 5:** Groundwater Monitoring Point Installation
- **GH-2.4, Section 5:** In-Situ Hydraulic Conductivity Testing
- **SA-1.1, Section 5:** Groundwater Sample Acquisition
- **SA-1.2, Section 5:** Surface Water and Sediment Sampling
- **SA-6.1, Section 5:** Sample Identification and Chain-of-Custody
- **SA-6.2, Section 5:** Sampling Packaging and Shipping
- **SA-6.3, Section 5:** Site Logbook
- **SF-1.1, Section 5:** Onsite Water Quality Testing
- **SA-1.2, Section 5:** Sample Preservation
- **SF-2.3, Section 5:** Decontamination of Chemical Sampling and Field Analytical Equipment

APPENDIX B

STANDARD OPERATING PROCEDURES FOR NAVEODTECHCEN
STUMP NECK OB/OD FACILITY
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

- GH.1-3, Section 5: Soil and Rock Sampling
- GH-1.5, Section 5: Borehole and Sample Logging
- GH-1.6, Section 5: Decontamination of Drilling Rigs and Monitoring Well Materials
- GH-1.7, Section 5: Groundwater Monitoring Point Installation
- GH-2.4, Section 5: In-Situ Hydraulic Conductivity Testing
- SA-1.1, Section 5: Groundwater Sample Acquisition
- SA-1.2, Section 5: Surface Water and Sediment Sampling
- SA-6.1, Section 5: Sample Identification and Chain-of-Custody
- SA-6.2, Section 5: Sampling Packaging and Shipping
- SA-6.3, Section 5: Site Logbook
- SF-1.1, Section 5: Onsite Water Quality Testing
- SA-1.2, Section 5: Sample Preservation
- SF-2.3, Section 5: Decontamination of Chemical Sampling and Field Analytical Equipment

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 SUBSURFACE SOIL SAMPLES
- 5.1.1 Equipment
- 5.1.2 Split Barrel (Split Spoon) Sampling (ASTM D1586-84)
- 5.1.3 Thin Walled Tube (Shelby Tube) Sampling (ASTM D1587-83)
- 5.1.4 Continuous Core Soil Samples
- 5.2 SURFACE SOIL SAMPLES
- 5.3 WASTE PILE SAMPLES
- 5.4 ROCK SAMPLING (CORING) (ASTM D2113-83)
- 5.4.1 Diamond Core Drilling
- 5.4.2 Rock Sample Preparation and Documentation

6.0 REFERENCES

7.0 RECORDS

1.0 PURPOSE

The purpose of this procedure is to identify the equipment, sequence of events, and appropriate methods necessary to obtain soil, both surface and subsurface, and rock samples during field sampling activities.

2.0 SCOPE

The methods described within this procedure are applicable while collecting surface and subsurface soil samples; obtaining rock core samples for lithologic and hydrogeologic evaluation; excavation/foundation design and related civil engineering purposes.

3.0 GLOSSARY

Hand Auger- A sampling device used to extract soil from the ground in a relatively undisturbed form.

Thin-Walled Tube Sampler - A thin-walled metal tube (also called Shelby tube) used to recover relatively undisturbed soil samples. These tubes are available in various sizes, ranging from 2 to 5 inches O.D. and 18 to 54 inches long. A stationary piston device may be included in the sampler to reduce sampling disturbance and increase sample recovery.

Split-Barrel Sampler - A steel tube, split in half lengthwise, with the halves held together by threaded collars at either end of the tube. Also called a split-spoon sampler, this device can be driven into resistant materials using a drive weight mounted in the drilling string. A standard split spoon sampler (used for performing Standard Penetration Tests) is 2 inches outside diameter (OD) and 1-3/8 inches inside diameter (ID). This standard spoon typically is available in two common lengths, providing either 20-inch or 26-inch longitudinal clearance for obtaining 18-inch or 24-inch long samples, respectively. These split-spoon samplers range in size from 2-inch O.D. to 3-1/2-inch O.D., depending upon manufacturer. The larger sizes are commonly used when a larger volume of material is required.

Rock Coring - A method in which a continuous solid cylindrical sample of rock or compact rock-like soil is obtained by the use of a double tube core barrel that is equipped with an appropriate diamond-studded drill bit which is advanced with a hydraulic rotary drilling machine.

Wire-Line Coring - As an alternate for conventional coring, this is valuable in deep hole drilling, since this method eliminates trips in and out of the hole with the coring equipment. With this technique the core barrel becomes an integral part of the drill rod string. The drill rod serves as both a coring device and casing.

4.0 RESPONSIBILITIES

Field Operations Leader - Responsible for overall management of field activities and ensuring that the appropriate sampling procedures are being implemented.

Site Geologist - The site geologist directly oversees the sampling procedures, classifies soil and rock samples, and directs the packaging and shipping of soil samples. Such duties may also be performed by geotechnical engineers, field technicians, or other qualified field personnel.

5.0 PROCEDURES

5.1 SUBSURFACE SOIL SAMPLES

Subsurface soil samples are used to characterize subsurface stratigraphy. This characterization can indicate the potential for migration of chemical contaminants in the subsurface. In addition, definition of the actual migration of contaminants can be obtained through chemical analysis of the soil samples. Where the remedial activities may include in-situ treatment or the excavation and removal of the contaminated soil, the depth and areal extent of contamination must be known as accurately as possible.

Engineering and physical properties of soil may also be of interest should site construction activities be planned. Soil types, grain size distribution, shear strength, compressibility, permeability, plasticity, unit weight, and moisture content are some of the physical characteristics that may be determined for soil samples.

Penetration tests are also described in this procedure. The tests can be used to estimate various physical and engineering parameters such as relative density, unconfined compressive strength, and consolidation characteristics of soils.

The procedures described here are representative of a larger number of possible drilling and sampling techniques. The choice of techniques is based on a large number of variables such as cost, DQOs, local geology, etc. The final choice of methods must be made with the assistance of drilling subcontractors familiar with the local geologic conditions. Alternative techniques must be based upon the underlying principles of quality assurance implicit in the following procedures.

5.1.1 Equipment

The following equipment is used for subsurface soil sampling and test boring:

- Drilling equipment, provided by subcontractor.
- Split barrel (split spoon) samplers, OD 2 inches, ID 1-3/8 inches, either 20-inch or 26 inches long. Larger O.D. samplers are available if a larger volume of sample is needed. A common size is 3-inch O.D. (2-1/2-inch I.D.).
- Thin walled tubes (Shelby), O.D. 2 to 5 inches, 18 to 54 inches long.
- Drive weight assembly, 140-lb. (± 2 lb.) weight, driving head and guide permitting free fall of 30 inches (± 1 inch).
- Drive weight assembly, 300-lb. (± 2 lb.) weight, driving head and guide permitting free fall of 18 inches (± 1 inch).
- Accessory equipment, including labels, logbook, paraffin, and sample jars.

5.1.2 Split Barrel (Split Spoon) Sampling (ASTM D1586-84)

The following method will be used for split barrel sampling:

- Clean out the borehole to the desired sampling depth using equipment that will ensure that the material to be sampled is not disturbed by the operation. In saturated sands and silts, withdraw the drill bit slowly to prevent loosening of the soil around the hole and maintain the water level in the hole at or above groundwater level.

- Side-discharge bits are permissible. A bottom-discharge bit shall not be used. The process of jetting through an open tube sampler and then sampling when the desired depth is reached shall not be permitted. Where casing is used, it may not be driven below the sampling elevation.

- Install the split barrel sampler and sampling rods into the boring to the desired sampling depth. After seating the sampler by means of a single hammer blow, three 6-inch increments shall be marked on the sampling rod so that the progress of the sampler can be monitored.

- The 2-inch OD split barrel sampler shall be driven with blows from a 140-lb. (± 2 lb.) hammer falling 30 inches (± 1 inch) until either a total of 50 blows have been applied during any one of the three 6-inch increments, a total of 100 blows have been applied, there is no observed advance of the sampler for 10 successive hammer blows, or until the sampler has advanced 18 inches without reaching any of the blow count limitation constraints described herein. This process is referred to as the Standard Penetration Test.

- A 300-lb. weight falling 18 inches is sometimes used to drive a 2-1/2-inch or 3-inch O.D. spoon sampler. This procedure is used where dense materials are enountered or when a large volume of sample is required. However, this method does not conform the ASTM specifications.

- Repeat this operation at intervals not greater than 5 feet in homogeneous strata, or as specified in the sampling plan.

- Record the number of blows required to effect each 6 inches of penetration or fraction thereof. The first 6 inches is considered to be seating drive. The sum of the number of blows required for the second and third 6 inches of penetration is termed the penetration resistance, N. If the sampler is driven less than 18 inches, the penetration resistance is that for the last 1 foot penetrated.

- Bring the sampler to the surface and remove both ends and one half of the split barrel so that the soil recovered rests in the remaining half of the barrel. Describe carefully the sample interval, recovery (length), composition, structure, consistency, color, condition, etc., of the recovered soil then put a representative portion of each sample into a jar, without ramming. Jars with samples not taken for chemical analysis shall be sealed with wax, or hermetically sealed (using a teflon cap liner) to prevent evaporation of the soil moisture, if the sample is to be later evaluated for moisture content. Affix labels to the jar and complete Chain-of-Custody and other required sample data forms. Protect samples against extreme temperature changes and breakage by placing them in appropriate cartons stored in a protected area. Pertinent data which shall be noted on the label or written on the jar lid for each sample includes the project number, boring number, sample number, depth interval, blow counts, and date of sampling.

- An addition to the sampler mentioned above is an internal liner, which is split longitudinally and has a thin-wall brass, steel, or paper liner inserted inside, which will preserve the sample. However, since the development of the thin-walled samplers (mentioned below) the split barrel sampler with liner has declined in use.

5.1.3 Thin Walled Tube (Shelby Tube) Sampling (ASTM D1587-83)

When it is desired to take undisturbed samples of soil, thin-walled seamless tube samplers (Shelby tubes) will be used. The following method will be used:

- Clean out the borehole to the sampling depth, being careful to minimize the chance for disturbance of the material to be sampled. In saturated materials, withdraw the drill bit slowly to prevent loosening of the soil around the borehole and maintain the water level in the hole at or above groundwater level.

- The use of bottom discharge bits or jetting through an open-tube sampler to clean out the hole shall not be allowed. Any side discharge bits are permitted.

- A stationary piston-type sampler may be required to limit sample disturbance and aid in retaining the sample. Either the hydraulically operated or control rod activated-type of stationary piston sampler may be used. Prior to inserting the tube sampler in the hole, check to ensure that the sampler head contains a check valve. The check valve is necessary to keep water in the sampling rods from pushing the sample out of the tube sampler during sample withdrawal and to maintain a suction within the tube to help retain the sample.

- To minimize chemical reaction between the sample and the sampling tube, brass tubes may be required, especially if the tube is stored for an extended time prior to testing. While steel tubes coated with shellac are less expensive than brass, they are more reactive, and shall only be used when the sample will be tested within a few days after sampling or if chemical reaction is not anticipated. With the sampling tube resting on the bottom of the hole and the water level in the boring at the groundwater level or above, push the tube into the soil by a continuous and rapid motion, without impacting or twisting. In no case shall the tube be pushed farther than the length provided for the soil sample. Allow about 3 inches in the tube for cuttings and sludge.

- Upon removal of the sampler tube from the hole, measure the length of sample in the tube and also the length penetrated. Remove disturbed material in the upper end of the tube and measure the length of sample again. After removing at least an inch of soil from the lower end and after inserting an impervious disk, seal both ends of the tube with at least a 1/2-inch thickness of wax applied in a way that will prevent the wax from entering the sample. Newspaper or other types of filler must be placed in voids at either end of the sampler prior to sealing with wax. Place plastic caps on the ends of the sampler, tape in the caps place, and dip the ends in wax.

- Affix labels to the tubes as required and record sample number, depth, penetration, and recovery length on the label. Mark the same information and "up" direction on the tube with indelible ink, and mark the end of the sample. Complete Chain-of-Custody and other required forms. Do not allow tubes to freeze and store the samples vertically (with the same orientation they had in the ground, i.e., top of sample is up) in a cool place out of the

sun at all times. Ship samples protected with suitable resilient packing material to reduce shock, vibration, and disturbance.

Thin-walled undisturbed tube samplers are restricted in their usage by the consistency of the soil to be sampled. Often, very loose and/or wet samples cannot be retrieved by the samplers, and soils with a consistency in excess of very stiff cannot be penetrated by the sampler. Devices such as Denison or Pitcher core samplers can be used to obtain undisturbed samples of stiff soils. Using these devices normally increases sampling costs and therefore their use shall be weighed against the increased cost and the need for an undisturbed sample. In any case, if a sample cannot be obtained with a tube sampler, an attempt shall be made with a split barrel sampler at the same depth so that at least a sample can be obtained for classification purposes.

5.1.4 Continuous Core Soil Samples

The CME continuous sample tube system provides a method of sampling soil continuously during hollow stem auger~~ing.~~ The 5-foot sample barrel fits within the lead auger of a hollow auger column. The sampling system can be used with a wide range of I.D. hollow stem augers (from 3-1/4-inch to 8-1/4-inch I.D.). This method has been used to sample many different materials such as glacial drift, hard clays and shales, mine tailigs, etc. This method is particularly used when SPT samples are not required and a large volume of material is needed. Also, this method is useful when a visual description of the subsurface lithology is required.

5.2 SURFACE SOIL SAMPLES

For loosely packed earth or waste pile samples, stainless steel scoops or trowels can be used to collect representative samples. For densely packed soils or deeper soil samples, a hand or power soil auger may be used.

The following methods are to be used:

- Use a soil auger for deep samples (6 to 24 inches) or a scoop or trowel for surface samples. Remove debris, rocks, twigs, and vegetation before collection of soil. Mark the location with a numbered stake if possible and locate sample points on a sketch of the site.

- Use a new or freshly-decontaminated sampler for each sample taken. Attach a label and identification tag. Record all required information in the field logbook and on the sample log sheet, Chain-of-Custody record, and other required forms.

- Pack and ship accordingly.

- When a representative composited sample is to be prepared (e.g., samples taken from a gridded area or from several different depths), it is best to composite individual samples in the laboratory where they can be more precisely composited on a weight or volume basis. If this is not possible, the individual samples (all of equal volume, i.e., the sample bottles shall be full) shall be placed in a decontaminated stainless steel bucket, mixed thoroughly using a stainless steel spatula or trowel, and a composite sample collected.

5.3 WASTE PILE SAMPLES

The use of stainless steel scoops or trowels to obtain small discrete samples of homogeneous waste piles is usually sufficient for most conditions. Layered (nonhomogeneous) piles require the use of tube samplers to obtain cross-sectional samples.

- Collect small, equal portions of the waste from several points around the pile, penetrating it as far as practical. Use numbered stakes, if possible, to mark the sampling locations and locate sampling points on the site sketch.

- Place the waste sample in a glass container. Attach a label and identification tag. Record all the required information in the field logbook and on the sample log sheet and other required forms.

For layered, nonhomogeneous piles, grain samplers, sampling triers, or waste pile samplers must be used at several representative locations to acquire a cross-section of the pile. The basic steps to obtain each sample are

- Insert a sampler into the pile at a 0- to 45-degree angle from the horizontal to minimize spillage.

- Rotate the sampler once or twice to cut a core of waste material. Rotate the grain sampler inner tube to the open position and then shake the sampler a few times to allow the material to enter the open slits. Move the sampler into position with slots upward (grain sampler closed) and slowly withdraw from the pile.

5.4 ROCK SAMPLING (CORING) (ASTM D2113-83)

Rock coring enables a detailed assessment of borehole conditions to be made, showing precisely all lithologic changes and characteristics. Because coring is an expensive drilling method, it is commonly used for shallow studies of 500 feet or less, or for specific intervals in the drill hole that require detailed logging and/or analyzing. It can, however, proceed for thousands of feet continuously, depending on the size of the drill rig. It yields better quality data than air rotary drilling, although at a substantially reduced drilling rate. Rate of drilling varies widely, depending on the characteristics of lithologies encountered, drilling methods, depth of drilling, and condition of drilling equipment. Average output in a 10-hour day ranges from 40 to over 200 feet. Downhole geophysical logging or television camera monitoring is sometimes used to complement the data generated by coring.

Borehole diameter can be drilled to various sizes, depending on the information needed. Standard sizes of core barrels (showing core diameter) and casing are shown in Attachment No. 1.

Core drilling is used when formations are too hard to be sampled by soil sampling methods and a continuous solid sample is desired. Usually, soil samples are used for overburden, and coring begins in sound bedrock. Casing is set into bedrock before coring begins to prevent loose material from entering the borehole, to prevent loss of drilling fluid, and to prevent cross contamination of aquifers.

ATTACHMENT 1

STANDARD SIZES OF CORE BARRELS AND CASING

Coring bit size	Nominal *		Set size *	
	O.D.	I.D.	O.D.	I.D.
RWT	$1\frac{5}{32}$	$\frac{3}{4}$	1.160	.735
EWT	$1\frac{1}{2}$	$\frac{29}{32}$	1.470	905
EX, EXL, EWG, EWM	$1\frac{1}{2}$	$\frac{13}{16}$	1.470	.845
AWT	$1\frac{7}{8}$	$1\frac{9}{32}$	1.875	1.281
AX, AXL, AWG, AWM	$1\frac{7}{8}$	$1\frac{3}{16}$	1.875	1.185
BWT	$2\frac{3}{8}$	$1\frac{3}{4}$	2.345	1.750
BX, BXL, BWG, BWM	$2\frac{3}{8}$	$1\frac{5}{8}$	2.345	1.655
NWT	3	$2\frac{5}{16}$	2.965	2.313
NX, NXL, NWG, NWM	3	$2\frac{1}{8}$	2.965	2.155
HWT	$3\frac{29}{32}$	$3\frac{3}{16}$	3.889	3.187
HWG	$3\frac{29}{32}$	3	3.889	3.000
$2\frac{3}{4} \times 3\frac{7}{8}$	$3\frac{7}{8}$	$2\frac{3}{4}$	3.840	2.690
$4 \times 5\frac{1}{2}$	$5\frac{1}{2}$	4	5.435	3.970
$6 \times 7\frac{3}{4}$	$7\frac{3}{4}$	6	7.655	5.970
AX Wire line 1/	$1\frac{7}{8}$	1	1.875	1.000
BX Wire line 1/	$2\frac{3}{8}$	$1\frac{7}{16}$	2.345	1.437
NX Wire line 1/	3	$1\frac{15}{16}$	2.965	1.937

* All dimensions are in inches; to convert to millimeters, multiply by 254.
1/ Wire line dimensions and designations may vary according to manufacturer.

ATTACHMENT 1
PAGE TWO

Size Designations			Casing coupling					Approximate core diameter	
Casing; Casing coupling; Casing bits; Core barrel bits	Rod; Rod couplings	Casing O.D., inches	O.D., inches	I.D., inches	Casing bit, O.D., inches	Core barrel bit O.D., inches*	Drill rod O.D., inches	Normal, inches	Thinwall, inches
RX	RW	1.437	1.437	1.188	1.485	1.160	1.094	—	.735
EX	E	1.812	1.812	1.500	1.875	1.470	1.313	.845	.905
AX	A	2.250	2.250	1.906	2.345	1.875	1.625	1.185	1.281
BX	B	2.875	2.875	2.375	2.965	2.345	1.906	1.655	1.750
NX	N	3.500	3.500	3.000	3.615	2.965	2.375	2.155	2.313
HX	HW	4.500	4.500	3.938	4.625	3.890	3.500	3.000	3.187
RW	RW	1.437	Flush joint	No coupling	1.485	1.160	1.094	—	.735
EW	EW	1.812			1.875	1.470	1.375	.845	.905
AW	AW	2.250			2.345	1.875	1.750	1.185	1.281
BW	BW	2.875			2.965	2.345	2.125	1.655	1.750
NW	NW	3.500			3.615	2.965	2.625	2.155	2.313
HW	HW	4.500			4.625	3.890	3.500	3.000	3.187
PW	—	5.500			5.650	—	—	—	—
SW	—	6.625			6.790	—	—	—	—
UW	—	7.625			7.800	—	—	—	—
ZW	—	8.625			8.810	—	—	—	—
—	AX 1/	—	—	—	—	1.875	1.750	1.000	—
—	BX 1/	—	—	—	—	2.345	2.250	1.437	—
—	NX 1/	—	—	—	—	2.965	2.813	1.937	—

* For hole diameter approximation, assume $\frac{1}{32}$ inch larger than core barrel bit.

1/ Wire line size designation, drill rod only, serves as both casing and drill rod. Wire line core bit, and core diameters vary slightly according to manufacturer.

NOMINAL DIMENSIONS FOR DRILL CASINGS AND ACCESSORIES. (DIAMOND CORE DRILL MANUFACTURERS ASSOCIATION). 288-D-2889.

Drilling through bedrock is initiated by using a diamond-tipped core bit threaded to a drill rod (outer core barrel) with a rate of drilling determined by the downward pressure, rotation speed of drill rods, drilling fluid pressure in the borehole, and the characteristics of the rock (mineralogy, cementation, weathering).

5.4.1 Diamond Core Drilling

A penetration of typically less than 6 inches per 50 blows using a 140-lb. hammer dropping 30 inches with a 2-inch split spoon sampler shall be considered an indication that soil sampling methods may not be applicable and that coring may be necessary to obtain samples.

When formations are encountered that are too hard to be sampled by soil sampling methods, the following diamond core drilling procedure may be used.

- Firmly seat a casing into the bedrock or the hard material to prevent loose materials from entering ~~the~~ hole and to prevent the loss of drilling fluid return. Level the surface of the rock or hard material when necessary by the use of a fishtail or other bits. If the drill hole can be retained open without the casing and if cross contamination of aquifers in the unconsolidated materials is unlikely, it may be omitted.

- Begin the core drilling using a double-tube swivel-core barrel of the desired size. After drilling no more than 10 feet (3 m), remove the core barrel from the hole, and take out the core. If the core blocks the flow of the drilling fluid during drilling, remove the core barrel immediately. In soft materials, a large starting size may be specified for the coring tools; where local experience indicates satisfactory core recovery or where hard, sound materials are anticipated, a smaller size or the single-tube type may be specified and longer runs may be drilled. NX/NW size coring equpment is the most commonly used size.

- When soft materials are encountered that produce less than 50 percent recovery, stop the core drilling. If soil samples are desired, secure such samples in accordance with the procedures described in ASTM Method D 1586 (Split Barrel Sampling) or in Method D 1587 (Thin-Walled Tube Sampling) for Sampling of Soils (see Section 5.1.1 and 5.1.2). Resume diamond core drilling when refusal materials are again encountered.

- Since rock structures and the occurrence of seams, fissures, cavities, and broken areas are among the most important items to be detected and described, take special care to obtain and record these features. If such broken zones or cavities prevent further advance of the boring, one of the following three steps shall be taken: (1) cement the hole; (2) ream and case; or (3) case and advance with the next smaller size core barrel, as the conditions warrant.

- In soft, seamy, or otherwise unsound rock, where core recovery may be difficult, M-design core barrels may be used. In hard, sound rock where a high percentage of core recovery is anticipated, the single-tube core barrel may be employed.

5.4.2 Rock Sample Preparation and Documentation

Once the rock coring has been completed and the core recovered, the rock core shall be carefully removed from the barrel, placed in a core tray (previously labeled "top" and "bottom" to avoid confusion), classified, and measured for percentage of recovery as well as the rock quality designation (RQD). Each core shall be described, classified, and logged using a uniform system as presented in Procedure GH-1.5. If moisture content will be determined or if it is desirable to prevent drying (e.g.,

to prevent shrinkage of clay formations) or oxidation of the core, the core shall be wrapped in plastic sleeves immediately after logging. Each plastic sleeve shall be labeled with indelible ink. The boring number, run number, and the footage represented in each sleeve shall be included, as well as the top and bottom of the core run.

After sampling, rock cores shall be placed in the sequence of recovery in well-constructed wooden boxes provided by the drilling contractor. Rock cores from two different borings shall not be placed in the same core box unless accepted by the Site Geologist. The core boxes shall be constructed to accommodate at least 20 linear feet of core in rows of approximately 5 feet each and shall be constructed with hinged tops secured with screws, and a latch (usually a hook and eye) to keep the top securely fastened down. Wood partitions shall be placed at the end of each core run and between rows. The depth from the surface of the boring to the top and bottom of the drill run and run number shall be marked on the wooden partitions with indelible ink. A wooden partition (wooden block) shall be placed at the end of each run with the depth of the bottom of the run written on the block. These blocks will serve to separate successive core runs and indicate depth intervals for each ~~run~~. The order of placing cores shall be the same in all core boxes. Rock core shall be placed in the box so that, when the box is open, with the inside of the lid facing the observer,the top of the cored interval contained within the box is in the upper left corner of the box,and the bottom of the cored interval is in the lower right corner of the box (see Attachment 2). The top and bottom of each core obtained and its true depth shall be clearly and permanently marked on each box. The width of each row must be compatible with the core diameter to prevent lateral movement of the core in the box. Similarly, an empty space in a row shall be filled with an appropriate filler material or spacers to prevent longitudinal movement of the core in the box.

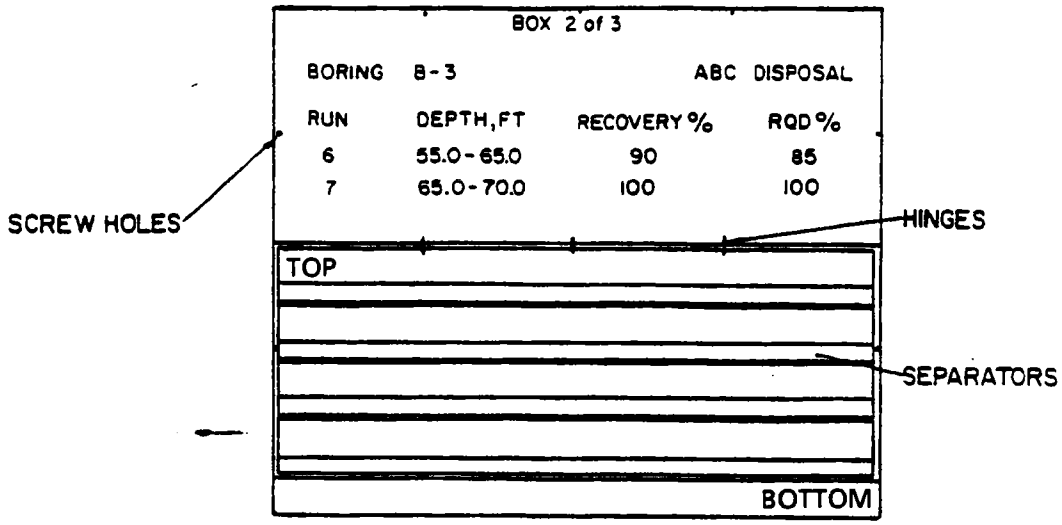
The inside and outside of the core-box lid shall be marked by indelible ink to show all pertinent data on the box's contents. At a minimum, the following information shall be included:

- Project name
- Project number
- Boring number
- Run numbers
- Footage (depths)
- Recovery
- RQD (%)
- Box number and total number of boxes for that boring (Example: Box 5 of 7).

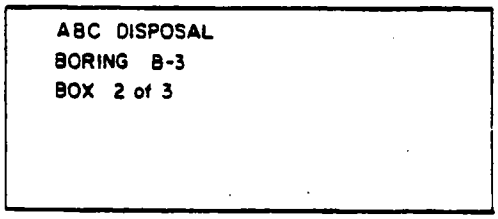
For easy retrieval when core boxes are stacked, the sides and ends of the box shall also be labeled and include project number, boring number, top and bottom depths of core and box number. Attachment No. 2 illustrates a typical rock core box.

Prior to final closing of the core box, a photograph of the recovered core and the labeling on the inside cover shall be taken. If moisture content is not critical, the core shall be wetted and wiped clean for the photograph. (This will help to show true colors and bedding features in the cores).

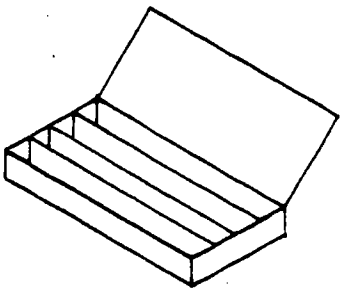
ATTACHMENT 2

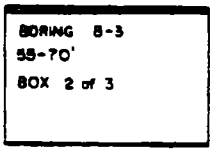


CORE BOX (OBLIQUE VIEW)



CORE BOX (TOP VIEW)





CORE BOX (END VIEW)

TYPICAL ROCK CORE BOX

NOT TO SCALE

NUS CORPORATION
A Halliburton Company

6.0 REFERENCES

American Society for Testing and Materials, 1985. Method for Penetration Test and Split Barrel Sampling of Soils. ASTM Method D 1586-84, Annual Book of Standards, ASTM, Philadelphia, Pennsylvania.

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7.0 RECORDS

None.

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 MATERIALS NEEDED
- 5.2 CLASSIFICATION OF SOILS
- 5.2.1 USCS Classification
- 5.2.2 Color
- 5.2.3 Relative Density and Consistency
- 5.2.4 Weight Percentages
- 5.2.5 Moisture
- 5.2.6 Stratification
- 5.2.7 Texture/Fabric/Bedding
- 5.2.8 Summary of Soil Classification
- 5.3 CLASSIFICATION OF ROCKS
- 5.3.1 Rock Type
- 5.3.2 Color
- 5.3.3 Bedding Thickness
- 5.3.4 Hardness
- 5.3.5 Fracturing
- 5.3.6 Weathering
- 5.3.7 Other Characteristics
- 5.3.8 Additional Terms Used in the Description of Rock
- 5.4 ABBREVIATIONS
- 5.5 BORING LOGS AND DOCUMENTATION
- 5.5.1 Soil Classification
- 5.5.2 Rock Classification
- 5.5.3 Classification of Soil and Rock From Drill Cuttings
- 5.6 REVIEW

6.0 REFERENCES

7.0 RECORDS

1.0 PURPOSE

The purpose of this document is to establish standard procedures and technical guidance on borehole and sample logging.

2.0 SCOPE

These procedures provide descriptions of the standard techniques for borehole and sample logging. These techniques shall be used for each boring logged to provide consistent descriptions of subsurface lithology. While experience is the only method to develop confidence and accuracy in the description of soil and rock, the field geologist/engineer can do a good job of classification by careful, thoughtful observation and by being consistent throughout the classification procedure.

3.0 GLOSSARY

None.

4.0 RESPONSIBILITIES

Site Geologist - Responsible for supervising all boring activities and assuring that each borehole is completely logged. If more than one rig is being used onsite the Site Geologist must make sure that each field geologist is properly trained in logging procedures. A brief review or training session may be necessary prior to the start up of the field program and/or upon completion of the first boring.

5.0 PROCEDURES

The classification of soil and rocks is one of the most important jobs of the field geologist/engineer. To maintain a consistent flow of information, it is imperative that the field geologist/engineer understand and accurately use the field classification system described in this SOP. This identification is based on visual examination and manual tests.

5.1 MATERIALS NEEDED

When logging soil and rock samples, the geologist or engineer may be equipped with the following:

- Rock hammer
- Knife
- Camera
- Dilute HCl
- Ruler (marked in tenths and hundreths of feet)
- Hand Lens

5.2 CLASSIFICATION OF SOILS

All data shall be written directly on the boring log (Exhibit 4-1) or in a field notebook if more space is needed. Details on filling out the boring log are discussed in Section 5.5.

5.2.1 USCS Classification

Soils are to be classified according to the Unified Soil Classification System (USCS). This method of classification is detailed in Exhibit 4-2. This method of classification identifies soil types on the basis of grain size and cohesiveness.

Fine-grained soils, or fines, are smaller than the No. 200 sieve and are of two types: silt (M) and clay (C). Some classification systems define size ranges for these soil particles, but for field classification purposes, they are identified by their respective behaviors. Organic material (O) is a common component of soil but has no size range; it is recognized by its composition. The careful study of the USCS will aid in developing the competence and consistency necessary for the classification of soils.

Coarse grained soils shall be divided into rock fragments, sand, or gravel. The terms and sand and gravel not only refer to the size of the soil particles but also to their depositional history. To insure accuracy in description, the term rock fragments shall be used to indicate angular granular materials resulting from the breakup of rock. The sharp edges typically observed indicate little or no transport from their source area, and therefore the term provides additional information in reconstructing the depositional environment of the soils encountered. When the term "rock fragments" is used it shall be followed by a size designation such as (1/4 inchΦ-1/2 inchΦ)" or "coarse-sand size" either immediately after the entry or in the remarks column. The USCS classification would not be affected by this variation in terms.

5.2.2 Color

Soil colors shall be described utilizing a single color descriptor preceded, when necessary, by a modifier to denote variations in shade or color mixtures. A soil could therefore be referred to as "gray" or "light gray" or "blue-gray." Since color can be utilized in correlating units between sampling locations, it is important for color descriptions to be consistent from one boring to another.

Colors must be described while the sample is still moist. Soil samples shall be broken or split vertically to describe colors. Samplers tend to smear the sample surface creating color variations between the sample interior and exterior.

The term "mottled" shall be used to indicate soils irregularly marked with spots of different colors. Mottling in soils usually indicates poor aeration and lack of good drainage.

Soil Color Charts shall not be used unless specified by the project manager.

5.2.3 Relative Density and Consistency

To classify the relative density and/or consistency of a soil, the geologist is to first identify the soil type. Granular soils contain predominantly sands and gravels. They are noncohesive (particles do not adhere well when compressed). Finer grained soils (silts and clays) are cohesive (particles will adhere together when compressed).

The density of noncohesive, granular soils is classified according to standard penetration resistances obtained from split barrel sampling performed according to the methods detailed in Standard Operating Procedures GH-1.3 and SA-1.2. Those designations are:

Designation	Standard Penetration Resistance (Blows per Foot)
Very loose	0 to 4
Loose	5 to 10
Medium dense	11 to 30
Dense	31 to 50
Very dense	Over 50

Standard penetration resistance is the number of blows required to drive a split-barrel sampler with a 2-inch outside diameter 12 inches into the material using a 140 pound hammer falling freely through 30 inches. The sampler is driven through an 18-inch sample interval, and the number of blows is recorded for each 6-inch increment. The density designation of granular soils is obtained by adding the number of blows required to penetrate the last 12 inches of each sample interval. It is important to note that if gravel or rock fragments are broken by the sampler or if rock fragments are lodged in the tip, the resulting blow count will be erroneously high, reflecting a higher density than actually exists. This shall be noted on the log and referenced to the sample number. Granular soils are given the USCS classifications GW, GP, GM, SW, SP, SM, GC, and SC (see Exhibit 4-2).

The consistency of cohesive soils is determined by performing field tests and identifying the consistency as shown in Exhibit 4-3. Cohesive soils are given the USCS classifications ML, MH, CL, CH, OL, or OH (see Exhibit 4-2).

The consistency of cohesive soils is determined either by blow counts, a pocket penetrometer (values listed in the table as Unconfined Compressive Strength) or by hand by determining the resistance to penetration by the thumb. The pocket penetrometer and thumb determination methods are conducted on a selected sample of the soil, preferably the lowest 0.5 foot of the sample in the split-barrel sampler. The sample shall be broken in half and the thumb or penetrometer pushed into the end of the sample to determine the consistency. Do not determine consistency by attempting to penetrate a rock fragment. If the sample is decomposed rock, it is classified as a soft decomposed rock rather than a hard soil. Consistency shall not be determined solely by blow counts. One of the other methods shall be used in conjunction with it. The designations used to describe the consistency of cohesive soils are as follows:

Consistency	Unc. Compressive Str. Tons/Square Foot	Standard Penetration Resistance (Blows per Foot)	Field Identification Methods
Very soft	Less than 0.25	0 to 2	Easily penetrated several inches by fist
Soft	0.25 to 0.50	2 to 4	Easily penetrated several inches by thumb
Medium stiff	0.50 to 1.0	4 to 8	Can be penetrated several inches by thumb
Very stiff	1.0 to 2.0	8 to 15	Readily indented by thumb
Hard	2.0 to 4.0	15 to 30	Readily indented by thumbnail
Hard	More than 4.0	Over 30	Indented with difficulty by thumbnail

5.2.4 Weight Percentages

In nature, soils are comprised of particles of varying size and shape, and are combinations of the various grain types. The following terms are useful in the description of soil:

Terms of Identifying Proportion of the Component	Defining Range of Percentages by Weight
trace	0 - 10 percent
some	11 - 30 percent
and or adjective form of the soil type (e.g., "sandy")	31 - 50 percent

Examples:

- Silty fine sand: 50 to 69 percent fine sand, 31 to 50 percent silt.
- Medium to coarse sand, some silt: 70 to 80 percent medium to coarse sand, 11 to 30 percent silt.
- Fine sandy silt, trace clay: 50 to 68 percent silt, 31 to 49 percent fine sand, 1 to 10 percent clay.
- Clayey silt, some coarse sand: 70 to 89 percent clayey silt, 11 to 30 percent coarse sand.

5.2.5 Moisture

Moisture content is estimated in the field according to four categories: dry, moist, wet, and saturated. In dry soil, there appears to be little or no water. Saturated samples obviously have all the water they can hold. Moist and wet classifications are somewhat subjective and often are determined by the individual's judgment. A suggested parameter for this would be calling a soil wet if rolling it in the hand or on a porous surface liberates water, i.e., dirties or muddies the surface. Whatever method is adopted for describing moisture, it is important that the method used by an individual remains consistent throughout an entire drilling job.

Laboratory tests for water content shall be performed if the natural water content is important.

5.2.6 Stratification

Stratification can only be determined after the sample barrel is opened. The stratification or bedding thickness for soil and rock is depending on grain size and composition. The classification to be used for stratification description is shown in Exhibit 4-4.

5.2.7 Texture/Fabric/Bedding

The texture/fabric/bedding of the soil shall be described. Texture is described as the relative angularity of the particles: rounded, subrounded, subangular, and angular. Fabric shall be noted as to whether the particles are flat or bulky and whether there is a particular relation between particles (i.e., all the flat particles are parallel or there is some cementation). The bedding or structure shall also be noted (e.g., stratified, lensed, nonstratified, heterogeneous varved).

5.2.8 Summary of Soil Classification

In summary, soils shall be classified in a similar manner by each geologist/engineer at a project site. The hierarchy of classification is as follows:

- Density and/or consistency
- Color
- Plasticity (Optional)
- Soil types
- Moisture content
- Stratification
- Texture, fabric, bedding
- Other distinguishing features

5.3 CLASSIFICATION OF ROCKS

Rocks are grouped into three main divisions, including sedimentary, igneous and metamorphic rocks. Sedimentary rocks are by far the predominant type exposed at the earth's surface. The following basic names are applied to the types of rocks found in sedimentary sequences:

- Sandstone - Made up predominantly of granular materials ranging between 1/16 to 2 mm in diameter.

- Siltstone - Made up of granular materials less than 1/16 to 1/256 mm in diameter. ractures irregularly. Medium thick to thick bedded.

- Claystone - Vary fine grained rock made up of clay and silt-size materials. Fractures irregularly. Very smooth to touch. Generally has irregularly spaced pitting on surface of drilled cores.

- Shale - A fissile very fine grained rock. Fractures along bedding planes.

- Limestone - Rock made up predominantly of calcite ($CaCO_3$). Effervesces strongly upon the application of dilute hydrochloric acid.

- Coal - Rock consisting mainly of organic remains.

- Others - Numerous other sedimentary rock types are present in lesser amounts in the stratigraphic record. The local abundance of any of these rock types is dependent upon the depositional history of the area. These include conglomerate, halite, gypsum, dolomite, anhydrite, lignite, etc. are some of the rock types found in lesser amounts.

In classifying a sedimentary rock the following hierarchy shall be noted:

- Rock type
- Color
- Bedding thickness
- Hardness
- Fracturing
- Weathering
- Other characteristics

5.3.1 Rock Type

As described above, there are numerous names of sedimentary rocks. In most cases a rock will be a combination of several grain types, therefore, a modifier such as a sandy siltstone, or a silty sandstone can be used. The modifier indicates that a significant portion of the rock type is composed of the modifier. Other modifiers can include carbonaceous, calcareous, siliceous, etc.

Grain size is the basis for the classification of clastic sedimentary rocks. Exhibit 4-5 is the Udden-Wentworth classification that will be assigned to sedimentary rocks. The individual boundaries are slightly different than the USCS subdivision for soil classification. For field determination of grain sizes, a scale can be used for the coarse grained rocks. For example, the division between siltstone and claystone may not be measurable in the field. The boundary shall be determined by use of a hand lens. If the grains cannot be seen with the naked eye but are distinguishable with a handlens, the rock is a siltstone. If the grains are not distinguishable with a handlens, the rock is a claystone.

5.3.2 Color

The color of a rock can be determined in a similar manner as for soil samples. Rock core samples shall be classified while wet, when possible, and air cored samples shall be scraped clean of cuttings prior to color classifications.

Rock Color Charts shall not be used unless specified by the project manager.

5.3.3 Bedding Thickness

The bedding thickness designations applied to soil classification will also be used for rock classification.

5.3.4 Hardness

The hardness of a rock is a function of the compaction, cementation, and mineralogical composition of the rock. A relative scale for sedimentary rock hardness is as follows:

- Soft - Weathered, considerable erosion of core, easily gouged by screwdriver, scratched by fingernail. Soft rock crushes or deforms under pressure of a pressed hammer. This term is always used for the hardness of the saprolite (decomposed rock which occupies the zone between the lowest soil horizon and firm bedrock).

- Medium soft - Slight erosion of core, slightly gouged by screwdriver, or breaks with crumbly edges from single hammer blow.

- Medium hard - No core erosion, easily scratched by screwdriver, or breaks with sharp edges from single hammer blow.

- Hard - Requires several hammer blows to break and has sharp conchoidal breaks. Cannot be scratched with screwdriver.

Note the difference in usage here of the works "scratch" and "gouge." A scratch shall be considered a slight depression in the rock (do not mistake the scraping off of rock flour from drilling with a scratch in the rock itself), while a gouge is much deeper.

5.3.5 Fracturing

The degree of fracturing or brokeness of a rock is described by measuring the fractures or joint spacing. After eliminating drilling breaks, the average spacing is calculated and the fracturing is described by the following terms:

- Very broken (V. BR.) - Less than 2 in. spacing between fractures
- Broken (BR.) - 2 in. to 1 ft. spacing between fractures
- Blocky (BL.) - 1 to 3 ft. spacing between fractures
- Massive (M.) - 3 to 10 ft. spacing between fractures

The structural integrity of the rock can be approximated by calculating the Rock Quality Designation (RQD) of cores recovered. The RQD is determined by adding the total lengths of all pieces exceeding 4 inches and dividing by the total length of the coring run, to obtain a percentage.

Method of Calculating RQD
(After Deere, 1964)

$$RQD\ \% = r/l \times 100$$

r = Total length of all pieces of the lithologic unit being measured, which are greater than 4 inches length, and have resulted from natural breaks. Natural breaks include slickensides, joints, compaction slicks, bedding plane partings (not caused by drilling), friable zones, etc.

l = Total length of the coring run.

5.3.6 Weathering

The degree of weathering is a significant parameter that is important in determining weathering profiles and is also useful in engineering designs. The following terms can be applied to distinguish the degree of weathering:

- Fresh - Rock shows little or no weathering effect. Fractures or joints have little or no staining and rock has a bright appearance.

- Slight - Rock has some staining which may penetrate several centimeters into the rock. Clay filling of joints may occur. Feldspar grains may show some alteration.

- Moderate - Most of the rock, with exception of quartz grains, is stained. Rock is weakened due to weathering and can be easily broken with hammer.

- Severe - All rock including quartz grains is stained. Some of the rock is weathered to the extent of becoming a soil. Rock is very weak.

5.3.7 Other Characteristics

The following items shall be included in the rock description:

- Description of contact between two rock units. These can be sharp or gradational.
- Stratification (parallel, cross stratified)
- Description of any filled cavities or vugs.
- Cementation (calcoreous, siliceous, hematitic)

- Description of any joints or open fractures.
- Observation of the presence of fossils.
- Notation of joints with depth, approximate angle to horizontal, any mineral filling or coating, and degree of weathering.

All information shown on the boring logs shall be neat to the point where it can be reproduced on a copy machine for report presentation. The data shall be kept current to provide control of the drilling program and to indicate various areas requiring special consideration and sampling.

5.3.8 Additional Terms Used in the Description of Rock

The following terms are used to further identify rocks:

- Seam - Thin (12 inch or less), probably continuous layer.

- Some - Indicates significant (15 to 40 percent) amounts of the accessory material. For example, rock composed of seams of sandstone (70 percent) and shale (30 percent) would be "sandstone -- some shale seams."

- Few - Indicates insignificant (0 to 15 percent) amounts of the accessory material. For example, rock composed of seam of sandstone (90 percent) and shale (10 percent) would be "sandstone -- few shale seams."

- Interbedded - Used to indicate thin or very thin alternating seams of material occurring in approximately equal amounts. For example, rock composed of thin alternating seams of sandstone (50 percent) and shale (50 percent) would be "interbedded sandstone and shale."

- Interlayered - Used to indicate thick alternating seams of material occurring in approximately equal amounts.

The preceding sections describe the classification of sedimentary rocks. The following are some basic names that are applied to igneous rocks:

- Basalt - A fine-grained extrusive rock composed primarily of calcic plagioclase and pyroxene.

- Rhyolite - A fine-grained volcanic rock containing abundant quartz and orthoclase. The fine-grained equivalent of a granite.

- Granite - A coarse-grained plutonic rock consisting essentially of alkali feldspar and quartz.

- Diorite - A coarse-grained plutonic rock consisting essentially of sodic plagioclase and hornblende.

- Gabbro - A coarse-grained plutonic rock consisting of calcic plagioclase and clinopyroxene. Loosely used for any coarse grained dark igneous rock.

The following are some basic names that are applied to metamorphic rocks:

- Slate - A very fine-grained foliated rock possessing a well developed slaty cleavage. Contains predominantly chlorite, mica, quartz, and sericite.
- Phyllite - A fine-grained foliated rock that splits into thin flaky sheets with a silky sheen on cleavage surface.
- Schist - A medium to coarse-grained foliated rock with subparallel arrangement of the micaceous minerals which dominate its composition.
- Gneiss - A coarse-grained foliated rock with bands rich in granular and platy minerals.
- Quartzite - A fine to coarse-grained nonfoliated rock breaking across grains, consisting essentially of quartz sand with silica cement.

5.4 ABBREVIATIONS

Abbreviations may be used in the description of a rock or soil. However, they shall be kept at a minimum. Following are some of the abbreviations that may be used:

C - Coarse	Lt - Light	Yl - Yellow
Med - Medium	BR - Broken	Or - Orange
F - Fine	BL - Blocky	SS - Sandstone
V - Very	M - Massive	Sh - Shale
Sl - Slight	Br - Brown	LS - Limestone
Occ - Occasional	Bl - Black	Fgr - Fine grained
Tr - Trace		

5.5 BORING LOGS AND DOCUMENTATION

This section describes in more detail the procedures to be used in completing boring logs in the field. Information obtained from the preceeding sections shall be used to complete the logs. A sample boring log has been provided as Exhibit 4-6. The field geologist/engineer shall use this example as a guide in completing each borings log. Each boring log shall be fully described by the geologist/engineer as the boring is being drilled. Every sheet contains space for 25 feet of log. Information regarding classification details is provided on the back of the boring log, for field use.

5.5.1 Soil Classification

- Identify site name, boring number, job number, etc. Elevations and water level data to be entered when surveyed data is available.
- Enter sample number (from SPT) under appropriate column. Enter depth sample was taken from (1 block = 1 foot). Fractional footages, i.e., change of lithology a 13.7 feet, shall be lined off at the proportional location between the 13 and 14 foot marks. Enter blow counts (Standard Penetration Resistance) diagonally (as shown). Standard penetration resistance is covered in Section 5.2.3.

- Determine sample recovery/sample length as shown. Measure the total length of sample recovered from the split spoon sampler, including material in the drive shoe. Do not include cuttings or wash material that may be in the upper portion of the sample tube.

- Indicate any change in lithology by drawing a line at the appropriate depth. For example, if clayey silt was encountered from 0 to 5.5 feet and shale from 5.5 to 6.0 feet, a line shall be drawn at this increment. This information is helpful in the construction of cross-sections. As an alternative, symbols may be used to identify each change in lithology.

- The density of granular soils is obtained by adding the number of blows for the last two increments. Refer to Density of Granular Soils Chart of back of log sheet. For consistency of cohesive soils refer also to the back of log sheet - Consistency of Cohesive Soils. Enter this information under the appropriate column. Refer to Section 5.2.3.

- Enter color of the material in the appropriate column.

- Describe material using the USCS. Limit this column for sample description only. The predominate material is described last. If the primary soil is silt but has fines (clay) - use clayey silt. Limit soil descriptors to the following:

  - Trace 0 - 10 percent
  - Some 11 - 30 percent
  - And 31 - 50 percent

- Also indicate under Material Classification if the material is fill or natural soils. Indicate roots, organic material, etc.

- Enter USCS symbol - use chart on back of boring log as a guide. If the soils fall into one of two basic groups, a borderline symbol may be used with the two symbols separated by a slash. For example ML/CL or SM/SP.

- The following information shall be entered under the Remarks Column and shall include, but is not limited by the following:

  - Moisture - estimate moisture content using the following terms - dry, moist, wet and saturated. These terms are determined by the individual. Whatever method is used to determine moisture, be consistent throughout the log.

  - Angularity - describe angularity of coarse grained particles using Angular, Subangular, Subrounded, Rounded. Refer to ASTM D 2488 or Earth Manual for criteria for these terms.

  - Particle shape - flat, elongated, or flat and elongated.

  - Maximum particle size or dimension.

  - Water level observations.

  - Reaction with HCl - none, weak or strong.

- Additional comments:

  - Indicate presence of mica, caving of hole, when water was encountered, difficulty in drilling, loss or gain of water.

  - Indicate odor and HNu or OVA reading if applicable.

  - Indicate any change in lithology by drawing in line through the lithology change column and indicate the depth. This will help later on when cross-sections are constructed.

  - At the bottom of the page indicate type of rig, drilling method, hammer size and drop and any other useful information (i.e., borehole size, casing set, changes in drilling method).

  - Vertical lines shall be drawn (as shown in Exhibit 4.6) in columns 5 to 8 from the bottom of each sample to the top of the next sample to indicate consistency of material from sample to sample, if the material is consistent. Horizontal lines shall be drawn if there is a change in lithology, then vertical lines drawn to that point.

  - Indicate screened interval of well, as needed, in the lithology column. Show top and bottom of screen. Other details of well construction are provided on the well construction forms.

5.5.2 Rock Classification

- Indicate depth at which coring began by drawing a line at the appropriate depth. Indicate core run depths by drawing coring run lines (as shown) under the first and fourth columns on the log sheet. Indicate RQD, core run number, RQD percent and core recovery under the appropriate columns.

- Indicate lithology change by drawing a line at the appropriate depth as explained in Section 5.5.1.

- Rock hardness is entered under designated column using terms as described on the back of the log or as explained earlier in this section.

- Enter color as determined while the core sample is wet; if the sample is cored by air, the core shall be scraped clean prior to describing color.

- Enter rock type based on sedimentary, igneous or metamorphic. For sedimentary rocks use terms as described in Section 5.3. Again, be consistent in classification. Use modifiers and additional terms as needed. For igneous and metamorphic rock types use terms as described in Sections 5.3.8.

- Enter brokeness of rock or degree of fracturing under the appropriate column using symbols VBR, BR, BL, or M as explained in Section 5.3.5 and as noted on the back of the Boring Log.

- The following information shall be entered under the remarks column. Items shall include but are not limited to the following:

  - Indicate depths of joints, fractures and breaks and also approximate to horizontal angle (such as high, low), i.e., 70° angle from horizontal, high angle.
  - Indicate calcareous zones, description of any cavities or vugs.
  - Indicate any loss or gain of drill water.
  - Indicate drop of drill tools or change in color of drill water.

- Remarks at the bottom of Boring Log shall include:

  - Type and size of core obtained.
  - Depth casing was set.
  - Type of Rig used.

- As a final check the boring log shall include the following:

  - Vertical lines shall be drawn as explained for soil classification to indicate consistency of bedrock material.

  - If applicable, indicate screened interval in the lithology column. Show top and bottom of screen. Other details of well construction are provided on the well construction forms.

5.5.3 Classification of Soil and Rock from Drill Cuttings

The previous sections describe procedures for classifying soil and rock samples when cores are obtained. However, some drilling methods (air/mud rotary) may require classification and borehole logging based on identifying drill cuttings removed from the borehole. Such cuttings provide only general information on subsurface lithology. Some procedures that shall be followed when logging cuttings are:

- Obtain cutting samples at approximately 5 foot intervals, sieve the cuttings (if mud rotary drilling) to obtain a cleaner sample, place the sample into a small sample bottle or "zip lock" bag for future reference, and label the jar or bag (i.e. hole number, depth, date etc.). Cuttings shall be closely examined to determine general lithology.

- Note any change in color of drilling fluid or cuttings, to estimate changes in lithology.

- Note drop or chattering of drilling tools or a change in the rate of drilling, to determine fracture locations or lithologic changes.

- Observe loss or gain of drilling fluids or air (if air rotary methods are used), to identify potential fracture zones.

- Record this and any other useful information onto the boring log as provided in Exhibit 4-1.

This logging provides a general description of subsurface lithology and adequate information can be obtained through careful observation of the drilling process. It is recommended that split barrel and rock core sampling methods be used at selected boring locations during the field investigation to

provide detailed information to supplement the less detailed data generated through borings drilled using air/mud rotary methods.

5.6 REVIEW

Upon completion of the borings logs, copies shall be made and reviewed. Items to be reviewed include:

- Checking for consistency of all logs
- Checking for conformance to the guideline
- Checking to see that all information is entered in their respective columns and spaces

6.0 REFERENCES

Unified Soil Classification System (USCS)

ASTM D2488, 1985

Earth Manual, U.S. Department of the Interior, 1974

7.0 RECORDS

Originals of the boring logs shall be retained in the project files.

EXHIBIT 4-1

BORING LOG — **NUS CORPORATION**

PROJECT: ..... BORING NO.: .....
PROJECT NO.: ..... DATE: ..... DRILLER: .....
ELEVATION: ..... FIELD GEOLOGIST: .....
WATER LEVEL DATA: .....
(Date, Time & Conditions) .....

SAMPLE NO. & TYPE OR NO.	DEPTH (ft.) OR RUN NO.	ELEVATION 0" OR BGS (ft.)	SAMPLE RECOVERY/SAMPLE LENGTH	LITHOLOGY CHANGE (Depth ft.) OR SCREENED INTERVAL	MATERIAL DESCRIPTION: SOIL DENSITY/CONSISTENCY OR ROCK HARDNESS	MATERIAL DESCRIPTION: COLOR	MATERIAL DESCRIPTION: MATERIAL CLASSIFICATION	BLOW COUNTS OR RQD	REMARKS

REMARKS _____

BORING _____

PAGE ____ OF ____

SOIL TERMS

UNIFIED SOIL CLASSIFICATION (USCS)

COARSE-GRAINED SOILS — More Than Half of Material is LARGER Than No. 200 Sieve Size

FIELD IDENTIFICATION PROCEDURES (Excluding Particles Larger Than 3 Inches and Basing Fractions on Estimated Weights)			GROUP SYMBOL	TYPICAL NAMES
GRAVELS (50%(+)>1/4"Ø	CLEAN GRAVELS (Low % Fines)	Wide range in grain size and substantial amounts of all intermediate particle sizes.	GW	Well graded gravels, gravel-sand mixtures, little or no fines.
		Predominantly one size or a range of sizes with some intermediate sizes missing.	GP	Poorly graded gravels, gravel-sand mixtures, little or no fines.
	GRAVELS W/FINES (High % Fines)	Non-plastic fines (for identification procedures, see ML)	GM	Silty gravels, poorly graded gravel-sand-silt mixtures.
		Plastic fines (for identification procedures, see CL)	GC	Clayey gravels, poorly graded gravel-sand-clay mixtures.
SANDS 50%(+)<1/4"Ø	CLEAN SANDS (Low % Fines)	Wide range in grain size and substantial amounts of all intermediate particle sizes.	SW	Well graded sand, gravelly sands, little or no fines.
		Predominantly one size or a range of sizes with some intermediate sizes missing.	SP	Poorly graded sands, gravelly sands, little or no fines.
	SANDS W/FINES (High % Fines)	Non-plastic fines (for identification procedures, see MCL)	SM	Silty sands, poorly graded sand-silt mixtures.
		Plastic fines (for identification procedures, see CL)	SC	Clayey sands, poorly graded sand-clay mixtures.

FINE-GRAINED SOILS — More Than Half of Material is SMALLER Than No. 200 Sieve Size

FIELD IDENTIFICATION PROCEDURES (Excluding Particles Larger Than 3 Inches and Basing Fractions on Estimated Weights)	Identification Procedures on Fraction Smaller than No. 40 Sieve Size				GROUP SYMBOL	TYPICAL NAMES
		DAY STRENGTH (Crushing Characteristics)	DILATANCY (Reaction to Shaking)	TOUGHNESS (Consistency Near Plastic Limit)		
SILTS AND CLAYS Liquid Limit <50		None to Slight	Quick to Slow	None	ML	Inorganic silts and very fine sands, rock flour, silty or clayey fine sands with slight plasticity.
		Medium to High	None to Very Slow	Medium	CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays.
		Slight to Medium	Slow	Slight	OL	Organic silts and organic silt-clays of low plasticity.
SILTS AND CLAYS Liquid Limit >50		Slight to Medium	Slow to None	Slight to Medium	MH	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts.
		High to Very High	None	High	CH	Inorganic clays of high plasticity, fat clays.
		Medium to High	None to Very Slow	Slight to Medium	OH	Organic clays of medium to high plasticity.
HIGHLY ORGANIC SOILS	Readily identified by color, odor, spongy feel and frequently by fibrous texture.				Pt	Peat and other organic soils

Boundary classifications: Soils possessing characteristics of two groups are designated by combining group symbols. For example, GW-GC, well graded gravel-sand mixture with clay binder.
All sieve sizes on this chart are U.S. Standard.

DENSITY OF GRANULAR SOILS

DESIGNATION	STANDARD PENETRATION RESISTANCE-BLOWS/FOOT
Very Loose	0-4
Loose	5-10
Medium Loose	11-30
Dense	31-50
Very Dense	Over 50

CONSISTENCY OF COHESIVE SOILS

CONSISTENCY	UNC COMPRESSIVE STRENGTH (TONS/SQ. FT.)	STANDARD PENETRATION RESISTANCE-BLOWS/FOOT	FIELD IDENTIFICATION METHODS
Very Soft	Less than 0.25	0 to 2	Easily pentrated several inches by fist
Soft	0.25 to 0.50	2 to 4	Easily penetrated several inches by thumb.
Medium Stiff	0.50 to 1.0	4 to 8	Can be penetrated several inches by thumb.
Stiff	1.0 to 2.0	8 to 15	Readily indented by thumb.
Very Stiff	2.0 to 4.0	15 to 30	Readily indented by thumbnail.
Hard	More than 4.0	Over 30	Indented with difficulty by thumbnail.

ROCK TERMS

ROCK HARDNESS (FROM CORE SAMPLES)

Descriptive Terms	Screwdriver or Knife Effects	Hammer Effects
Soft	Easily Gouged	Crushes when pressed with hammer
Medium Soft	Can be Gouged	Breaks (one blow); crumbly edges
Medium Hard	Can be scratched	Breaks (one blow); sharp edges
Hard	Cannot be scratched	Breaks conchoidally (several blows); sharp edges

ROCK BROKENESS

Descriptive Terms	Abbreviation	Spacing
Very Broken	(V. Br.)	0-2"
Broken	(Br.)	2"-1'
Blocky	(Bl.)	1'-3"
Massive	(M.)	3'-10'

LEGEND:

SOIL SAMPLES - TYPES

S-2" Split-Barrel Sample

ST-3" O.D. Undisturbed Sample

O - Other Samples, Specify in Remarks

ROCK SAMPLES - TYPES

X-NX (Conventional) Core (-2-1/8" O.D.)

Q-NQ (Wireline) Core (-1-7/8" O.D.)

Z - Other Core Sizes, Specify in Remarks

WATER LEVELS

12/18 ▼ 12.6' — Initial Level w/Date & Depth

12/18 ▼ 12.6' — Stabilized Level w/Date & Depth

Subject: BOREHOLE AND SAMPLE LOGGING

Number: GH-1.5

Revision: 2

Effective Date: 01/02/91

EXHIBIT 4-3

CONSISTENCY FOR COHESIVE SOILS

Consistency	(Blows per Foot)	Unconfined Compressive Strength (tons/square foot by pocket penetration	Field Identification
Very soft	0 to 2	Less than 0.25	Easily penetrated several inches by fist
Soft	2 to 4	0.25 to 0.50	Easily penetrated several inches by thumb
Medium stiff	4 to 8	0.50 to 1.0	Can be penetrated several inches by thumb with moderate effort
Stiff	8 to 15	1.0 to 2.0	Readily indented by thumb but penetrated only with great effort
Very stiff	15 to 30	2.0 to 4.0	Readily indented by thumbnail
Hard	Over 30	More than 4.0	Indented by thumbnail

EXHIBIT 4-4

BEDDING THICKNESS CLASSIFICATION

Thickness (Metric)	Thickness (Approximate English Equivalent)	Classification
> 1.0 meter	> 3.3'	Massive
30 cm - 1 meter	1.0' - 3.3'	Thick Bedded
10 cm - 30 cm	4" - 1.0'	Medium Bedded
3 cm - 10 cm	1" - 4"	Thin Bedded
1 cm - 3 cm	2/5" - 1"	Very Thin Bedded
3 mm - 1 cm	1/8" - 2/5"	Laminated
1 mm - 3 mm	1/32" - 1/8"	Thinly Laminated
<1 mm	<1/32"	Micro Laminated

(Weir, 1973 and Ingram, 1954)

EXHIBIT 4-5

GRAIN SIZE CLASSIFICATION FOR ROCKS

Particle Name	Grain Size Diameter
Cobbles	> 64 mm
Pebbles	4-64 mm
Granules	2-4 mm
Very Coarse Sand	1-2 mm
Coarse Sand	0.5-1 mm
Medium Sand	0.25-0.5 mm
Fine Sand	0.125-0.25 mm
Very Fine Sand	0.0625-0.125 mm
Silt	0.0039-0.0625 mm

After Wentworth, 1922

BORING LOG — **NUS CORPORATION**

PROJECT: HEBELKA SITE — BORING NO.: MW 3A
PROJECT NO.: 619Y — DATE: 9-21-87 — DRILLER: B. GOLLIHUE
ELEVATION: 510.07 — FIELD GEOLOGIST: SJ CONTI
WATER LEVEL DATA (Date, Time & Conditions): WL 26.35 - TPVC 10-16-87

Sample No. & Type/ RQD	Depth (ft) / Run No.	Blows 6" on rod (")	Sample Recovery & Sample Length	Lithology Change (Depth ft) or Blows per 6"	Soil Density Consistency or Rock Hardness	Color	Material Classification	USCS	Remarks
S-1	0.0	4/6 6/6	1.5/1.5		STIFF	BRN	CLAYEY SILT - TR SHALE	ML	0-6" TOPSOIL MOIST 0PPM
	1.5						FRAG - TR ORG.		RESIDUAL SOIL.
	5.0								
S-2	6.0	11/100/5	0.8/1.0	5.5 / 6.0	M. SOFT TO M. HARD	GRAY BRN	DEC SHALE AND SILT	VBR	DAMP 0PPM REFUSAL @ 6' 5.5 TOP OF DEC ROCK
									AUGERED TO 15' W/SOLID STEM AUG. CUTTING MOIST @ 2-8' WATER @ 11'±
									WL @ 12:10 PM WAS ≈ 9' FROM GS.
									SET 4" PVC CAS. @ 13.0'
9-21	15.0								
9-22					M. HARD	BRN GRAY	SILTY SHALE - FEW QUARTZ PCS	VBR	SEVERAL Fe STAINED JOINTS ON CORE THRUOUT RUN. JOINTS AND BREAKS ARE HORIZ TO LO &. W/VUGS ON LOWER
0.7/10.0	①	0%/10	7.9/10.0						PORTION 23 TO 25 OF CORE
	25.0								

REMARKS: ACCESS AD II RIG - SOLID STEM AUGERS USED TO ADVANCE BORING - 140 LB WT & 30" DROP - TO TAKE 2" Φ SP. SPOON SAMPLES - SET UP OVER HOLE @ 11:10 AM. WILL SAMPLE THIS HOLE - SET 4" CASING THEN DO SHALLOW WELL. STARTED TO CORE 9-22-87 USING THE WIRE-LINE CORING METHOD.

BORING MW 3A

PAGE 1 OF 3

* See Legend on Back

BORING LOG — **NUS CORPORATION**

PROJECT: HEBELKA SITE — BORING NO.: MW 3A
PROJECT NO.: 619Y — DATE: 9-22-87 — DRILLER: B. GOLLIHUE
ELEVATION: — FIELD GEOLOGIST: SJ CONTI
WATER LEVEL DATA: (Date, Time & Conditions)

	Sample No. & Type / RQD	Depth (ft) / Run	Blows 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (depth, ft)	Soil Density Consistency or Rock Hardness	Color	Material Classification	USCS	Remarks
9-22		25.0				M.HARD	GRAY	SILTY SHALE	VBR	SHALE IS VBR W/ HORIZ TO LO ∠ JNTS
								(SILTSTONE)		≈26 TO 27 2" VERT
								- FEW QUARTZ		JOINTS. IRON
								SEAMS		STAINS ON JNTS
										ROCK BECOMES AND
										BREAKS MORE LIKE
										A SILTSTONE WITH
										DEPTH.
	9/10.0	②	0%/0	8.7/10.0						
									BR	≈32 TO 33 FEW
										QUARTZ PIECES W/
									VBR	VUGS.
										SL. MICACEOUS
										VF QUARTZ GRAINS
										IN MATRIX - 30% MAG.
		35.0								≈34 TO 35 - 2 VERT
										JOINTS
						M.HARD	GRAY	SILTY SHALE (SILTSTONE)	VBR	35.0-35.5 QUARTZ
										PIECES
								- FEW QUARTZ	BR	
								SEAMS	VBR	BECOMES SL. CALCAR.
										@ 37± THIN CALCITE
										LAMINATIONS.
										WATER STAINED JNTS
									BR	THRUOUT RUN
	1.0/10.0	③	10.8/0	9.3/10.0						MORE SO 35-37±
									VBR	39.5 → 42.0
										42.7 → 43.0 HI ∠ JNT
									BR	42.4 → 42.7 VERT JNT
		45.0							VBR	
										45.3 → 45.5 VERT
										JNT. & VBR
										47.5 VERT JOINT
									BR	48. HI ∠ JOINT
										SLIGHTLY CALCAREOUS
										MORE CALCITE
										PRESENT

REMARKS

BORING MW 3A

PAGE 2 OF 3

* See Legend on Back

BORING LOG — **NUS CORPORATION**

PROJECT: HEBELKA SITE — BORING NO.: MW 3A
PROJECT NO.: 619Y — DATE: 9-22-87 — DRILLER: B. GOLLINUE
ELEVATION: — FIELD GEOLOGIST: SJ CONTI
WATER LEVEL DATA (Date, Time & Conditions)

SAMPLE NO. & TYPE	DEPTH (FT.)	BLOWS 6" OR RQD (%)	SAMPLE RECOVERY SAMPLE LENGTH	LITHOLOGY CHANGE (DEPTH FT.)	MATERIAL DESCRIPTION* SOIL DENSITY CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATION	USCS	REMARKS
1.5/10.0	4	19%/0	10.0/10.0		M. HARD	GRAY	SILTY SHALE (SILTSTONE)	VBR	50.5 → 51.0 VBR
							SL. CALCAREOUS	BR	51.5 → 54.0 BR w/ SEV LD & JOINTS
	55.0								
								VBR	POOR RECOVERY w/ SOFT ZONES.
0/10	5	0%/0	1.8/10.0						
	65.0								
				66					
									68.0 - DRILLER NOTED SOFT AREA - LOSS OF 1/3 OF WATER - CHANGE IN COLOR OF DRILL WATER TO YELLOW BROWN
0/0	6	0%/0	1.3/10.0						POOR RECOVERY FEW CALCAREOUS ZONES.
	75.0			76					

REMARKS AT 75' @ 1:45 PM - PULLING TOOLS - TO REAM HOLE.
AT 1:50 PM. CORED HOLE TO 75' REAMED THREE
DUE TO RUNNING SAND (FRACTURE) AT 2 GR. REAMED
2ND TIME TO 81'. SET WELL 66'-76'.

BORING MW 3A
PAGE 3 OF 3

* See Legend on Back

EXHIBIT 4-6

BORING LOG — **NUS CORPORATION**

PROJECT: WESTLINE SITE — BORING NO.: MW 013
PROJECT NO.: 475 Y — DATE: 7-7-87 — DRILLER: B ERICSON
ELEVATION: 1462.37 — FIELD GEOLOGIST: S.J CONTI — PENN - DRILL
WATER LEVEL DATA (Date, Time & Conditions): 5.54' @ 9:30 AM 9-23-87 T-PVC — ACKER AD-II

SAMPLE NO & TYPE OR RQD	DEPTH (FT) OR RUN NO	BLOWS 6" OR RQD (%)	SAMPLE RECOVERY / SAMPLE LENGTH	LITHOLOGY CHANGE (DEPTH FT) OR SURFACE ZONE	MATERIAL DESCRIPTION: SOIL DENSITY CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATION	USCS	REMARKS (HNU) (HEAD SP)
	0.0	5 / 5	1.4/1.5		LOOSE	BLK BRN	SLAGGY SILT AND CINDER	ML	MOIST (0PPM)
S-1		2					TR- COAL FELS.		3/4" Φ FRAG - NEAR OLD
							TR- FRAG		R.R. LINE.
							(FILL)		
	5.0					RED BRN TO GRAY			
S-2		1 / 1	1.3/1.5	6.0	V. LOOSE		SANDY SILT - TR GRAVEL	SM	MOIST TO WET (0PPM)
	6.5	3					SILTY SAND - TR GRAVEL		GRAY SAND @ 6'±
									INCLINED 1.0FT @ VERTICAL
									DRILLER NOTE H2O 8-10'
	10.0								
S-3		11 / 23	1.2/1.5		DENSE	BRN	SILTY SAND FINE S.S.	GM	WET (0PPM)
	11.5	27					FRAGS. (GRAVEL)		1" Φ SIZE MAX SIZE
									SUBANGULAR TO SUBROUNDED GRAVEL
	15.0								
S-4		9 / 47	1.0/1.5		V. DENSE	BRN	SILTY FINE TO C. SAND	GM	WET (0PPM)
	16.5	43					AND GRAVEL		1" Φ SIZE MAX SIZE
									SUBANGULAR TO SUBROUNDED GRAVEL
	20.0								
S-5	20.9	17 / 50/2"	4/.9		V. DENSE	DRAB BRN	SILTY SAND - SOME	GM	WET (0PPM)
							GRAVEL AND		MOIST
							S.S FRAGS		BECOMES MORE LIKE SANDY SILT AT BOTTOM OF SAMPLE

REMARKS: START @ 1:15 PM - 7-7-87 USING 4¼" ID HOLLOW STEMS
S-4 @ 3:30 PM - TO LOWER THE FORTY'S USING
S-5 @ 4:30 PM ACKER DRILL - MOUNTED ON FORD 8000 TRUCK

SAMPLES TAKEN USING 140 lb WT AND 30 INCH DROP.

BORING MW 013
PAGE 1 OF 4

BORING LOG — **NUS CORPORATION**

PROJECT: WESTLINE SITE — BORING NO.: MW013
PROJECT NO.: 473Y — DATE: 7-7-87 — DRILLER: V EPISON
ELEVATION: — FIELD GEOLOGIST: S.J. CONTI
WATER LEVEL DATA: (Date, Time & Conditions)

	Sample No. & Type or RQD	Depth (ft) or Run No.	Blows 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Horizontal or Screen Int)	Soil Density-Consistency or Rock Hardness	Color	Material Classification	USCS	Remarks (Hrs)
	S-6	25.0	6 / 14	1.4/1.5		DENSE	OLIVE BLUE GRAY	SILTY SAND - SOME	SM	WET 0 PPM
		26.5	30					GRAVEL - TR CLAY		C.S. IS PLIABLE FIRST SHOVE IN COLOR. NOT ENOUGH CLAY TO BE CONFINING
								TR. SS. FRAG.		NOTES: MAY SET ZONE 2
										CASING @ 28'
7/7		30.0					MOLD BROWN			
7:3	S-7		17 / 27	1.4/1.5		V. DENSE	BLUE GRAY	SILTY SAND - SOME GRAVEL	SM/	MOIST - WET (0 PPM)
		31.5	36					TR. SS. FRAG.	GM	SILTY SAND & FINE GRAVEL & FRAGS. SLIGHTLY MORE GRAVEL
								TR CLAY		NOT MUCH CLAY - BUT MAY BE SEMI-CONFINING.
		35.0								
	S-8	35.9	20 / 50/4	0.7/0.9		V. DENSE	BLUE GRAY	SILTY F. TO C. SAND -	SM/	MOIST → WET (0 PPM)
								SOME GRAVEL	GM	V. SL. TR CLAY - LESS THAN S-7
								TR. SS. FRAG.		MORE FRAGS - MORE SAND THAN MOIST
		40.0					BLUE GRAY			POSSIBLE 35 TO 45 SCREEN LOC. SATURATED
	S-9		31 / 34	1.2/1.5		V. DENSE	BLUE GRAY	SILTY SAND (FINE TO M.)	SM	HOLE SOFTER WHEN MOIST → WET (0 PPM)
		41.5	24					SOME GRAVEL - TR	GM	LITTLE MORE CLAY THAN S-8 SUBMERGED GRAVEL
								CLAY		
										VERY SLOW DRILLING 40-45 (RIG STALLS)
		45.0					BLUE GRAY			LESS CLAY LAST 3" OF SAMPLE
	S-10		13 / 34	1.2/1.5		V. DENSE	BLUE GRAY	SILTY SAND (FINE TO M.)	SM/	MOIST → WET (0 PPM)
		46.5	50					SOME GRAVEL - TR	GM	1" Ø SIZE - HOLDS TO GETHER WHEN SATURATED BUT NOT COHESIVE CLASSIFICATION
								CLAY		
										DRILLING TO 50'

REMARKS S-6 @ 4:40 PM
S-8 @ 8:36 AM 7-8-87
S-10 @ 10:40 AM S-11 @

BORING MW013

PAGE 2 OF 4

BORING LOG — **NUS CORPORATION**

PROJECT: WESTLINE SITE — BORING NO.: MW 013
PROJECT NO.: 473Y — DATE: 7-8-87 — DRILLER: E. ERICSON
ELEVATION: — FIELD GEOLOGIST: S. CONTI
WATER LEVEL DATA:
(Date, Time & Conditions)

	Sample No. & Type or RQD	Depth (ft) or Run No.	Blows 6" or RQD (%)	Sample Recovery / Sample Length	Lithology Change (Elevation) or Run No.	Soil Density Consistency or Rock Hardness	Color	Material Classification	USCS	Remarks
	S-11	50.0	15 41	1.9/1.3		V. DENSE	MOTTLED BLUE	SILTY SAND - SOME GR.	SM	MOIST - (0PPM)
		51.5	50/3				LIGHT GRAY	TR CLAY	SM	MOTTLED W/ PCS OF BLACK COAL/LIGNITE
										MORE CLAY THAN ABOVE PORTIONS OF SAMPLE - COHESIVE CLASSIF.
		55.0			55.0					
	S-12		11 15 26	1.1/1.5		V. STIFF TO STIFF	GRAY ORANG BRN	SANDY CLAY / CLAYEY SAND	SC	MOIST → WET (0PPM)
		56.5						SOME GRAVEL		NOTE COLOR CHANGE ALSO - MORE CLAY THAN ANY SAMPLE - SUBROUNDED GRAINS
										MORE COHESIVE TYPE CLASSIF.
		60.0	50							
	S-13	60.9	50/.4	0.9/0.9		V. DENSE	ORANG BRN	SANDY CLAY / CLAYEY SAND - SOME GRAVEL	SC / GW	MOIST → WET (0PPM)
										1 OF AS 1 INCH COAL AS S-17 BUT VERY COARSE. SUBROUNDED GRAINS SET CAS. @ 60'.
		65.0								
7/13	S-14	65.8	37 50/.5	0.7/0.8		V. DENSE	BRN ORANG	SILTY SAND - SOME GR AND ROCK FRAG -	SM / GW	MOIST (0PPM)
					68.0			TR. CLAY		MORE CLAY TOWARDS TOP OF SAMPLE MAX 3/4" D SIZE
							YELLOW BRN			COLOR CHANGE AT ≈ 68' MORE SAND PER DRILLER - BOTH OF SAMPL CONF LAYER ?
		70.0								
7/14	S-15		32 50 41	1.0/1.5		V. DENSE	YELLOW BRN	CLAYEY SAND (F. TO C.) SOME GRAVEL - TR ROCK FRAG.	SC / GC	MOIST → WET (0PPM)
		71.5								1" MAX GRAVEL
										MORE GRAVEL @ 72' PER DRILLER

REMARKS: USING HOLLOW STEM TO DRILL THE BORING. WASHING OFF THE AUGERS, WHEN NEEDED, TO OBTAIN SAMPLE
S-12 @ 1:46 PM
S-13 → 3:32 PM - LOGGED IN BY 3:47 PM
SET 6" Φ STEEL CASING TO 60' - WILL DRILL BELOW CASING AFTER GROUT SETS UP. S-14 @ 3:00 PM 7-13-87
S-15 - 7:57 AM 7-14-87

BORING MW013
PAGE 3 OF 4

BORING LOG — **NUS CORPORATION**

PROJECT: WESTLINE SITE — BORING NO.: MW013
PROJECT NO.: 437Y — DATE: 7-13-87 / 7-14-87 — DRILLER: B. ERICSON
ELEVATION: — FIELD GEOLOGIST: SJ. CONTI
WATER LEVEL DATA:
(Date, Time & Conditions)

SAMPLE NO. & TYPE OR RQD	DEPTH (FT) OR RUN NO	BLOWS 6" OR RQD (%)	SAMPLE RECOVERY SAMPLE LENGTH	LITHOLOGY CHANGE (Depth FT) OR ELEV. DAT 75	MATERIAL DESCRIPTION: SOIL DENSITY CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATION	ROCK OR USCS	REMARKS (HNU)
S-16	75.0	50/.5	0.9/1.0		V. DENSE	GRAY BRNG	FINE TO C. CLAYEY SAND - SOME	SC	WET (0PPM)
	76.0					BRN	GRAVEL - TR		NOT AS MUCH CLAY AS S-15 - BOTH OF
							ROCK FRAG (S.S.)		SAMPLE BECOMES MORE SANDY
									MAX 1" @ RC.
	80.0								NO SAMPLE @ 80' -
									DECIDED TO GO TO 85'.
	85.0	50/.4	0.4/0.4		V. DENSE	GRAY BRNG. BRN	SILTY F. TO C. SAND - SOME	SW	WET (0PPM)
S-17	85.4			86			GRAVEL - TR		SUBROUNDED GRAINS
							S.S. FRAG - TR		V. SL TR CLAY - WILL
							CLAY		SET SCREEN ≈ 75 TO 85' IN THIS
									BORING.
							BOTTOM OF HOLE		
							@ 85.0'		

REMARKS: S-17 @ 2:20 PM 7-14-87 - METHOD BELOW 6" CASING SAW 4" Ø - 5 7/8" RC GROUND TO BOTM. USING WATER AS DRILLING FLUID

BORING MW 013

PAGE 4 OF 4

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

6.0 RECORDS

1.0 PURPOSE

The purpose of this procedure is to provide reference information regarding the appropriate procedures to be followed when conducting decontamination activities of drilling equipment and monitoring well materials used during field investigations.

2.0 SCOPE

This procedure addresses only drilling equipment and monitoring well materials decontamination, and shall not be considered for use with chemical sampling and field analytical equipment decontamination.

3.0 GLOSSARY

None.

4.0 RESPONSIBILITIES

Field Operations Leader - Responsible for ensuring that project specific plans and the implementation of field investigations are in compliance with these procedures.

5.0 PROCEDURES

To insure that analytical chemical results are reflective of the actual concentrations present at sampling locations, various drilling equipment involved in field investigations must be properly decontaminated. This will minimize the potential for cross-contamination between sampling locations, and the transfer of contamination off site.

Prior to the initiation of a drilling program. all drilling equipment involved in field sampling activities shall be decontaminated by steam cleaning at a predetermined area. The steam cleaning procedure shall be performed using a high-pressure spray of heated potable water producing a pressurized stream of steam. This steam shall be sprayed directly onto all surfaces of the various equipment which might contact environmental sample. The decontamination procedure shall be performed until all equipment is free of all visible potential contamination (dirt, grease, oil, noticeable odors, etc.) In addition, this decontamination procedure shall be performed at the completion of each sampling and/or drilling location, including soil borings, installation of monitoring wells, test pits, etc. Such equipment shall include drilling rigs, backhoes, downhole tools, augers, well casings, and screens.

The steam cleaning area shall be designed to contain decontamination wastes and waste waters, and can be a lined excavated pit or a bermed concrete or asphalt pad. For the latter, a floor drain must be provided which is connected to a holding facility. A shallow above-surface tank may be used or a pumping system with discharge to a waste tank may be installed.

In certain cases, due to budget constraints, such an elaborate decontamination pad is not possible. In such cases, a plastic lined gravel bed pad with a collection system may serve as an adequate decontamination area. The location of the steam cleaning area shall be on site in order to minimize potential impacts at certain sites.

Guidance to be used when decontaminating equipment shall include:

- As a general rule, any part of the drilling rig which extends over the borehole, shall be steam cleaned.
- All drilling rods, augers, and any other equipment which will be introduced to the hole shall be steam cleaned.
- The drilling rig, all rods and augers, and any other potentially contaminated equipment shall be decontaminated between each well location to prevent cross contamination of potential hazardous substances.

Rinsate samples of well casing and screens may be necessary if specifically required for a given site. If required, at least 1 percent, and no more than 5 percent of steam cleaned lengths of casing and screens combined shall be sampled.

Prior to leaving at the end of each work day and/or at the completion of the drilling program, drilling rigs and transport vehicles used onsite for personnel or equipment transfer shall be steam cleaned. A drilling rig left at the drilling location does not need to be steam cleaned until it is finished drilling at that location.

6.0 RECORDS

None.

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 EQUIPMENT/ITEMS NEEDED
- 5.2 WELL DESIGN
- 5.2.1 Well Depth, Diameter, and Monitored Interval
- 5.2.2 Riser Pipe and Screen Materials
- 5.2.3 Annular Materials
- 5.2.4 Protective Casing
- 5.3 MONITORING WELL INSTALLATION
- 5.3.1 Monitoring Wells in Unconsolidated Sediments
- 5.3.2 Confined Layer Monitoring Wells
- 5.3.3 Bedrock Monitoring Wells
- 5.3.4 Drive Points
- 5.3.5 Innovative Monitoring Well Installation Techniques
- 5.4 WELL DEVELOPMENT METHODS

6.0 REFERENCES

7.0 RECORDS

1.0 PURPOSE

This procedure describes methods for proper monitoring well design, installation, and development.

2.0 SCOPE

This procedure is applicable to the construction of permanent monitoring wells at hazardous waste sites. The methods described herein may be modified by project-specific requirements for monitoring well construction. In addition, many regulatory agencies have specific regulations pertaining to monitoring well construction and permitting. These requirements must be ascertained during the development of the investigation and any required permits which may have to be obtained before field work begins. Innovative monitoring well installation techniques, which typically are not used, will be discussed only generally in this procedure.

3.0 GLOSSARY

Monitoring Well - A well which is properly screened (if screening is necessary), cased, and sealed which is capable of providing a groundwater level and groundwater sample representative of the zone being monitored.

Piezometer - A pipe or tube inserted into the water bearing zone, typically open to water flow at the bottom and to the atmosphere at the top, and used to measure water level elevations. Piezometers may range in size from 1/2-inch diameter plastic tubes to well points or monitoring wells.

Potentiometric Surface - The surface to which water in an aquifer would rise by hydrostatic pressure.

Well Point (Drive Point) - A screened or perforated tube (Typically 1-1/4 or 2 inches in diameter) with a solid, conical, hardened point at one end, which is attached to a riser pipe and driven into the ground with a sledge hammer, drop weight, or mechanical vibrator. Well points may be used for groundwater injection and recovery, as piezometers (i.e., to measure water levels) or to provide groundwater samples for water quality data.

4.0 RESPONSIBILITIES

Driller - The driller provides adequate and operable equipment, sufficient quantities of materials, and an experienced and efficient labor force to perform all phases of proper monitoring well installation and construction. He may also be responsible for obtaining, in advance, any required permits for monitoring well installation and construction.

Rig Geologist - The rig geologist supervises well installation and construction by the Driller, documents all phases of well installation and construction, and insures that well construction is adequate to provide representative ground water data from the monitored interval. Geotechnical engineers, field technicians, or other suitable trained personnel may also serve in this capacity.

5.0 PROCEDURES

5.1 EQUIPMENT/ITEMS NEEDED

Below is a list of items that may be needed while installing a monitoring well.

- Health and safety equipment as required by the site safety officer.
- Well drilling and installation equipment with associated materials (typically supplied by the driller).
- Hydrogeologic equipment (weighted engineers tape, water level indicator, retractable engineers rule electronic calculator, clipboard, mirror and flashlight - for observing downhole activities, paint and ink marker for marking monitoring wells, sample jars, well installation forms, and a field notebook).
- Drive point installations tools (Sledge Hammer, drop hammer, or mechanical vibrator; tripod, pipe wrenches, drive points, riser pipe, and end caps).

5.2 WELL DESIGN

The objectives for each monitoring well and its intended use must be clearly defined before the monitoring system is designed. Within the monitoring system, different monitoring wells may serve different purposes and, therefore, require different types of construction. During all phases of the well design, attention must be given to clearly documenting the basis for design decisions, the details of well construction, and the materials to be used. The objectives for installing the monitoring wells may include:

- Determining groundwater flow directions and velocities.
- Sampling or monitoring for trace contaminants.
- Determining aquifer characteristics (e.g., hydraulic conductivity)

Siting of monitoring wells shall be performed after a preliminary estimation of the groundwater flow direction. In most cases, these can be determined through the review of geologic data and the site terrain. In addition, production wells or other monitoring wells in the area may be used to determine the groundwater flow direction. If these methods cannot be used, piezometers, which are relatively inexpensive to install, may have to be installed in a preliminary phase to determine groundwater flow direction.

5.2.1 Well Depth, Diameter, and Monitored Interval

The well depth, diameter, and monitored internal must be tailored to the specific monitoring needs of each investigation. Specification of these items generally depends on the purpose of the monitoring system and the characteristics of the hydrogeologic system being monitored. Wells of different depth, diameter, and monitored interval can be employed in the same groundwater monitoring system. For instance, varying the monitored interval in several wells, at the same location (cluster wells) can help to determine the vertical gradient and the levels at which contaminants are present. Conversly, a fully penetrating well is usually not used to quantify or vertically locate a contamination plume, since groundwater samples collected in wells that are screened over the full thickness of the water bearing zone will be representative of average conditions across the entire monitored interval. However, fully penetrating wells can be used to establish the existence of

contamination in water bearing zone. The well diameter would depend upon the hydraulic characteristics of the water bearing zone. Sampling requirements, drilling method and cost.

The decision concerning the monitored interval and well depth is based on the following information:

- The vertical location of the contaminant source in relation to the water bearing zone.
- The depth, thickness and uniformity of the water bearing zone.
- The anticipated depth, thickness, and characteristics (e.g., density relative to water) of the contaminant plume.
- Fluctuation in groundwater levels (due to pumping, tidal influences, or natural recharge/discharge events).
- The presence and location of contaminants encountered during drilling.
- Whether the purpose of the installation is for determining existence or non-existence of contamination or if a particular stratigraphic zone is being investigated.
- The analysis of borehole geophysical logs.

In most situations where groundwater flow lines are horizontal, depending on the purpose of the well and the site conditions, monitored intervals are 20 feet or less. Shorter screen lengths (1 to 2 feet) are usually required where flow lines are not horizontal, (ie., if the wells are to be used for accurate measurement of the potentiometric head at a specific point).

Many factors influence the diameter of a monitoring well. The diameter of the monitoring well depends on the application. In determining well diameter, the following needs must be considered:

- Adequate water volume for sampling.
- Drilling methodology.
- Type of sampling device to be used.
- Costs

Standard monitoring well diameters are 2, 4, 6, or 8 inches. However, drive points are typically 1-1/4 or 2 inches in diameter. For monitoring programs which require screened monitoring wells, either a 2-inch or 4-inch diameter well is preferred. Typically, well diameters greater than 4 inches are used in monitoring programs in which open hole monitoring wells are required. In the smaller diameter wells, the volume of stagnant water in the well is minimized, and well construction costs are reduced, however, the type of sampling devices that can be used are limited. In specifying well diameter, sampling requirements must be considered. Up to a total of 4 gallons of water may be required for a single sample to account for full organic and inorganic analyses, and split samples. The water in the monitoring well available for sampling is dependent on the well diameter as follows:

Casing Inside Diameter, Inch	Standing Water Depth to Obtain 1 Gal Water (feet)	Total Depth of Standing Water for 4 Gal. (feet)
2	6.13	25
4	1.53	6
6	0.68	3

However, if a specific well recharges quickly after purging, then well diameter may not be an important factor regarding sample volume requirements.

Pumping tests for determining aquifer characteristics may require larger diameter wells; however, in small diameter wells.in-situ permeability tests can be performed during drilling or after well installation is completed.

5.2.2 Riser Pipe and Screen Materials

Well materials are specified by diameter, type of material, and thickness of pipe. Well screens require an additional specification of slot size. Thickness of pipe is referred to as "schedule" for polyvinyl chloride (PVC) casing and is usually Schedule 40 (thinner wall) or 80 (thicker wall). Steel pipe thickness is often referred to as "Strength" and Standard Strength is usually adequate for monitoring well purposes. With larger diameter pipe, the wall thickness must be greater to maintain adequate strength. The required thickness is also dependent on the method of installation;-risers for drive points require greater strength than wells installed inside drilled borings.

The selection of well screen and riser materials depends on the method of drilling, the type of subsurface materials in which the well penetrates, the type of contamination expected, and natural water quality and depth. Cost and the level of accuracy required are also important. The materials generally available are Teflon, stainless steel, PVC, galvanized steel, and carbon steel. Each has advantages and limitations (see Attachment A of this guideline for an extensive discussion on this topic). The two most commonly used materials are PVC and stainless steel for wells in which screens are installed and are compared in Attachment B. Stainless steel is preferred where trace metals or organic sampling is required; however, costs are high. Teflon materials are extremely expensive, but are relatively inert and provide the least opportunity for water contamination due to well materials. PVC has many advantages, including low cost, excellent availability, light weight, and ease of manipulation; however, there are also some questions about organic chemical sorption and leaching that are currently being researched (see Barcelona et al., 1983). Concern about the use of PVC can be minimized if PVC wells are used strictly for geohydrologic measurements and not for chemical sampling. The crushing strength of PVC may limit the depth of installation, but schedule 80 materials normally used for wells greater than 50 feet deep may overcome some of the problems associated with depth. However, the smaller inside diameter of Schedule 80 pipe may be an important factor when considering the size of bailers or pumps to be used for sampling or testing. Due to this problem, the minimum well pipe size recommended for schedule 80 wells is 4 inch I.D.

Screens and risers may have to be decontaminated before use because oil-based preservatives and oil used during thread cutting and screen manufacturing may contaminate samples. Metal pipe, may corrode and release metal ions or chemically react with organic constituents, but this is considered by some to be less of a problem than the problem associated with PVC material. Galvanized steel is not recommended for metal analyses, as zinc and cadmium levels in groundwater samples may be elevated from the zinc coating.

Threaded, flush-joint casing is most often preferred for monitoring well applications. PVC, Teflon, and steel can all be obtained with threaded joints at slightly more costs. Welded-joint steel casing is also acceptable. Glued PVC may release organic contamination into the well and therefore should not be used if the well is to be sampled for organic contaminants.

When the water bearing zone is in consolidated bedrock, such as limestone or fractured granite, a well screen is often not necessary (the well is simply an open hole in bedrock). Unconsolidated materials, such as sands, clay, and silts require a screen. A screen slot size of 0.010 or 0.020 inch is generally used when a screen is necessary and the screened interval is artificially packed with a fine sand. The slot size controls the quantity of water entering the well and prevents entry of natural materials or sand pack. The screen shall pass no more than 10 percent of the pack material, or in-situ aquifer material. The rig geologist shall specify the combination of screen slot size and sand pack which will be compatible with the water bearing zone, to maximize groundwater inflow and minimize head losses and movement of fines into the wells. (For example, as a standard procedure, a Morie No. 1 or Ottowa sand may be used with a 0.010-inch slot screen, however, with a 0.020-inch slot screen, the filter pack material must be the material retained on a No. 20 to No. 30 U.S. standard sieve.)

5.2.3 Annular Materials

Materials placed in the annular space between the borehole and riser pipe and screen include a sand pack when necessary, a bentonite seal, and cement-bentonite grout. The sand pack is usually a fine to medium grained well graded, silica sand. The quantity of sand placed in the annular space is dependent upon the length of the screened interval but should always extend at least 1 foot above the top of the screen. At least one to three feet of bentonite pellets or equivalent shall be placed above the sand pack. The cement-bentonite grout or equivalent extends from the top of the bentonite pellets to the ground surface.

On occasion, and with the concurrence of the involved regulatory agencies, monitoring wells may be packed naturally, i.e., no artificial sand pack will be installed, and the natural formation material will be allowed to collapse around the well screen after the well is installed. This method has been utilized where the formation material itself is a relatively uniform grain size, or when artificial sand packing is not possible due to borehole collapse.

Bentonite expands by absorbing water and provides a seal between the screened interval and the overlying portion of the annular space and formation. Cement-bentonite grout is placed on top of the bentonite pellets to the surface. The grout effectively seals the well and eliminates the possibility for surface infiltration reaching the screened interval. Grouting also replaces material removed during drilling and prevents hole collapse and subsidence around the well. A tremie pipe should be used to introduce grout from the bottom of the hole upward, to prevent bridging and to provide a better seal. However, in boreholes that don't collapse, it may be more practical to pour the grout from the surface without a tremie pipe.

Grout is a general term which has several different connotations. For all practical purposes within the monitoring well installation industry, grout refers to the solidified material which is installed and occupies the annular space above the bentonite pellet seal. Grout, most of the time, is made up of two assemblages of material, i.e., a cement-bentonite grout. A cement bentonite grout normally is a mixture of cement, bentonite and water at a ratio of one 90-pound bag of Portland Type I cement, 3-5 pounds of granular or flake-type bentonite and 6 gallons of water. A neat cement is made up of one ninety-pound bag of Portland Type I cement and 6 gallons of water.

In certain cases, the borehole may be drilled to a depth greater than the anticipated well installation depth. For these cases, the well shall be backfilled to the desired depth with bentonite pellets or equivalent. A short (1'-2') section of capped riser pipe sump is sometimes installed immediately below the screen, as a silt reservoir, when significant post-development silting is anticipated. This will ensure that the entire screen surface remains unobstructed.

5.2.4 Protective Casing

When the well is completed and grouted to the surface, a protective steel casing is often placed over the top for the well. This casing generally has a hinged cap and can be locked to prevent vandalism. A vent hole shall be provided in the cap to allow venting of gases and maintain atmospheric pressure as water levels rise or fall in the well. The protective casing has a larger diameter than the well and is set into the wet cement grout over the well upon completion. In addition, one hole is drilled just above the cement collar through the protective casing which acts as a weep hole for the flow of water which may enter the annulus during well development, purging, or sampling.

A Protective casing which is level with the ground surface is used in roadway or parking lot applications where the top of a monitoring well must be below the pavement. The top of the riser pipe is placed 4 to 5 inches below the pavement, and a locking protective casing is cemented in place to 3 inches below the pavement. A large diameter protective sleeve is set into the wet cement around the well with the top set level with the pavement. A manhole type lid placed over the protective sleeve. The cement should be slightly mounded to direct pooled water away from the well head.

5.3 MONITORING WELL INSTALLATION

5.3.1 Monitoring Wells in Unconsolidated Sediments

After the borehole is drilled to the desired depth, well installation can begin. The procedure for well installation will partially be dictated by the stability of the formation in which the well is being placed. If the borehole collapses immediately after the drilling tools are withdrawn, then a temporary casing must be installed and well installation will proceed through the center of the temporary casing, and continue as the temporary casing is withdrawn from the borehole. In the case of hollow stem auger drilling, the augers will act to stabilize the borehole during well installation.

Before the screen and riser pipe are lowered into the borehole, all pipe and screen sections should be measured with an engineers rule to ensure proper well placement. When measuring sections, the threads on one end of the pipe or screen must be excluded while measuring, since the pipe and screen sections are screwed flush together.

After the screen and riser pipe are lowered through the temporary casing, then the sand pack can be installed. A weighted tape measure must be used during the procedure in order to carefully monitor installation progress. The sand is poured into the annulus between the riser pipe and temporary casing, as the casing is withdrawn. Sand should always be kept within the temporary casing during withdrawal in order to ensure an adequate sand pack. However, if too much sand is within the temporary casing (greater than 1 foot above the bottom of the casing) bridging between the temporary casing and riser pipe may occur.

After the sand pack is installed to the desired depth, (at least 1 foot above the top of the screen) then the bentonite pellet seal or equivalent, can be installed, in the same manner as the sand pack. At least 1 to 3 feet of bentonite pellets should be installed above the sand pack.

The cement-bentonite grout is then mixed and either poured or tremied into the annulus as the temporary casing or augers are withdrawn. Finally, the protective casing can be installed as detailed in Section 5.2.4.

In stable formations where borehole collapse does not occur, the well can be installed as discussed above, and the use of a temporary casing is not needed. However, centralizers may have to be installed, one above, and one below the screen, to assure enough annular space for sand pack placement. A typical overburden monitoring well sheet is shown.

5.3.2 Confining Layer Monitoring Wells

When drilling and installing a well in a confined aquifer, proper well installation techniques must be applied to avoid cross contamination between. Under most conditions, this can be accomplished by installing double-cased wells. This is accomplished by drilling a large diameter boring through the upper aquifer, 1 to 3 feet into the underlying confining layer, and setting and pressure grouting or tremie grouting the outer casing into the confining layer. The grout material must fill the space between the native material and the outer casing. A smaller diameter boring is then continued through the confining layer for installation of the monitoring well as detailed for overburden monitoring wells, with the exception of not using a temporary casing during installation. Sufficient time which will be determined by the rig geologist, must be allowed for setting of the grout prior to drilling through the confined layer. A typical confining layer monitoring well sheet is shown in Attachment C.

5.3.3 Bedrock Monitoring Wells

When installing bedrock monitoring wells, a large diameter boring is drilled through the overburden and approximately 5 feet into the bedrock. A casing (typically steel) is installed and either pressure grouted or tremie grouted in place. After the grout is cured, a smaller diameter boring is continued through the bedrock to the desired depth. If the boring does not collapse, the well can be left open, and a screen is not necessary. If the boring collapses, then a screen is required and can be installed as detailed for overburden monitoring wells. However, if a screen is to be used, then the casing which is installed through the overburden and into the bedrock does not require grouting and can be installed temporary until final well installation is completed. Typical well construction forms for bedrock monitoring wells are shown in Attachment C.

5.3.4 Drive Points

Drive points can be installed with either a sledge hammer, drop hammer, or a mechanical vibrator. The screen is threaded and tightened onto the riser pipe with pipe wrenches. The drive point is simply pounded into the subsurface to the desired depth. If a heavy drop hammer is used, then a tripod and pulley setup is required to lift the hammer. Drive points typically cannot be driven to depths exceeding 10 feet.

5.3.5 Innovative Monitoring Well Installation Techniques

Certain innovative sampling devices have proven advantageous. These devices are essentially screened samplers installed in a borehole with only one or two small-diameter tubes extending to the surface. Manufacturers of these types of samplers claim that four samplers can be installed in a 3-inch diameter borehole. This reduces drilling costs, decreases the volume of stagnant water, and provides a sampling system that minimizes cross contamination from sampling equipment. These samplers also perform well when the water table is within 25 feet from the surface (the typical range of suction pumps). Two manufacturers of these samplers are Timco Manufacturing Company, Inc., of

Prairie du Sac, Wisconsin, and BARCAD Systems, Inc., of Concord, Massachusetts. Each offers various construction materials.

Two additional types of multilevel sampling systems have been developed. Both employ individual screened openings through a small-diameter casing. One of these systems (marketed by Westbay Instruments Ltd. of Vancouver, British Columbia, Canada) uses a screened port and a sampling probe to obtain samples and head measurements or perform permeability tests. this system allows sampling ports at intervals as close as 5 feet, if desired, in boreholes from 3 to 4.8 inches in diameter.

The other system, developed at the University of Waterloo at Waterloo, Ontario, Canada, requires field assembly of the individual sampling ports and tubes that actuate a simple piston pump and force the samples to the surface. Where the depth to ground water is less than 25 feet, the piston pumps are not required. The assembly is made of easily obtained materials; however, the cost of labor to assemble these monitoring systems may not be cost-effective.

5.4 WELL DEVELOPMENT METHODS

The purpose of well development is to stabilize and increase the permeability of the gravel pack around the well screen, and to restore the permeability of the formation which may have been reduced by drilling operations. Wells are typically developed until all fine material and drilling water is removed from the well. Sequential measurements of pH, conductivity and temperature taken during development may yield information (stabilized values) that sufficient development is reached. The selection of the well development method (shall) be made by the rig geologist and is based on the drilling methods, well construction and installation details, and the characteristics of the formation that the well is screened in. The primary methods of well development are summarized below. A more detailed discussion may be found in Driscoll (1986).

Overpumping and Backwashing - Wells may be developed by alternatively drawing the water level down at a high rate (by pumping or bailing) and then reversing the flow direction (backwashing) so that water is passing from the well into the formation. This back and forth movement of water through the well screen and gravel pack serves to remove fines from the formation immediately adjacent to the well, while preventing bridging (wedging) of sand grains. Backwashing can be accomplished by several methods including pouring water into the well and then bailing, starting and stopping a pump intermittently to change water levels, or forcing water into the well under pressure through a water-tight fitting ("rawhiding"). Care should be taken when backwashing not to apply too much pressure, which could damage or destroy the well screen.

Surging with a Surge Plunger - A surge plunger (also called a surge block) is approximately the same diameter as the well casing and is used to agitate the water, causing it to move in and out of the screens. This movement of water rpulls fine materials into the well, where they may be removed by any of several methods, and prevents bridging of sand particles in the gravel pack. There are two basic types of surge plungers; solid and valved surge plungers. In formations with low yields, a valved surge plunger may be preferred, as solid plungers tend to force water out of the well at a greater rate than it will flow back in. Valved plungers are designed to produce a greater inflow than outflow of water during surging.

Compressed Air - Compressed air can be used to develop a well by either of two methods: backwashing or surging. Backwashing is done by forcing water out through the screens, using increasing air pressure inside a sealed well, then releasing the pressurized air to allow the water to flow back into the well. Care should be taken when using this method so that the water level does not drop below the top of the screen, thus reducing well yield. Surging, or the "open well" method, consists of alternately releasing large volumes of air suddenly into an open well below the water level

to produce a strong surge by virtue of the resistance of water head, friction, and inertia. Pumping the well is subsequently done with the air lift method.

High Velocity Jetting - In the high velocity jetting method, water is forced at high velocities from a plunger-type device and through the well screen to loosen fine particles from the sand pack and surrounding formation. The jetting tool is slowly rotated and raised and lowered along the length of the well screen to develop the entire screened area. Jetting using a hose lowered into the well may also be effective. The fines washed into the screen during this process can then be bailed or pumped from the well.

6.0 REFERENCES

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Barcelona, M. J., P. P. Gibb and R. A. Miller, 1983. A Guide to the selection of Materials for Monitoring Well Construction and Groundwater Sampling. ISWS Contract Report 327, Illinois State Water Survey, Champaign, Illinois.

U.S. EPA, 1980. Procedures Manual for Groundwater Monitoring of Solid Waste Disposal Facilities. Publication SW-611, Office of Solid Waste, U.S. EPA, Washington, D.C.

Driscoll, Fletcher G., 1986. Groundwater and Wells. Johnson Division, St. Paul, Minnesota, 1989 p.

7.0 RECORDS

A critical part of monitoring well installation is recording of significant details and events in the field notebook. The Geologist must record the exact depths of significant hydrogeological features screen placement, gravel pack placement, and bentonite placement.

A Monitoring Well Sheet (Attachment C) shall be used which allows the uniform recording of data for each installation and rapid identification of missing information. Well depth, length, materials of construction, length and openings of screen, length and type of riser, and depth and type of all backfill materials shall be recorded. Additional information (shall) include location, installation date, problems encountered, water levels before and after well installation, cross-reference to the geologic boring log, and methods used during the installation and development process. The documentation is very important to prevent problems involving questionable sample validity. Somewhat different information will need to be recorded.depending on whether the well is completed in overburden, in a confined layer, in bedrock with a cased well, or as an open hole in bedrock.

The quantities of sand, bentonite, and grout placed in the well are also important. The Geologist shall calculate the annular space volume and have a general idea of the quantity of material needed to fill the annular space. Volumes of backfill significantly higher than the calculated volume may indicate a problem such as a large cavity, while a smaller backfill volume may indicate a cave-in. Any problems with rig operation or down time shall be recorded and may determine the driller's final fee.

ATTACHMENT A

TABLE 7-4 RELATIVE COMPATIBILITY OF RIGID WELL-CASING MATERIAL (PERCENT)

	PVC 1	Galvanized Steel	Carbon Steel	Lo-carbon Steel	Stainless steel 304	Stainless steel 316	Teflon*
Buffered Weak Acid	100	56	51	59	97	100	100
Weak Acid	98	59	43	47	96	100	100
Miner Acid/High Solids	100	48	57	60	80	82	100
Aqueous/Organic Mixtures	64	69	73	73	98	100	100
Percent Overall Rating	91	58	56	59	93	96	100

Preliminary Ranking of Rigid Materials

1 Teflon®
2 Stainless Steel 316
3 Stainless Steel 304
4 PVC 1
5 Lo-Carbon Steel
6 Galvanized Steel
7 Carbon Steel
* Trademark of DuPont

RELATIVE COMPATIBILITY OF SEMI-RIGID OR ELASTOMERIC MATERIALS (PERCENT)

	PVC Flexible	PP	PE Conv.	PE Linear	PMM	Viton®*	Silicone	Neoprene	Teflon®*
Buffered Weak Acid	97	97	100	97	90	92	87	85	100
Weak Acid	92	90	94	96	78	78	75	75	100
Mineral Acid/High Solids	100	100	100	100	95	100	78	82	100
Aqueous/Organic Mixtures	62	71	40	60	49	78	49	44	100
Percent Overall Rating	88	90	84	88	78	87	72	72	100

Preliminary Ranking of Semi-Rigid or Elastomeric Materials

1 Teflon®
2 Polypropylene (PP)
3 PVC flexible/PE linear
4 Viton®
5 PE Conventional
6 Plexiglas/Lucite (PMM)
7 Silicone/Neoprene
Source: Barcelona et al., 1983
* Trademark of DuPont

ATTACHMENT B

COMPARISON OF STAINLESS STEEL AND PVC FOR MONITORING WELL CONSTRUCTION

Characteristic	Stainless Steel	PVC
Strength	Use in deep wells to prevent compression and closing of screen/riser.	Use when shear and compressive strength not critical.
Weight	Relatively heavier	Lightweight, floats in water
Cost	Relatively expensive	Relatively inexpensive
Corrosivity	Deteriorates more rapidly in corrosive water	Non-corrosive--may deteriorate in presence of ketones, aromatics, alkyl sulfides, or some chlorinated HC
Ease of Use	Difficult to adjust size or length in the field.	Easy to handle and work in the field.
Preparation for Use	Should be steam-cleaned for organics sampling	Never use glue fittings--pipes should be threaded or pressure-fitted. Should be steam cleaned if used for monitoring wells.
Interaction with Contaminants*	May sorb organic or inorganic substances when oxidized	May sorb or release organic substances.

* See also Attachment A.

ATTACHMENT C

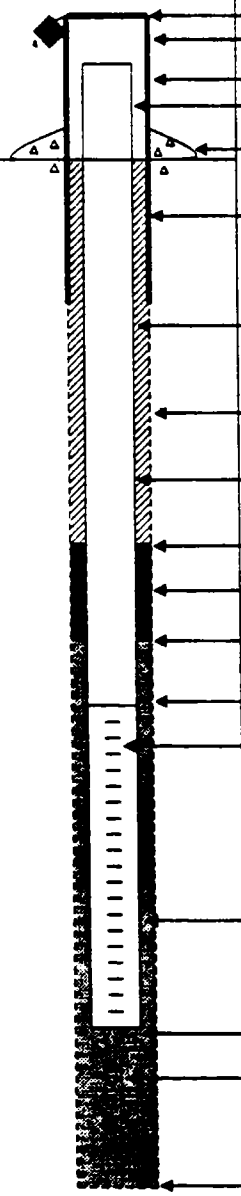
NUS CORPORATION
A Halliburton Company

BORING NO _____

OVERBURDEN MONITORING WELL SHEET

PROJECT _____ LOCATION _____
PROJECT NO. _____ BORING _____
ELEVATION _____ DATE _____
FIELD GEOLOGIST _____

DRILLER _____
DRILLING METHOD _____
DEVELOPMENT METHOD _____



ELEVATION OF TOP OF SURFACE CASING : _____
ELEVATION OF TOP OF RISER PIPE: _____

STICK - UP TOP OF SURFACE CASING: _____
STICK - UP RISER PIPE : _____

TYPE OF SURFACE SEAL: _____

I.D. OF SURFACE CASING: _____
TYPE OF SURFACE CASING: _____

RISER PIPE I.D. _____
TYPE OF RISER PIPE: _____

BOREHOLE DIAMETER: _____

TYPE OF BACKFILL: _____

ELEVATION / DEPTH TOP OF SEAL: _____

TYPE OF SEAL: _____

DEPTH TOP OF SAND PACK: _____

ELEVATION / DEPTH TOP OF SCREEN: _____

TYPE OF SCREEN: _____

SLOT SIZE x LENGTH: _____

I.D. OF SCREEN: _____

TYPE OF SAND PACK: _____

ELEVATION / DEPTH BOTTOM OF SCREEN: _____

ELEVATION / DEPTH BOTTOM OF SAND PACK: _____
TYPE OF BACKFILL BELOW OBSERVATION WELL: _____

ELEVATION / DEPTH OF HOLE: _____

ATTACHMENT C
PAGE TWO

NUS CORPORATION

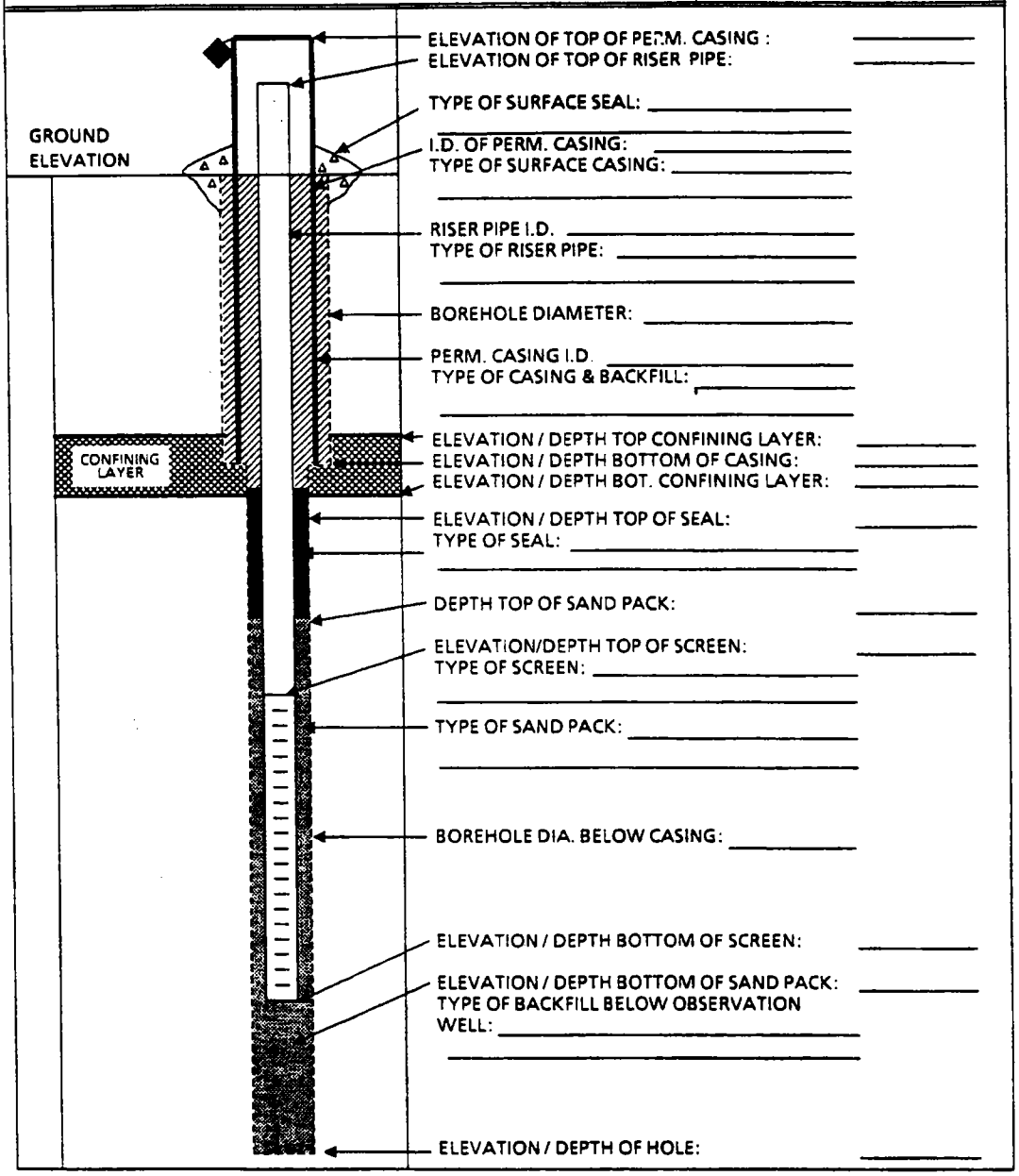
BORING NO.: _____

CONFINING LAYER
MONITORING WELL SHEET

11/5/87

PROJECT _____ LOCATION _____
PROJECT NO. _____ BORING _____
ELEVATION _____ DATE _____
FIELD GEOLOGIST _____

DRILLER _____
DRILLING METHOD _____
DEVELOPMENT METHOD _____



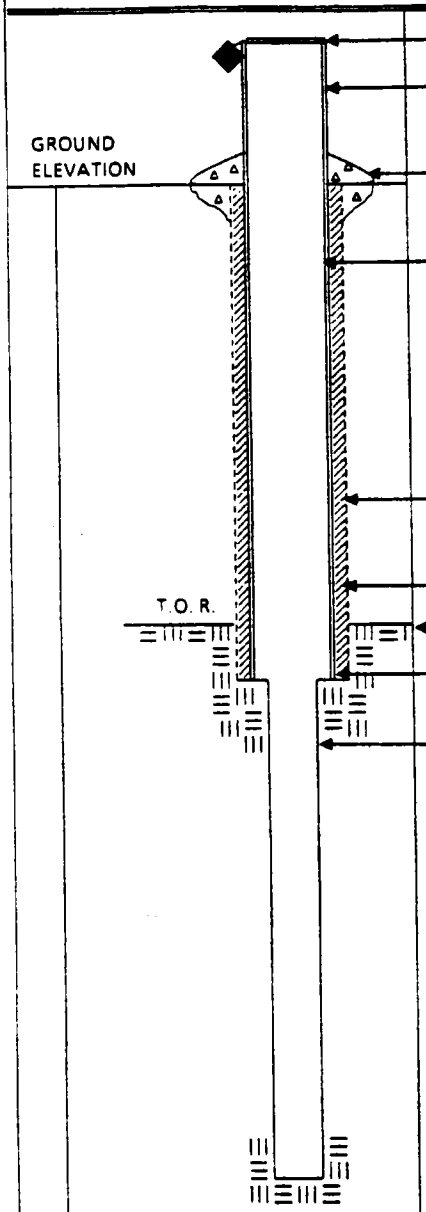
ATTACHMENT C
PAGE THREE

NUS CORPORATION
A Halliburton Company

BORING NO.: _____

BEDROCK
MONITORING WELL SHEET
OPEN HOLE WELL

PROJECT _____ LOCATION _____ DRILLER _____
PROJECT NO. _____ BORING _____ DRILLING METHOD _____
ELEVATION _____ DATE _____ DEVELOPMENT METHOD _____
FIELD GEOLOGIST _____



ELEVATION OF TOP OF CASING: _____

STICK UP OF CASING ABOVE GROUND SURFACE: _____

TYPE OF SURFACE SEAL: _____

I.D. OF CASING: _____

TYPE OF CASING: _____

TEMP. / PERM.: _____

DIAMETER OF HOLE: _____

TYPE OF CASING SEAL: _____

DEPTH TO TOP OF ROCK: _____

DEPTH TO BOTTOM CASING: _____

DIAMETER OF HOLE IN BEDROCK: _____

DESCRIBE IF CORE / REAMED WITH BIT:

_____

DESCRIBE JOINTS IN BEDROCK AND DEPTH:

_____

ELEVATION / DEPTH OF HOLE: _____

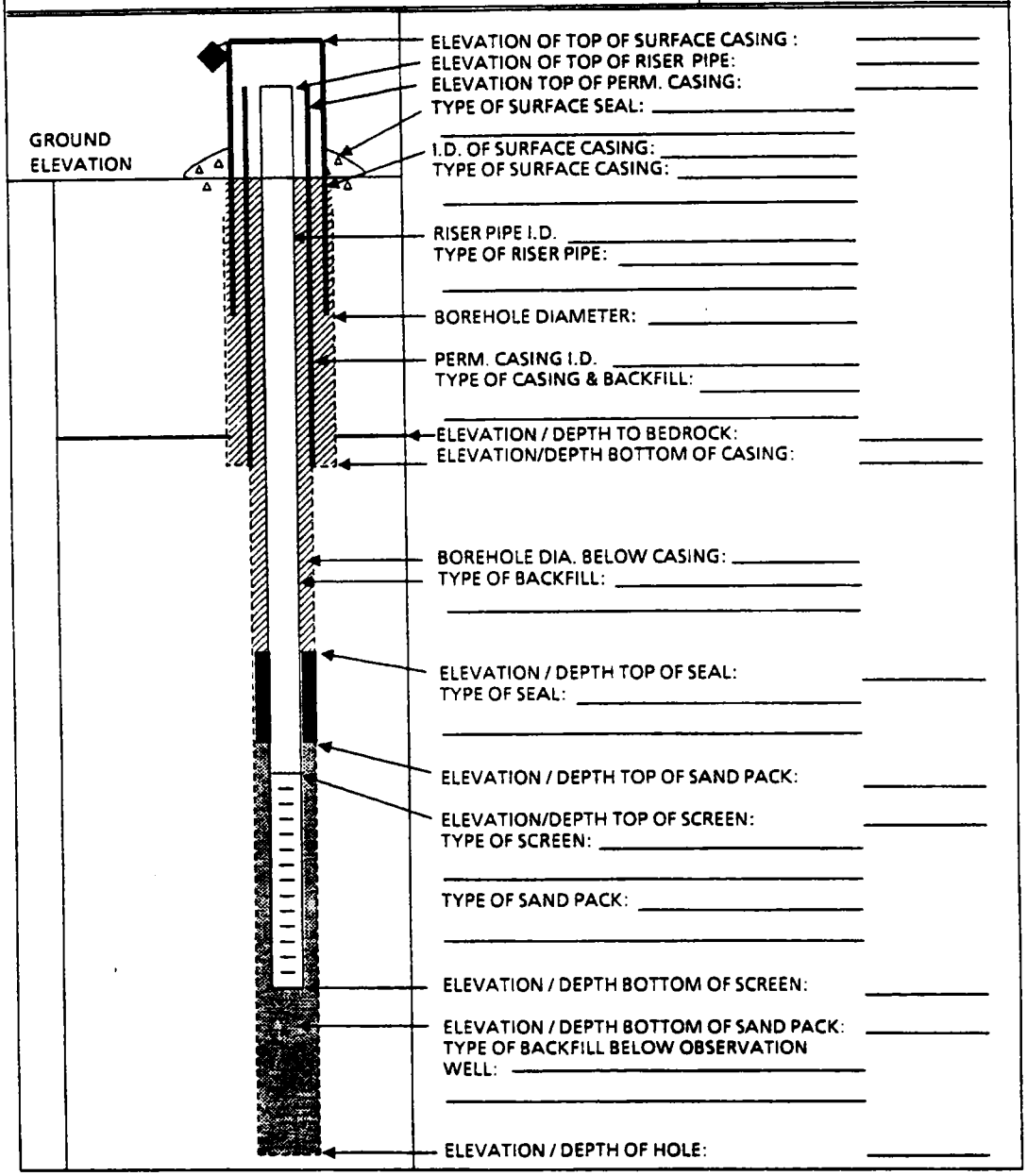
ATTACHMENT C
PAGE FOUR

BORING NO.: _____

BEDROCK
MONITORING WELL SHEET
WELL INSTALLED IN BEDROCK

PROJECT _____ LOCATION _____
PROJECT NO. _____ BORING _____
ELEVATION _____ DATE _____
FIELD GEOLOGIST _____

DRILLER _____
DRILLING METHOD _____
DEVELOPMENT METHOD _____



ATTACHMENT C
PAGE FIVE

NUS CORPORATION
A Halliburton Company

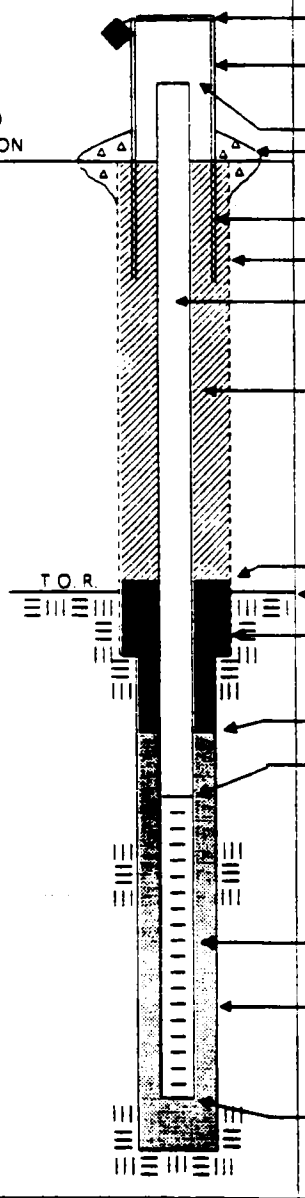
BORING NO.: _____

BEDROCK MONITORING WELL SHEET

WELL INSTALLED IN BEDROCK

PROJECT _____ LOCATION _____
PROJECT NO. _____ BORING _____
ELEVATION _____ DATE _____
FIELD GEOLOGIST _____

DRILLER _____
DRILLING METHOD _____
DEVELOPMENT METHOD _____



ELEVATION OF TOP OF SURFACE CASING: _____

STICK UP OF CASING ABOVE GROUND SURFACE: _____

ELEVATION TOP OF RISER: _____

TYPE OF SURFACE SEAL: _____

I.D. OF SURFACE CASING: _____

DIAMETER OF HOLE: _____

RISER PIPE I.D.: _____

TYPE OF RISER PIPE: _____

TYPE OF BACKFILL: _____

ELEVATION / DEPTH TOP OF SEAL: _____

ELEVATION / DEPTH TOP OF BEDROCK: _____

TYPE OF SEAL: _____

ELEVATION / DEPTH TOP OF SAND: _____

ELEVATION / DEPTH TOP OF SCREEN: _____

TYPE OF SCREEN: _____

SLOT SIZE x LENGTH: _____

I.D. SCREEN: _____

TYPE OF SAND PACK: _____

DIAMETER OF HOLE IN BEDROCK:

CORE / REAM: _____

ELEVATION / DEPTH BOTTOM SCREEN: _____

ELEVATION / DEPTH BOTTOM OF HOLE: _____

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 IN-SITU HYDRAULIC CONDUCTIVITY TESTING IN WELLS
- 5.2 IN-SITU HYDRAULIC CONDUCTIVITY TESTING IN BORINGS
- 5.3 DATA ANALYSIS

6.0 REFERENCES

7.0 RECORDS

1.0 PURPOSE

This guideline is intended to describe procedures for performing in-situ hydraulic conductivity testing (slug testing) in boreholes and monitoring wells, and provide a short description of commonly used evaluation techniques for the data generated. Slug tests are used to provide data regarding the hydraulic properties of the formation tested. A variation of the slug test, called a constant-head test, is also briefly described.

2.0 SCOPE

Slug tests are short-term tests designed to provide approximate hydraulic conductivity values for the portion of a formation immediately surrounding the screened/open interval of a well or boring. These tests are less accurate than pumping tests, as a much more localized area is involved, so a number of slug tests are performed and averaged to determine a representative hydraulic conductivity value for the formation tested. Slug tests may be preferable to pumping tests in situations where handling of large volumes of contaminated water is a concern or when time/budget constraints preclude the more expensive and time-consuming setup and performance of a pumping test.

Constant-head tests also are used to determine hydraulic conductivity values and are similar to slug tests in regards to the quality of data obtained and time/cost considerations. A disadvantage to constant-head tests is that a significant volume of water may be added to the formation, potentially affecting short-term water quality.

3.0 GLOSSARY

Hydraulic Conductivity (K) - A quantitative measure of the ability of porous material to transmit water. Volume of water that will flow through a unit cross sectional area of porous material per unit time under a head gradient. Hydraulic conductivity is dependent upon properties of the medium and fluid. Common units of expression include centimeters per second (cm/sec), feet per day (ft/day), and gallons per day per foot^2 (gpd/ft^2).

Transmissivity (T) - A quantitative measure of the ability of an aquifer to transmit water. The product of the hydraulic conductivity x saturated thickness.

Slug-test - A rising head or falling head test used to measure hydraulic conductivity. A slug test consists of instantaneously changing the water level within a well and measuring the rate of recovery of the water level to equilibrium conditions. Slug tests are performed by either withdrawing a slug of water (rising head test) or adding a slug of water (falling head test), then measuring recovery over time. A solid slug of known volume can be used to displace a volume of water, thereby simulating the addition or removal of water.

4.0 RESPONSIBILITIES

The project geologist shall evaluate the type(s) and extent of hydraulic testing required for a given project during the planning process, and design the field program accordingly. The project geologist also shall ensure that field personnel have the necessary training and guidance to properly perform the tests, and oversee data reduction activities, including selecting the appropriate evaluation techniques and checking calculations for accuracy.

The field geologist is responsible for performing the planned field tests as specified in the planning documents, or as directed by the project geologist shall the field program require modification, and generally assists in the data evaluation process. The field geologist shall be knowledgeable in the testing methodologies required and is responsible for obtaining the necessary support equipment required to perform the field tests. All applicable data regarding testing procedures, equipment used, well construction, and geologic/hydrogeologic conditions shall be recorded by the field geologist. The field geologist shall be familiar enough with testing procedures/requirements to be able to recommend changes in methodology, should unanticipated field conditions be encountered.

5.0 PROCEDURES

5.1 IN-SITU HYDRAULIC CONDUCTIVITY TESTING IN WELLS

Slug tests are commonly performed in completed wells. Prior to testing, the well shall be thoroughly developed and allowed to stabilize, in order to obtain accurate results. Once the water level within the well has stabilized, it shall be quickly raised or lowered and the rate of recovery measured.

One of the basic assumptions of slug testing is that the initial change in water level is instantaneous; therefore, an effort shall be made to minimize the time involved in raising or lowering the water level initially. Various methods can be used to induce instantaneous (or nearly instantaneous) changes in water level within the well. A rise in water levels can be induced by pouring water into the well. A solid slug of known volume, quickly lowered below the water level within the well, will displace an equivalent volume of water and raise the water level within the well. The slug can be left in place until the water level restabilizes at the static water level, then suddenly removed to create a drop in water level within the well. An advantage of using a solid cylinder of known volume to change the water level (slug test) is that no water is removed or added to the monitoring well. This eliminates the need to dispose of contaminated water and/or add water to the system, which might raise doubts regarding the representativeness of future groundwater samples. A bailer or pump can be used to withdraw water from the well. (If a pump is used, pumping shall not continue for more than several seconds so that a cone of depression is not created which would adversely impact testing results. The pump hose shall also be removed from the well during the recovery period, as data analysis techniques involve volume of recovery versus time, and leaving the hose within the well would distort the calculated testing results by altering the apparent volume of recovery.) Falling head slug tests should only be performed in wells with fully submerged screens, while rising head slug tests can be performed in wells with either partially or fully submerged screens/open intervals.

Other methods that can be used to change water levels within a well include creating a vacuum or a high pressure environment within the well. The vacuum method will raise water levels within the well, while the pressure method will depress the water level in the well. These methods are particularly useful in highly permeable formations where other methods are ineffective in creating measurable changes in water levels. Both methods are limited to wells which have completely submerged screens.

Rate of recovery measurements shall be obtained from time zero (maximum change in water level) until water level recovery exceeds 90 percent of the initial change in water level. In low permeability formations, the test may be cut off short of 90 percent recovery due to time constraints. Time intervals between water level readings will vary according to the rate of recovery of the well. For a moderately fast recovering well, water level readings at 0, 0.1, 0.2, 0.3, 0.4, 0.5, 0.75, 1.0, 1.25, 1.5, 2.0, 2.5, 3.0, 4.0, . . . minutes may be required. With practice, readings at down to 0.05-minute (3 seconds) time intervals can be obtained with reasonable accuracy, using a pressure transducer and hand held readout. For wells which recover very fast, a pressure transducer and data logger may be required to obtain representative data. Time intervals between measurements can be extended for slow

recovering wells. A typical schedule for measurements for a slow recovering well would be 0, 0.25, 0.5, 0.75, 1.0, 1.5, 2.0, 3.0, 4.0, 6.0, 8.0, 10.0, 15.0, 20.0, 30.0, . . . minutes from the beginning the test. Measurements shall be taken from the top of the well casing.

Water level measurements can be obtained using an electric water level indicator, popper, or pressure transducer. Steel tape, coated with chalk or water sensitive paste although very accurate, is a slower method of obtaining water levels and is generally not recommended for use due to the frequency at which water levels need to be taken during the performance of a slug test.

The following data shall be recorded when performing slug tests in wells or borings:

- Well/boring ID number
- Total depth of well/boring
- Screened/open interval depth and length
- Gravel pack interval depth and length
- Well and boring radii
- Well stickup above ground surface
- Gravel pack radius
- Static water level
- Aquifer thickness
- Depth to confining layer
- Time/recovery data
- Gravel pack porosity

A variation of the slug test is a test in which water is added to the well at a measured rate sufficient to maintain the water level in the well at a constant height above the static water level, and is called a constant-head test. Once a stable elevated water level has been achieved, discharge (pumping) rate measurements shall be recorded in place of time/recovery data for approximately 10 to 20 minutes, then the hydraulic conductivity calculated from this. This type of test is generally not recommended for monitoring wells as large volumes of water may be introduced into the screened formation, potentially impacting later sampling events.

5.2 IN-SITU HYDRAULIC CONDUCTIVITY TESTING IN BORINGS

Slug tests can be performed in borings while the boring is being advanced. This permits testing of formations at different depths throughout the drilling process. Boreholes to be tested shall be drilled using casing, so that discrete depths may be investigated. Various tests and testing methods are described below. The most appropriate test and testing method to be used in a situation varies with drilling, geologic, and general site conditions and shall be selected after a careful evaluation of the above factors.

Rising head or falling head slug tests can be performed in saturated and unsaturated formations during drilling. There are two ways that the tests can be performed. One way entails setting the casing flush with the bottom of the boring when the desired testing depth has been reached. The hole is then cleaned out to remove loose materials, the drill bit and rods are carefully withdrawn from the boring, and a few feet of sand (of higher permeability than the surrounding formation) is added to the bottom of the boring. After the water level in the boring has stabilized (for saturated formations), the static water level shall be measured and recorded. The water level shall then be raised (falling head test) or lowered (rising head test) and the change in water level measured at time intervals as determined by the field hydrogeologist. Only falling head tests can be performed for depth intervals within the unsaturated (vadose) zone. As described for wells, time intervals for water-level measurements will vary according to the formation's hydraulic conductivity. The faster the rate

of recovery expected, the shorter the time intervals between measurements shall be. A predetermined pattern of time intervals shall be used during each test. The rate of change of water level will be used to calculate hydraulic conductivity. The test shall be conducted until the water level again stabilizes, or for a minimum of 20 minutes. In low permeability formations, it is not always practical to run the test until the water level stabilizes, as it may take a long time to do so. The top of the casing shall be used as the reference point for all water level measurements.

The second method consists of placing a temporary well with a short screen into the cleaned out boring, pulling the drilling casing back to expose the screen, allowing the formation to collapse around the screen (or placing a sand/gravel pack around the screen), and performing the appropriate hydraulic conductivity test in the well, as described for the first method. Again, the test shall be conducted until the water level stabilizes or for a minimum of 20 minutes. this method allows for testing a larger section of the formation and results in more reliable hydraulic conductivity estimates.

Constant head tests may also be performed in borings. As described for monitoring wells, once a stable elevated level has been achieved, the discharge rate into the boring is measured for a period of time, usually 10 to 20 minutes, and the hydraulic conductivity calculated from this. This method is the most accurate method depicted in this section and shall be given preference over others if the materials are available to perform the test and the addition of water to the boring does not adversely impact project objectives. Once the test is over, additional information can be gathered by measuring the rate of the drop in water level in the boring (for saturated formations). A limitation of the test is that foreign water is introduced into the formation which must be removed from the well area by natural or artificial means before a representative groundwater sample can be obtained.

Detailed descriptions regarding the performance of borehole hydraulic conductivity tests and subsequent data analysis techniques are provided in Ground Water Manual (1981).

5.3 DATA ANALYSIS

There are a number of data analysis methods available for use to reduce and evaluate slug testing data. The determination of which method is most appropriate shall be made based on the testing conditions (including physical setup of the well/boring tested, hydrogeologic conditions, and testing methodology) and the limitations of each test analysis method. Well construction details, aquifer type (confined or unconfined), and screened/open interval (fully or partially penetrating the aquifer) shall be taken into account in selecting an analysis method. Cooper, et al. (1967), and Papadapulos, et al. (1973), have developed test interpretation procedures for fully penetrating wells in confined aquifers. Hvorslev (1951) developed a relatively simple analytical procedure for point piezometers in an infinite isotropic medium. In Cedergren (1967), Hvorslev presents a number of analytical procedures which cover a wide variety of hydrogeologic conditions, testing procedures, and well/boring/ piezometer configurations. Bouwer and Rice (1976) developed an analytical technique applicable to both unconfined and confined conditions, factors in partial/full penetration, and discusses well screen gravel pack considerations. The Ground Water Manual (1981) presents a number of testing and test analysis procedures for wells and borings open above or below the water table, and for both falling-head and constant-head tests. The methods described above do not represent a complete listing of test analysis methods available, but are some of the more commonly used and accepted methods. Other methods can be used, at the discretion of the project hydrogeologist.

One consideration to be noted during data analysis is the determination of the screened/open interval of a tested well. If a well with a fully submerged screen is installed in a relatively low permeability formation, and a gravel pack which is significantly more permeable is installed around the screen, the length of the gravel pack (if longer than the screened interval) may be used as the

screened/open length, rather than the screen length itself. In situations where the formation permeability is judged to be comparable to the gravel pack permeability (within about an order of magnitude) this adjustment is not required.

All data analysis applications and calculations shall be reviewed by technical personnel thoroughly familiar with testing and test analysis procedures. Upon approval of the calculations and results, the calculation sheets shall be initialed and dated by the reviewer. Distribution copies shall be supplied to appropriate project personnel and the original copy stored in the project file.

6.0 REFERENCES

Cedergren, H. R., 1967. Seepage, Drainage, and Flow Nets. John Wiley and Sons Inc., New York, pp. 78-76.

Cooper, H. H., Jr., J. D. Bredehoeft, and I. S. Papadopulos, 1967. Response of a Finite-Diameter Well to an Instantaneous Change of Water. Water Resources Research, V. 3, No. 1, pp. 263-269.

Hvorslev, M. J., 1951. Time Lag and Soil Permeability in Ground Water Observations. U.S. Army Corps of Engineers, Waterways Experiment Station, Washington, D.C., Bull. No. 36.

Papadopulos, I. S., J. D. Bredehoeft, and H. H. Cooper, 1973. On the Analysis of Slug Test Data. Water Resources Research, V. 9, No. 4, pp. 1087-1089.

Bouwer, H. and R. C. Rice, 1976. "A Slug Test for Determining Hydraulic Conductivity of Unconfined Aquifers with Completely or Partially Penetrating Wells." Water Resources Research, 12:423-28.

United States Department of the Interior, 1981. Ground Water Manual. U.S. Government Printing Office, Denver, Colorado.

7.0 RECORDS

Field data shall be recorded on the data sheet included as Attachment A*. Any notes regarding testing procedures, problems encountered, and general observations not included on the data sheet shall be noted in the field logbook. The boring log and well construction diagrams for each well/boring tested shall be used as references during testing and data analysis activities. Original data sheets shall be placed in the project file, along with the field logbook.

* If an automated data recorder is used, the data may be displayed using the printer output from the unit. Such printouts should be annoted to include the relevant data form, or attached to the form shown as Attachment A.

ATTACHMENT A
HYDRUALIC CONDUCTIVITY TESTING DATA SHEET

HYDRAULIC CONDUCTIVITY TESTING DATA SHEET ***NUS CORPORATION***

PROJECT NAME: ..... WELL/BORING NO.: .....
PROJECT NO.: ..... GEOLOGIST: .....
WELL DIAMETER: ..... SCREEN LENGTH/DEPTH: ..... TEST NO.: .....
STATIC WATER LEVEL (Depth/Elevation): ...../..... DATE: .....
TEST TYPE (Rising/Falling/Constant Head): ..... CHECKED: .....
METHOD OF INDUCING WATER LEVEL CHANGE: ..... PAGE ___ OF ___

TIME	ELAPSED TIME (min. or sec.)	MEASURED DEPTH TO WATER (ft.)	CORRECTION	DEPTH TO WATER (ft.)	DRAWDOWN OR HEAD (ft.)	REMARKS

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TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

5.1 GENERAL
5.2 SAMPLING, MONITORING, AND EVACUATION EQUIPMENT
5.3 CALCULATIONS OF WELL VOLUME
5.4 EVACUATION OF STATIC WATER (PURGING)
5.4.1 General
5.4.2 Evacuation Devices
5.4.2.1 Bailers
5.4.2.2 Suction Pumps
5.4.2.3 Gas-Lift Samplers
5.4.2.4 Submersible Pumps
5.5 SAMPLING
5.5.1 Sampling Plan
5.5.2 Sampling Methods
5.5.3 Sample Containers
5.5.4 Preservation of Samples and Sample Volume Requirements
5.5.5 Handling and Transporting Samples
5.5.6 Sample Holding Times
5.6 RECORDS
5.7 CHAIN-OF-CUSTODY

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

The purpose of this procedure is to provide general reference information on the sampling of groundwater wells. The methods and equipment described are for the collection of water samples from the saturated zone of the subsurface.

2.0 SCOPE

This procedure provides information on proper sampling equipment and techniques for groundwater sampling. Review of the information contained herein will facilitate planning of the field sampling effort by describing standard sampling techniques. The techniques described shall be followed whenever applicable, noting that site-specific conditions or project-specific plans may require adjustments in methodology.

3.0 GLOSSARY

None.

4.0 RESPONSIBILITIES

Site Hydrogeologist or Geochemist - responsible for selecting and detailing the specific groundwater sampling techniques and equipment to be used, documenting these in the Project Operations Plan (POP), and properly briefing the site sampling personnel.

Site Geologist - The Site Geologist is primarily responsible for the proper acquisition of the groundwater samples. When appropriate, such responsibilities may be performed by other qualified personnel (engineers, field technicians).

Site Manager - The Site Manager is responsible for reviewing the sampling procedures used by the field crew and for performing in-field spot checks for proper sampling procedures.

5.0 PROCEDURES

5.1 GENERAL

To be useful and accurate, a groundwater sample must be representative of the particular zone of the water being sampled. The physical, chemical, and bacteriological integrity of the sample must be maintained from the time of sampling to the time of testing in order to keep any changes in water quality parameters to a minimum.

Methods for withdrawing samples from completed wells include the use of pumps, compressed air, bailers, and various types of samplers. The primary considerations in obtaining a representative sample of the groundwater are to avoid collection of stagnant (standing) water in the well and to avoid physical or chemical alteration of the water due to sampling techniques. In a non-pumping well, there will be little or no vertical mixing of water in the well pipe or casing, and stratification will occur. The well water in the screened section will mix with the groundwater due to normal flow patterns, but the well water above the screened section will remain isolated and become stagnant. To safeguard against collecting non-representative stagnant water in a sample, the following approach shall be followed prior to sample acquisition:

1. All monitoring wells shall be purged prior to obtaining a sample. Evacuation of three to five volumes is recommended for a representative sample. In a high-yielding groundwater formation and where there is no stagnant water in the well above the screened section, evacuation prior to sample withdrawal is not as critical.

2. For wells that can be purged to dryness with the sampling equipment being used, the well shall be evacuated and allowed to recover prior to sample acquisition. If the recovery rate is fairly rapid, evacuation of more than one volume of water is preferred.

3. For high-yielding monitoring wells which cannot be evacuated to dryness, there is no absolute safeguard against contaminating the sample with stagnant water. One of the following techniques shall be used to minimize this possibility:

- A submersible pump, intake line of a surface pump or bailer shall be placed just below the water surface when removing the stagnant water and lowered as the water level decreases. Three to five volumes of water shall be removed to provide reasonable assurance that all stagnant water has been evacuated. Once this is accomplished a bailer may be used to collect the sample for chemical analysis.

- The inlet line of the sampling pump (or the submersible pump itself) shall be placed near the bottom of the screened section, and approximately one casing volume of water shall be pumped from the well at a rate equal to the well's recovery rate.

Stratification of contaminants may exist in the aquifer formation, both in terms of a concentration gradients due to mixing and dispersion processes in a homogeneous layer, and in layers of variable permeability into which a greater or lesser amount of the contaminant plume has flowed. Excessive pumping can dilute or increase the contaminant concentrations in the recovered sample compared to what is representative of the integrated water column at that point, and thus result in the collection of a non-representative sample.

5.2 SAMPLING, MONITORING, AND EVACUATION EQUIPMENT

Sample containers shall conform with EPA regulations for the appropriate contaminants.

The following equipment shall be on hand when sampling ground water wells:

- Sample packaging and shipping equipment - Coolers for sample shipping and cooling, chemical preservatives, appropriate packing containers and filler, ice, labels and chain-of-custody documents.

- Field tools and instrumentation - Thermometer; pH paper/meter; camera and film; tags; appropriate keys (for locked wells); engineers rule; water-level indicator; where applicable, specific-conductivity meter.

- Pumps

  - Shallow-well pumps--Centrifugal, pitcher, suction, or peristaltic pumps with droplines, air-lift apparatus (compressor and tubing) where applicable.

  - Deep-well pumps--submersible pump and electrical power generating unit, or air-lift apparatus where applicable.

- Other sampling equipment - Bailers and monofilament line with tripod-pulley assembly (if necessary). Bailers shall be used to obtain samples for volatile organics from shallow and deep groundwater wells.

- Pails - Plastic, graduated.

- Decontamination solutions - Distilled water, Alconox, methanol, acetone.

Ideally, sample withdrawal equipment shall be completely inert, economical, easily cleaned, sterilized, and reused, able to operate at remote sites in the absence of power sources, and capable of delivering variable rates for well flushing and sample collection.

5.3 CALCULATIONS OF WELL VOLUME

To insure that the proper volume of water has been removed from the well prior to sampling it is first necessary to know the volume of standing water in the well pipe. This volume can be easily calculated by the following method. Calculations shall be entered in the field logbook and on the field data form (Attachment A):

- Obtain all available information on well construction (location, casing, screens, etc.).

- Determine well or casing diameter.

- Measure and record static water level (depth below ground level or top of casing reference point).

- Determine depth of well (if not known from past records) by sounding using a clean, decontaminated weighted tape measure.

- Calculate number of linear feet of static water (total depth or length of well pipe minus the depth to static water level).

- Calculate one static well volume in gallons ($V = 0.163Tr^2$).

  where:

V	=	Static volume of well in gallons.
T	=	Thickness of water table in the well measured in feet, i.e., linear feet of static water.
r	=	Inside radius of well casing in inches.
0.163	=	A constant conversion factor which compensates for the conversion of the casing radius from inches to feet, the conversion of cubic feet to gallons, and pi.

- Determine the minimum amount to be evacuated before sampling.

5.4 EVACUATION OF STATIC WATER (PURGING)

5.4.1 General

The amount of flushing a well shall receive prior to sample collection will depend on the intent of the monitoring program and the hydrogeologic conditions. Programs to determine overall quality of water resources may require long pumping periods to obtain a sample that is representative of a large volume of that aquifer. The pumped volume may be specified prior to sampling so that the sample can be a composite of a known volume of the aquifer. Alternately the well can be pumped until the parameters such as temperature, electrical conductance, and pH have stabilized. Onsite measurements of these parameters shall be recorded on the field data form.

For defining a contaminant plume, a representative sample of only a small volume of the aquifer is required. These circumstances require that the well be pumped enough to remove the stagnant water but not enough to induce significant groundwater flow from other areas. Generally three to five well volumes are considered effective for purging a well.

The site hydrogeologist, geochemist and risk assessment personnel shall define the objectives of the groundwater sampling program in the Work Plan, and provide appropriate criteria and guidance to the sampling personnel on the proper methods and volumes of well purging.

5.4.2 Evacuation Devices

The following discussion is limited to those devices commonly used at hazardous waste sites. Attachment B provides guidance on the proper evacuation device to use for given sampling situations. Note that all of these techniques involve equipment which is portable and readily available.

5.4.2.1 Bailers

Bailers are the simplest evacuation devices used and have many advantages. They generally consist of a length of pipe with a sealed bottom (bucket-type bailer) or, as is more useful and favored, with a ball check-valve at the bottom. An inert line is used to lower the bailer and retrieve the sample.

Advantages of bailers include:

- Few limitations on size and materials used for bailers.
- No external power source needed.
- Bailers are inexpensive, and can be dedicated and hung in a well to reduce the chances of cross-contamination.
- There is minimal outgassing of volatile organics while the sample is in the bailer.
- Bailers are relatively easy to decontaminate.

Limitations on the use of bailers include the following:

- It is time consuming to remove stagnant water using a bailer.
- Transfer of sample may cause aeration.
- Use of bailers is physically demanding, especially in warm temperatures at protection levels above Level D.

5.4.2.2 Suction Pumps

There are many different types of inexpensive suction pumps including centrifugal, diaphragm, peristaltic, and pitcher pumps. Centrifugal and diaphragm pumps can be used for well evacuation at a fast pumping rate and for sampling at a low pumping rate. The peristaltic pump is a low volume pump (therefore not suitable for well purging) that uses rollers to squeeze a flexible tubing, thereby creating suction. This tubing can be dedicated to a well to prevent cross contamination. The pitcher pump is a common farm hand-pump.

These pumps are all portable, inexpensive and readily available. However, because they are based on suction, their use is restricted to areas with water levels within 20 to 25 feet of the ground surface. A significant limitation is that the vacuum created by these pumps can cause significant loss of dissolved gases and volatile organics. In addition, the complex internal components of these pumps may be difficult to decontaminate.

5.4.2.3 Gas-Lift Samplers

This group of samplers uses gas pressure either in the annulus of the well or in a venturi to force the water up a sampling tube. These pumps are also relatively inexpensive. Gas lift samplers are more suitable for well development than for sampling because the samples may be aerated, leading to pH changes and subsequent trace metal precipitation or loss of volatile organics.

5.4.2.4 Submersible Pumps

Submersible pumps take in water and push the sample up a sample tube to the surface. The power sources for these samplers may be compressed gas or electricity. The operation principles vary and the displacement of the sample can be by an inflatable bladder, sliding piston, gas bubble, or impeller. Pumps are available for 2-inch diameter wells and larger. These pumps can lift water from considerable depths (several hundred feet).

Limitations of this class of pumps include:

- They may have low delivery rates.
- Many models of these pumps are expensive.
- Compressed gas or electric power is needed.
- Sediment in water may cause clogging of the valves or eroding the impellers with some of these pumps.
- Decontamination of internal components is difficult and time-consuming.

5.5 SAMPLING

5.5.1 Sampling Plan

The sampling approach consisting of the following, shall be developed as part of the POP prior to the field work:

- Background and objectives of sampling.
- Brief description of area and waste characterization.
- Identification of sampling locations, with map or sketch, and applicable well construction data (well size, depth, screened interval, reference elevation).

- Intended number, sequence volumes, and types of samples. If the relative degrees of contamination between wells is unknown or insignificant, a sampling sequence which facilitates sampling logistics may be followed. Where some wells are known or strongly suspected of being highly contaminated, these shall be sampled last to reduce the risk of cross-contamination between wells as a result of the sampling procedures.

- Sample preservation requirements.

- Working schedule.

- List of team members.

- List of observers and contacts.

- Other information, such as the necessity for a warrant or permission of entry, requirement for split samples, access problems, location of keys, etc.

5.5.2 Sampling Methods

The collection of a groundwater sample is made up of the following steps:

1. HSO or designee will first open the well cap and use volatile organic detection equipment (HNU or OVA) on the escaping gases at the well head to determine the need for respiratory protection.

2. When proper respiratory protection has been donned, sound the well for total depth and water level (using clean equipment) and record these data in a well sampling data sheet (Attachment A); then calculate the fluid volume in the well pipe.

3. Calculate well volume to be removed as stated in Section 5.3.

4. Select appropriate purging equipment (see Attachment B). If an electric submersible pump with packer is chosen, go to Step 10.

5. Lower purging equipment or intake into the well to a short distance below the water level and begin water removal. Collect the purged water and dispose of it in an acceptable manner. Lower the purging device, as required, to maintain submergence.

6. Measure rate of discharge frequently. A bucket and stopwatch are most commonly used; other techniques include using pipe trajectory methods, weir boxes or flow meters.

7. Observe peristaltic pump intake for degassing "bubbles." If bubbles are abundant and the intake is fully submerged, this pump is not suitable for collecting samples for volatile organics. Never collect volatile organics samples using a vacuum pump.

8. Purge a minimum of three-to-five casing volumes before sampling. In low permeability strata (i.e., if the well is pumped to dryness), one volume will suffice.

9. If sampling using a pump, lower the pump intake to midscreen or the middle of the open section in uncased wells and collect the sample. If sampling with a bailer, lower the bailer to sampling level before filling (this requires use of other than a 'bucket-type' bailer).

Purged water shall be collected in a designated container and disposed of in an acceptable manner.

10. (For pump and packer assembly only). Lower assembly into well so that packer is positioned just above the screen or open section and inflate. Purge a volume equal to at least twice the screened interval or unscreened open section volume below the packer before sampling. Packers shall always be tested in a casing section above ground to determine proper inflation pressures for good sealing.

11. In the event that recovery time of the well is very slow (e.g., 24 hours), sample collection can be delayed until the following day. If the well has been bailed early in the morning, sufficient water may be standing in the well by the day's end to permit sample collection. If the well is incapable of producing a sufficient volume of sample at any time, take the largest quantity available and record in the logbook.

12. Add preservative if required. Label, tag, and number the sample bottle(s).

13. Replace the well cap. Make sure the well is readily identifiable as the source of the samples.

14. Pack the samples for shipping. Attach a custody seal to the front and back of the shipping package. Make sure that traffic reports and chain-of-custody forms are properly filled out and enclosed or attached.

15. Decontaminate all equipment

5.5.3 Sample Containers

For most samples and analytical parameters, either glass or plastic containers are satisfactory.

5.5.4 Preservation of Samples and Sample Volume Requirements

Sample preservation techniques and volume requirements depend on the type and concentration of the contaminant and on the type of analysis to be performed. Procedure SF-1.2 describes the sample preservation and volume requirements for most of the chemicals that will be encountered during hazardous waste site investigations. Procedure SA-4.3 describes the preservation requirement for microbial samples.

5.5.5 Handling and Transporting Samples

After collection, samples shall be handled as little as possible. It is preferable to use self-contained "chemical" ice (e.g., "blue ice") to reduce the risk of contamination. If water ice is used, it shall be bagged and steps taken to ensure that the melted ice does not cause sample containers to be submerged and thus possibly become cross-contaminated. All sample containers shall be enclosed in plastic bags or cans to prevent cross-contamination. Samples shall be secured in the ice chest to prevent movement of sample containers and possible breakage. Sample packing and transportation requirements are described in SA-6.2.

5.5.6 Sample Holding Times

Holding times (i.e. allowed time between sample collection and analysis) for routine samples are given in Procedure SF-1.2.

5.6 RECORDS

Records will be maintained for each sample that is taken. The sample log sheet will be used to record the following information:

- Sample identification (site name, location, project number; sample name/number and location; sample type and matrix; time and date; sampler's identity).
- Sample source and source description.
- Purge data - prior to removal of each casing volume and before sampling, pH, electrical conductance, temperature, color, and turbidity shall be measured and recorded.
- Field observations and measurements (appearance; volatile screening; field chemistry; sampling method).
- Sample disposition (preservatives added; lab sent to, date and time; lab sample number, EPA Traffic Report or Special Analytical Services number, chain-of-custody number.
- Additional remarks - (e.g., sampled in conjunction with state, county, local regulatory authorities; samples for specific conductance value only; sampled for key indicator analysis; etc.).

5.7 CHAIN-OF-CUSTODY

Proper chain-of-custody procedures play a crucial role in data gathering. Procedure SA-6.1 describes the requirements for a correct chain-of-custody.

6.0 REFERENCES

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7.0 ATTACHMENTS

Attachment A - Well Sampling Data Sheet
Attachment B - Purging Equipment Selection

ATTACHMENT A
SAMPLE LOG SHEET

NUS CORPORATION
A Halliburton Company

SAMPLE LOG SHEET

☐ Monitoring Well Data
☐ Domestic Well Data
☐ Other _____

Page _____ of _____
Case # _____
By _____

Project Site Name _____ Project Site Number _____
NUS Source No. _____ Source Location _____

Total Well Depth:	Purge Data				
Well Casing Size & Depth:	Volume	pH	S.C.	Temp. (°C)	Color & Turbidity
Static Water Level:					
One Casing Volume:					
Start Purge (hrs.):					
End Purge (hrs.):					
Total Purge Time (min.)					
Total Amount Purged (gal.):					
Monitor Reading:					
Purge Method:					
Sample Method:					
Depth Sampled:					
Sample Date & Time:	Sample Data				
	pH	S.C.	Temp. (°C)	Color & Turbidity	
Sampled By:					

Signature(s):

Observations / Notes:

Type of Sample
☐ Low Concentration
☐ High Concentration
☐ Grab
☐ Composite
☐ Grab - Composite

Analysis:	Preservative		Organic	Inorganic
		Traffic Report #		
		Tag #		
		AB #		
		Date Shipped		
		Time Shipped		
		Lab		
		Volume		

ATTACHMENT B
PURGING EQUIPMENT SELECTION

Diameter Casing		Bailer	Peristaltic Pump	Vacuum Pump	Airlift	Diaphragm "Trash" Pump	Submersible Diaphragm Pump	Submersible Electric Pump	Submersible Electric Pump w/Packer
1.25-Inch	Water level <25 feet		X	X	X	X			
	Water Level >25 feet				X				
2-Inch	Water level <25 feet	X	X	X	X	X	X		
	Water Level >25 feet	X			X		X		
4-Inch	Water level <25 feet	X	X	X	X	X	X	X	X
	Water Level >25 feet	X			X		X	X	X
6-Inch	Water level <25 feet				X	X		X	X
	Water Level >25 feet				X			X	X
8-Inch	Water level <25 feet				X	X		X	X
	Water Level >25 feet				X			X	X

ATTACHMENT B
PURGING EQUIPMENT SELECTION
PAGE 2

Manufacturer	Model Name/Number	Principle of Operation	Maximum Outside Diameter/ Length (Inches)	Construction Materials (w/Lines and Tubing)	Lift Range (ft)	Delivery Rates or Volumes	1982 Price (Dollars)	Comments
BarCad Systems, Inc.	BarCad Sampler	Dedicated; gas drive (positive displacement)	1.5/16	PE, brass, nylon, aluminum oxide	0-150 with std. tubing	1 liter for each 10-15 feet of submergence	$220-350	Requires compressed gas; custom sizes and materials available; acts as piezometer.
Cole-Parmer Inst. Co.	Master Flex 7570 Portable Sampling Pump	Portable; peristaltic (suction)	<1.0/NA	(not submersible) Tygon®, silicone Viton®	0-30	670 mL/min with 7015-20 pump head	$500-600	AC/DC; variable speed control available; other models may have different flow rates.
ECO Pump Corp.	SAMPLifier	Portable; venturi	<1.5 or <2.0/NA	PP, PE, PVC, SS, Teflon®, Tefzel®	0-100	0-500 mL/min depending on lift	$400-700	AC, DC, or gasoline-driven motors available; must be primed.
Geltek Corp.	Bailer 219-4	Portable; grab (positive displacement)	1.66/38	Teflon®	No limit	1,075 mL	$120-135	Other sizes available.
GeoEngineering, Inc.	GEO-MONITOR	Dedicated; gas drive (positive displacement)	1.5/16	PE, PP, PVC, Viton®	Probably 0-150	Approximately 1 liter for each 10 feet of submergence	$185	Acts as piezometer; requires compressed gas.
Industrial and Environmental Analysts, Inc. (IEA)	Aquarius	Portable; bladder (positive displacement)	1.75/43	SS, Teflon®, Viton®	0-250	0-2,800 mL/min	$1,500-3,000	Requires compressed gas; other models available; AC, DC, manual operation possible.
IEA	Syringe Sampler	Portable; grab (positive displacement)	1.75/43	SS, Teflon®	No limit	850 mL sample volume	$1,100	Requires vacuum and/or pressure from hand pump.
Instrument Specialties Co. (ISCO)	Model 2600 Well Sampler	Portable; bladder (positive displacement)	1.75/50	PC, silicone, Teflon®, PP, PE, Detrin®, acetal	0-150	0-7,500 mL/min	$990	Requires compressed gas (40 psi minimum).
Keck Geophysical Instruments, Inc.	SP-81 Submersible Sampling Pump	Portable; helical rotor (positive displacement)	1.75/25	SS, Teflon®, PP, EPDM, Viton®	0-160	0-4,500 mL/min	$3,500	DC operated.
Leonard Mold and Die Works, Inc.	GeoFilter Small Diameter Well Pump (#0500)	Portable; bladder (positive displacement)	1.75/38	SS, Teflon®, PC, Neoprene®	0-400	0-3,500 mL/min	$1,400-1,500	Requires compressed gas (55 psi minimum); pneumatic or AC/DC control module.
Oil Recovery Systems, Inc.	Surface Sampler	Portable; grab (positive displacement)	1.75/12	acrylic, Detrin®	No limit	Approximately 250 mL	$125-160	Other materials and models available; for measuring thickness of "floating" contaminants.
Q.E.D. Environmental Systems, Inc.	Well Wizard® Monitoring Sytem (P-100)	Dedicated; bladder (positive displacement)	1.66/36	PVC	0-230	0-2,000 mL/min	$300-400	Requires compressed gas; piezometric level indicator; other materials available.

ATTACHMENT B
PURGING EQUIPMENT SELECTION
PAGE 3

Manufacturer	Model Name/Number	Principle of Operation	Maximum Outside Diameter/ Length (Inches)	Construction Materials (w/Lines and Tubing)	Lift Range (ft)	Delivery Rates or Volumes	1982 Price (Dollars)	Comments
Randolph Austin Co.	Model 500 Vari-Flow Pump	Portable; peristaltic (suction)	<0.5/NA	(Not submersible) Rubber, Tygon®, or Neoprene®	0-30	See comments	$1,200-1,300	Flow rate dependent on motor and tubing selected; AC operated; other models available.
Robert Bennett Co.	Model 180	Portable; piston (positive displacement)	1.8/22	SS, Teflon®, Delrin® PP, Viton®, acrylic, PE	0-500	0-1,800 mL/min	$2,600-2,700	Requires compressed gas; water level indicator and flow meter; custom models available.
Slope Indicator Co. (SINCO)	Model 514124 Pneumatic Water Sampler	Portable; gas drive (positive displacement)	1.9/18	PVC, nylon	0-1,100	250 mL/ flushing cycle	$250-350	Requires compressed gas; SS available; piezometer model available; dedicated model available.
Solinst Canada Ltd.	5W Water Sampler	Portable; grab (positive displacement)	1.9/27	PVC, brass, nylon, Neoprene®	0-330	500 mL	$1,300-1,800	Requires compressed gas; custom models available.
TIMCO Mfg. Co., Inc.	Std. Bailer	Portable; grab (positive displacement)	1.66/Custom	PVC, PP	No limit	250 mL/ft of bailer	$20-60	Other sizes, materials, models available; optional bottom-emptying device available; no solvents used.
TIMCO	Air or Gas Lift Sampler	Portable; gas drive (positive displacement)	1.66/30	PVC, Tygon®, Teflon®	0-150	350 mL/ flushing cycle	$100-200	Requires compressed gas; other sizes, materials, models available; no solvents used.
Tole Devices Co.	Sampling Pump	Portable; bladder (positive displacement)	1.38/48	SS, silicone, Delrin®, Tygon®	0-125	0-4,000 mL/min	$800-1,000	Compressed gas required; DC control module; custom built.

Construction Material Abbreviations:

- PE Polyethylene
- PP Polypropylene
- PVC Polyvinyl chloride
- SS Stainless steel
- PC Polycarbonate
- EPDM Ethylene-propylene diene (synthetic rubber)

Other Abbreviations:

- NA Not applicable
- AC Alternating current
- DC Direct current

NOTE: Other manufacturers market pumping devices which could be used for groundwater sampling, though not expressly designed for this purpose. The list is not meant to be all-inclusive and listing does not constitute endorsement for use. Information in the table is from sales literature and/or personal communication. No skimmer, scavenger-type, or high-capacity pumps are included.

Source: Barcelona et al., 1983.

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

5.1 INTRODUCTION
5.2 DEFINING THE SAMPLING PROGRAM
5.2.1 Sampling Program Objectives
5.2.2 Location of Sampling Stations
5.2.3 Frequency of Sampling
5.3 SURFACE WATER SAMPLE COLLECTION
5.3.1 Streams, Rivers, Outfalls, and Drainage Features (Ditches, Culverts)
5.3.2 Lakes, Ponds, and Reservoirs
5.3.3 Estuaries
5.3.4 Surface Water Sampling Equipment
5.3.4.1 Dip Sampling
5.3.4.2 Weighted Bottle Sampling
5.3.4.3 Kemmerer
5.3.5 Surface Water Sampling Techniques
5.4 SEDIMENT SAMPLING
5.4.1 General
5.4.2 Sampling Equipment and Techniques
5.4.2.1 Scoop Sampler
5.4.2.2 Dredges

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This procedure describes methods and equipment commonly-used for collecting environmental samples of surface water and aquatic sediment for either on-site examination and chemical testing or for laboratory analysis.

2.0 SCOPE

The information presented in this guideline is generally applicable to all environmental sampling of surface waters (Section 5.3) and aquatic sediments (Section 5.4), except where the analyte(s) may interact with the sampling equipment. The collection of concentrated sludges or hazardous waste samples from disposal or process lagoons often requires methods, precautions and equipment different from those described herein.

3.0 GLOSSARY

Environmental Sample - low concentration sample typically collected offsite and not requiring DOT hazardous waste labeling or CLP handling as a high concentration sample.

Hazardous Waste Sample - medium to high concentration sample (e.g., source material, sludge, leachate) requiring DOT labeling and CLP handling as a high concentration sample.

4.0 RESPONSIBILITIES

Field Operations Leader - has overall responsibility for the correct implementation of surface water and sediment sampling activities, including review of the sampling plan with, and any necessary training of, the sampling technician(s). The actual collection, packaging, documentation (sample label and log sheet, chain-of-custody record, CLP traffic reports, etc.) and initial custody of samples will be the responsibility of the sampling technician(s).

5.0 PROCEDURES

5.1 INTRODUCTION

Collecting a representative sample from surface water or sediments is difficult because of water movement, stratification or patchiness. To collect representative samples, one must standardize sampling bias related to site selection; sampling frequency; sample collection; sampling devices; and sample handling, preservation, and identification.

Representativeness is a qualitative description of the degree to which an individual sample accurately reflects population characteristics or parameter variations at a sampling point. It is therefore an important quality not only of assessment and quantification of environmental threats posed by the site, but also for providing information for engineering design and construction. Proper sample location selection and proper sample collection methods are important to ensure that a truly representative sample has been taken. Regardless of scrutiny and quality control applied during laboratory analyses, reported data are not better than the confidence that can be placed in the representativeness of the samples.

5.2 DEFINING THE SAMPLING PROGRAM

Many factors must be considered in developing a sampling program for surface water or sediments including study objectives; accessibility; site topography; flow, mixing and other physical characteristics of the water body; point and diffuse sources of contamination; and personnel and equipment available to conduct the study. For waterborne constituents, dispersion depends on the vertical and lateral mixing within the body of water. For sediments, dispersion depend on bottom current or flow characteristics, sediment characteristics (density, size) and geochemical properties (which affect an adsorption/desorption). The hydrologist developing the sampling plan must therefore, know not only the mixing characteristics of streams and lakes, but also must understand the role of fluvial-sediment transport, deposition, and chemical sorption.

5.2.1 Sampling Program Objectives

The objective of surface water sampling is to determine the surface water quality entering, leaving or remaining within the site. The scope of the sampling program must consider the sources and potential pathways for transport of contamination to or in a surface water body. Sources may include point sources (leaky tanks, outfalls, etc.) or nonpoint sources (e.g., spills). The major pathways for surface water contamination (not including airborne deposition are: (a) overland runoff; (b) leachate influx to the waterbody; (c) direct waste disposal (solid or liquid) into the water body; and groundwater flow influx from upgradient. The relative importance of these pathways, and therefore the design of the sampling program, is controlled by the physiographic and hydrologic features of the site, the drainage basin(s) which encompass the site, and the history of site activities.

Physiographic and hydrologic features to be considered include slopes and runoff direction, areas of temporary flooding or pooling, tidal effects, artificial surface runoff controls such as berms or drainage ditches (and when they were constructed relative to site operation), and locations of springs, seeps, marshes, etc. In addition, the obvious considerations such as the location of man-made discharge points to the nearest stream (intermittent or flowing), pond, lake, estuary, etc., shall be considered.

A more subtle consideration in designing the sampling program is the potential for dispersion of dissolved or sediment-associated contaminants away from the source. The dispersion could lead to a more homogeneous distribution of contamination at low or possibly non-detectable concentrations. Such dispersion does not, however, always readily occur. For example, obtaining a representative sample of contamination from a main stream immediately below an outfall or a tributary is difficult because the inflow frequently follows a stream bank with little lateral mixing for some distance. Sampling alternatives to overcome this situation are: (1) move the site far enough downstream to allow for adequate mixing, or (2) collect integrated samples in a cross section. Also, nonhomogeneous distribution is a particular problem with regard to sediment-associated contaminants, which may accumulate in low-energy environments (coves, river bends, deep spots, or even behind boulders) near or distant from the source while higher-energy areas (main stream channels) near the source may show no contaminant accumulation.

The distribution of particulates within a sample itself is an important consideration. Many organic compounds are only slightly water soluble and tend to be absorbed by particulate matter. Nitrogen, phosphorus, and the heavy metals may also be transported by particulates. Samples will be collected with a representative amount of suspended material; transfer from the sampling device shall include transferring a proportionate amount of the suspended material.

5.2.2 Location of Sampling Stations

Accessibility is the primary factor affecting sampling costs. The desirability and utility of a sample for analysis and description of site conditions must be balanced against the costs of collection as controlled by accessibility. Bridges or piers are the first choice for locating a sampling station on a stream because bridges provide ready access and also permit the sampling technician to sample any point across the stream. A boat or pontoon (with an associated increase in cost) may be needed to sample locations on lakes and reservoirs, as well as those on larger rivers. Frequently, however, a boat will take longer to cross a water body and will hinder manipulation of the sampling equipment. Wading for samples is not recommended unless it is known that contaminant levels are low so that skin contact will not produce adverse health effects. This provides a built in margin of safety in the event that wading boots or other protective equipment should fail to function properly. If it is necessary to wade into the water body to obtain a sample, the sampler shall be careful to minimize disturbance of bottom sediments and must enter the water body downstream of the sampling location. If necessary, the sampling technician shall wait for the sediments to settle before taking a sample.

Sampling in marshes or tidal areas may require the use of an all-terrain-vehicle (ATV). The same precautions mentioned above with regard to sediment disturbance will apply.

Under ideal and uniform contaminant dispersion conditions in a flowing stream, the same concentrations of each would occur at all points along the cross section. This situation is most likely downstream of areas of high turbulence. Careful site selection is needed in order to ensure, as nearly as possible, that samples are taken where uniform flow or deposition and good mixing conditions exist.

The availability of streamflow and sediment discharge records can be an important consideration in choosing sampling sites in streams. Streamflow data in association with contaminant concentration data are essential for estimating the total contaminant loads carried by the stream. If a gaging station is not conveniently located on a selected stream, the project hydrologist shall explore the possibility of obtaining streamflow data by direct or indirect methods.

5.2.3 Frequency of Sampling

The sampling frequency and the objectives of the sampling event will be defined by the work plan. For single-event site- or area-characterization sampling, both bottom material and overlying water samples shall be collected at the specified sampling stations. If valid data are available on the distribution of the contaminant between the solid and aqueous phases it may be appropriate to sample only one phase, although this is not often recommended. If samples are collected primarily for monitoring purposes, consisting of repetitive, continuing measurements to define variations and trends at a given location, water samples shall be collected at a pre-established and constant interval as specified in the work plan (often monthly or quarterly) and during droughts and floods. Samples of bottom material shall be collected from fresh deposits at least yearly, and preferably during both spring and fall seasons.

The variability in available water-quality data shall be evaluated before deciding on the number and collection frequency of samples required to maintain an effective monitoring program.

5.3 SURFACE WATER SAMPLE COLLECTION

5.3.1 Streams, Rivers, Outfalls and Drainage Features (Ditches, Culverts)

Methods for sampling streams, rivers, outfalls and drainage features at a single point vary from the simplest of hand sampling procedures to the more sophisticated multipoint sampling techniques known as the equal-width-increment (EWI) method or the equal-discharge-increment (EDI) methods (see below).

Samples from different depths or cross-sectional locations in the water course taken during the same sampling episode shall be composited. However, samples collected along the length of the watercourse or at different times may reflect differing inputs or dilutions and therefore shall not be composited. Generally, the number and type of samples to be taken depend on the river's width, depth, discharge and on the suspended sediment the river's transports. The greater number of individual points that are sampled, the more likely that the composite sample will truly represent the overall characteristics of the water.

In small streams less than about 20 feet wide, a sampling site can generally be found where the water is well-mixed. In such cases, a single grab sample taken at mid-depth in the center of the channel is adequate to represent the entire cross-section.

For larger streams, at least one vertical composite shall be taken with one sample each from just below the surface, at mid-depth, and just above the bottom. The measurement of DO, pH, temperature, conductivity, etc., shall be made on each aliquot of the vertical composite and on the composite itself. For rivers, several vertical composites shall be collected.

5.3.2 Lakes, Ponds and Reservoirs

Lakes, ponds, and reservoirs have as much greater tendency to stratify than rivers and streams. The relative lack of mixing requires that more samples be obtained.

The number of water sampling sites on a lake, pond, or impoundment will vary with the size and shape of the basin. In ponds and small lakes, a single vertical composite at the deepest point may be sufficient. Similarly, the measurement of DO, pH, temperature, etc., is to be conducted on each aliquot of the vertical composite. In naturally-formed ponds, the deepest point may have to be determined empirically; in impoundments, the deepest point is usually near the dam.

In lakes and larger reservoirs, several vertical composites shall be composited to form a single sample. These verticals are often taken along a transect or grid. In some cases, it may be of interest to form separate composites of epilimnetic and hypolimnetic zones. In a stratified lake, the epilimnion is the thermocline which is exposed to the atmosphere. The hypolimnion is the lower, "confined" layer which is only mixed with the epilimnion and vented to the atmosphere during seasonal "overturn" (when density stratification disappears). These two zones may thus have very different concentrations of contaminants if input is only to one zone, if the contaminants are volatile (and therefore vented from the epilimnion but not the hypolimnion), or if the epilimnion only is involved in short-term flushing (i.e., inflow from or outflow to shallow streams). Normally, however, a composite consists of several verticals with samples collected at various depths.

In lakes with irregular shape and with bays and coves that are protected from the wind, separate composite samples may be needed to adequately represent water quality since it is likely that only poor mixing will occur. Similarly, additional samples are recommended where discharges, tributaries, land use characteristics, and other such factors are suspected of influencing water quality.

Many lake measurements are now made in-situ using sensors and automatic readout or recording devices. Single and multiparameter instruments are available for measuring temperature, depth, pH, oxidation-reduction potential (ORP), specific conductance, dissolved oxygen, some cations and anions, and light penetration.

5.3.3 Estuaries

Estuarine areas are by definition zones where inland freshwaters (both surface and ground) mix with oceanic saline waters. Estuaries are generally categorized into three types dependent upon freshwater inflow and mixing properties. Knowledge of the estuary type is necessary to determine sampling locations:

- Mixed estuary - characterized by the absence of a vertical halocline (gradual or no marked increase in salinity in the water column) and a gradual increase in salinity seaward. Typically this type of estuary is shallow and is found in major freshwater sheetflow areas. Being well mixed, the sampling locations are not critical in this type of estuary.

- Salt wedge estuary - characterized by a sharp vertical increase in salinity and stratified freshwater flow along the surface. In these estuaries the vertical mixing forces cannot override the density differential between fresh and saline waters. In effect, a salt wedge tapering inland moves horizontally, back and forth, with the tidal phase. If contamination is being introduced into the estuary from upstream, water sampling from the salt wedge may miss it entirely.

- Oceanic estuary - characterized by salinities approaching full strength oceanic waters. Seasonally, freshwater inflow is small with the preponderance of the fresh-saline water mixing occurring near, or at, the shore line.

Sampling in estuarine areas is normally based upon the tidal phases, with samples collected on successive slack tides (i.e. when the tide turns). Estuarine sampling programs shall include vertical salinity measurements at 1 to 5 foot increments coupled with vertical dissolved oxygen and temperature profiles.

5.3.4 Surface Water Sampling Equipment

The selection of sampling equipment depends on the site conditions and sample type required. The most frequently used samplers are:

- Open tube
- Dip sampler
- Hand pump
- Kemmerer
- Depth-Integrating Sampler

The dip sampler and the weighted bottle sampler are used most often.

The criteria for selecting a sampler include:

- Disposable and/or easily decontaminated
- Inexpensive (if the item is to be disposed of)
- Ease of operation
- Nonreactive/noncontaminating - Teflon-coating, glass, stainless steel or PVC sample chambers are preferred (in that order)

Each sample (grab or each aliquot collected for compositing) shall be measured for:

- Specific conductance
- Temperature
- pH (optional)
- Dissolved oxygen (optional)

as soon as it is recovered. These analyses will provide information on water mixing/stratification and potential contamination.

5.3.4.1 Dip Sampling

Water is often sampled by filling a container either attached to a pole or held directly, from just beneath the surface of the water (a dip or grab sample). Constituents measured in grab samples are only indicative of conditions near the surface of the water and may not be a true representation of the total concentration that is distributed throughout the water column and in the cross section. Therefore, whenever possible it is recommended to augment dip samples with samples that represent both dissolved and suspended constituents and both vertical and horizontal distributions.

5.3.4.2 Weighted Bottle Sampling

A grab sample can also be taken using a weighted holder that allows a sample to be lowered to any desired depth, opened for filling, closed, and returned to the surface. This allows discrete sampling with depth. Several of these samples can be combined to provide a vertical composite. Alternatively, an open bottle can be lowered to the bottom and raised to the surface at a uniform rate so that the bottle collects sample throughout the total depth and is just filled on reaching the surface. The resulting sample using either method will roughly approach what is known as a depth-integrated sample.

A closed weighted bottle sampler consists of a stopped glass or plastic bottle, a weight and/or holding device, and lines to open the stopper and lower or raise the bottle. The procedure for sampling is:

- Gently lower the sampler to the desired depth so as not to remove the stopper prematurely (watch for bubbles).
- Pull out the stopper with a sharp jerk of the sampler line.
- Allow the bottle to fill completely, as evidenced by the absence of air bubbles.
- Raise the sampler and cap the bottle.
- Decontaminate the outside of the bottle. The bottle can be used as the sample container (as long as original bottle is an approved container).

5.3.4.3 Kemmerer

If samples are desired at a specific depth, and the parameters to be measured do not require a Teflon coated sampler, a standard Kemmerer sampler may be used. The Kemmerer sampler is a brass, stainless steel or acrylic cylinder with rubber stoppers that leave the ends open while being lowered in a vertical position to allow free passage of water through the cylinder. "Messenger" is sent down the line when the sampler is at the designated depth, to cause the stoppers to close the cylinder, which is then raised. Water is removed through a valve to fill sample bottles.

5.3.5 Surface Water Sampling Techniques

Most samples taken during site investigations are grab samples. Typically, surface water sampling involves immersing the sample container in the body of water; however, the following suggestions are made to help ensure that the samples obtained are representative of site conditions:

- The most representative samples are obtained from mid-channel at 0.6 stream depth in a well-mixed stream.
- Even though the containers used to obtain the samples are previously laboratory cleaned, it is suggested that the sample container be rinsed at least once with the water to be sampled before the sample is taken.
- For sampling running water, it is suggested that the farthest downstream sample be obtained first and that subsequent samples be taken as one works upstream. Work from zones suspected of low contamination to zones of high contamination.
- To sample a pond or other standing body of water, the surface area may be divided into grids. A series of samples taken from each grid is combined into one sample, or several grids are selected at random.
- Care should be taken to avoid excessive agitation of the water that results in the loss of volatile constituents.
- When obtaining samples in 40 ml septum vials for volatile organics, analysis, it is important to exclude any air space in the top of the bottle and to be sure that the Teflon liner faces in after the bottle is filled and capped. The bottle can be turned upside down to check for air bubbles.
- Do not sample at the surface, unless sampling specifically for a known constituent which is immiscible and on top of the water. Instead, the sample container should be inverted, lowered to the approximate depth, and held at about a 45-degree angle with the month of the bottle facing upstream.

5.4 SEDIMENT SAMPLING

5.4.1 General

Sediment samples are usually collected at the same verticals at which water samples were collected. If only one sediment sample is to be collected, the site shall be approximately at the center of water body. Generally, the coarser grained sediments are deposited near the headwaters of the reservoir. Bed sediments near the center will be composed of fine-grained materials which may, because of their lower porosity and greater surface area available for adsorption, contain greater concentrations

of contaminants. The shape, flow pattern, bathometry (depth distribution), and water circulation patterns must all be considered when selecting sediment sampling sites. In streams, areas likely to have sediment accumulation (bends, behind islands or boulders, quiet shallow areas or very deep, low-velocity areas) shall be sampled while areas likely to show net erosion (high-velocity, turbulent areas) and suspension of fine solid materials shall be avoided.

Chemical constituents associated with bottom material may reflect an integration of chemical and biological processes. Bottom samples reflect the historical input to streams, lakes, and estuaries with respect to time, application of chemicals, and land use. Bottom sediments (especially fine-grained material) may act as a sink or reservoir for adsorbed heavy metals and organic contaminants (even if water column concentrations are below detection limits). It is therefore important to minimize the loss of low-density "fines" during any sampling process.

5.4.2 Sampling Equipment and Techniques

A bottom-material sample may consist of a single scoop or core or may be a composite of several individual samples in the cross section. Sediment samples may be obtained using on-shore or off-shore techniques.

When boats are used for sampling, life preservers must be provided and two individuals must undertake the sampling. An additional person shall remain on-shore in visual contact at all times.

The following samplers may be used to collect bottom materials:

- Scoop sampler
- Dredge samplers

5.4.2.1 Scoop Sampler

A scoop sampler consists of a pole to which a jar or scoop is attached. The pole may be made of bamboo, wood or aluminum and be either telescoping or of fixed length. The scoop or jar at the end of the pole is usually attached using a clamp.

If the water body can be sampled from the shore or if it can be waded, the easiest and "cleanest" way to collect a sediment sample is to use a scoop sampler. This reduces the potential for cross-contamination. This method is accomplished by reaching over or wading into the water body and, while facing upstream (into the current), scooping in the sample along the bottom in the upstream direction. It is very difficult not to disturb fine-grained materials of the sediment-water interface when using this method.

5.4.2.2 Dredges

Dredges are generally used to sample sediments which cannot easily be obtained using coring devices (i.e., coarse-grained or partially-cemented materials) or when large quantities of materials are required. Dredges generally consist of a clam shell arrangement of two buckets. The buckets may either close upon impact or be activated by use of a messenger. Most dredges are heavy (up to several hundred pounds) and require use of a winch and crane assembly for sample retrieval. There are three major types of dredges: Peterson, Eckman and Ponar dredges.

The Peterson dredge is used when the bottom is rocky, in very deep water, or when the flow velocity is high. The dredge shall be lowered very slowly as it approaches bottom, because it can force out and miss lighter materials if allowed to drop freely.

The Eckman dredge has only limited usefulness. It performs well where bottom material is unusually soft, as when covered with organic sludge or light mud. It is unsuitable, however, for sandy, rocky, and hard bottoms and is too light for use in streams with high flow velocities.

The Ponar dredge is a Peterson dredge modified by the addition of side plates and a screen on the top of the sample compartment. The screen over the sample compartment permits water to pass through the sampler as it descends thus reducing the "shock wave" and permitting direct access to the secured sample without opening the closed jaws. The Ponar dredge is easily operated by one person in the same fashion as the Peterson dredge. The Ponar dredge is one of the most effective samplers for general use on all types of substrates. Access to the secured sample through the covering screens permits subsampling of the secured material with coring tubes or Teflon scoops, thus minimizing the change of metal contamination from the frame of the device.

6.0 REFERENCES

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7.0 ATTACHMENTS

None.

NUS CORPORATION ENVIRONMENTAL MANAGEMENT GROUP	STANDARD OPERATING PROCEDURES	Number SA-6.1	Page 1 of 14
		Effective Date 05/04/90	Revision 2
		Applicability EMG	
		Prepared Earth Sciences	
Subject SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY		Approved D. Senovich	

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

5.1 OVERVIEW
5.2 SAMPLE IDENTIFICATION
5.2.1 Sample Label
5.2.2 Sample Identification Tag
5.3 CHAIN-OF-CUSTODY PROCEDURES
5.3.1 Field Custody Procedures
5.3.2 Transfer of Custody and Shipment
5.3.3 Receipt for Samples Form

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This purpose of this procedure is to provide information on chain-of-custody procedures to be used under the NUS Program.

2.0 SCOPE

This procedure describes the steps necessary for transferring samples through the use of Chain-of-Custody Records. A Chain-of-Custody Record is required, without exception, for the tracking and recording of all samples collected for on-site or off-site analysis (chemical or geotechnical) during program activities. Use of the Chain-of-Custody Record Form creates an accurate written record that can be used to trace the possession and handling of the sample from the moment of its collection through analysis and its introduction as evidence. This procedure identifies the necessary custody records and describes their completion.

This procedure does not take precedence over region-specific or site-specific requirements for chain-of-custody.

3.0 GLOSSARY

Chain-of-Custody Record Form - A Chain-of-Custody Record Form is a printed two-part form that accompanies a sample or group of samples as custody of the sample(s) is transferred from one custodian to another custodian. A Chain-of-Custody Record Form is a controlled document, provided by the regional office of EPA.

The chain-of-custody form is a two-page carbon-copy type form. The original form accompanies the samples during shipment, and the pink carbon-copy is retained in the project file.

Controlled Document - A consecutively-numbered form released by EPA or Program Management Office (PMO) for use on a particular work assignment. All unused forms must be returned or accounted for at the conclusion of the assignment.

Custodian - The person responsible for the custody of samples at a particular time, until custody is transferred to another person (and so documented), who then becomes custodian. A sample is under your custody if:

- It is in your actual possession.
- It is in your view, after being in your physical possession.
- It was in your physical possession and then you locked it up to prevent tampering.
- It is in a designated and identified secure area.

Sample - A sample is physical evidence collected from a facility or the environment, which is representative of conditions at the point and time that it was collected.

4.0 RESPONSIBILITIES

Field Operations Leader - Responsible for determining that chain-of-custody procedures are implemented up to and including release to the shipper.

Field Samplers - Responsible for initiating the Chain-of-Custody Record and maintaining custody of samples until they are relinquished to another custodian, to the shipper, or to the common carrier.

Remedial Investigation Leader - Responsible for determining that chain-of-custody procedures have been met by the sample shipper and analytical laboratory.

5.0 PROCEDURES

5.1 OVERVIEW

The term "chain-of-custody" refers to procedures which ensure that evidence presented in a court of law is what it is represented to be. The chain-of-custody procedures track the evidence from the time and place it is first obtained to the courtroom and, secondly, provide security for the evidence as it is moved and/or passes from the custody of one individual to another.

Chain-of-custody procedures, recordkeeping, and documentation are an important part of the management control of samples. Regulatory agencies must be able to provide the chain of possession and custody of any samples that are offered for evidence, or that form the basis of analytical test results introduced as evidence. Written procedures must be available and followed whenever evidence samples are collected, transferred, stored, analyzed, or destroyed.

5.2 SAMPLE IDENTIFICATION

The method of identification of a sample depends on the type of measurement or analysis performed. When in-situ measurements are made, the data are recorded directly in bound logbooks or other field data records, with identifying information.

5.2.1 Sample Label

Samples, other than in-situ measurements, are removed and transported from the sample location to a laboratory or other location for analysis. Before removal, however, a sample is often divided into portions, depending upon the analyses to be performed. Each portion is preserved in accordance with the Sampling Plan. Each sample container is identified by a sample label (see Attachment B). Sample labels are provided by the PMO. The information recorded on the sample label includes:

- **Project:** EPA Work Assignment Number (can be obtained from the Sampling Plan).
- **Station Location:** The unique sample number identifying this sample (can be obtained from the Sampling Plan).
- **Date:** A six-digit number indicating the day, month, and year of sample collection; e.g., 12/21/85.
- **Time:** A four-digit number indicating the 24-hour time of collection (for example: 0954 is 9:54 a.m., and 1629 is 4:29 p.m.).
- **Medium:** Water, soil, sediment, sludge, waste, etc.

- **Concentration**: The expected concentration (i.e., low, medium, high).
- **Sample Type**: Grab or composite.
- **Preservation**: Type of preservation added and pH levels.
- **Analysis**: VOA, BNAs, PCBs, pesticides, metals, cyanide, other.
- **Sampled By**: Printed name of the sampler.
- **Case Number**: Case number assigned by the Sample Management Office.
- **Traffic Report Number**: Number obtained from the traffic report labels.
- **Remarks**: Any pertinent additional information.

Using just the work assignment number of the sample label maintains the anonymity of sites. This may be necessary, even to the extent of preventing the laboratory performing analysis from knowing the identity of the site (e.g., if the laboratory is part of an organization that has performed previous work on the site).

5.2.2 Sample Identification Tag

A Sample Identification Tag (Attachment F) must also be used for samples collected for CLP (Contract Laboratory Program) analysis. The Sample Identification Tag is a white, waterproof paper label, approximately 3-by-6 inches, with a reinforced eyelet, and string or wire for attachment to the neck of the sample bottle. The Sample Tag is a controlled document, and is provided by the regional EPA office. Following sample analysis, the Sample Tag is retained by the laboratory as evidence of sample receipt and analysis.

The following information is recorded on the tag:

- **Project Code**: Work Assignment Number.
- **Station Number**: The middle portion of the Station Location Number, (between the hyphens).
- **Month/Day/Year**: Same as Date on Sample Label.
- **Time**: Same as Time on Sample Label.
- **Designate - Comp/Grab**: Composite or grab sample.
- **Station Location**: Same as Station Location on Sample Label.
- **Samplers**: Same as Sampled By on Sample Label.
- **Preservative**: Yes or No.
- **Analyses**: Check appropriate box(es).

- **Remarks**: Same as Remarks on Sample Label (make sure the Case Number and Traffic Report numbers are recorded).

- **Lab Sample Number**: For laboratory use only.

The tag is then tied around the neck of the sample bottle.

If the sample is to be split, it is aliquoted into similar sample containers. Identical information is completed on the label attached to each split.

Blank, duplicate, or field spike samples shall not be identified as such on the label, as they may compromise the quality control function. Sample blanks, duplicates, spikes, and splits are defined in Procedure SA-6.6.

5.3 CHAIN-OF-CUSTODY PROCEDURES

After collection, separation, identification, and preservation, the sample is maintained under chain-of-custody procedures until it is in the custody of the analytical laboratory and has been stored or disposed of.

5.3.1 Field Custody Procedures

- Samples are collected as described in the site-specific Sampling Plan. Care must be taken to record precisely the sample location and to ensure that the sample number on the label matches the sample log sheet and Chain-of-Custody Record exactly.

- The person undertaking the actual sampling in the field is responsible for the care and custody of the samples collected until they are properly transferred or dispatched.

- When photographs are taken of the sampling as part of the documentation procedure, the name of the photographer, date, time, site location, and site description are entered sequentially in the site logbook as photos are taken. Once developed, the photographic prints shall be serially numbered, corresponding to the logbook descriptions.

- Sample labels shall be completed for each sample, using waterproof ink unless prohibited by weather conditions, e.g., a logbook notation would explain that a pencil was used to fill out the sample label because a ballpoint pen would not function in freezing weather.

5.3.2 Transfer of Custody and Shipment

Samples are accompanied by a Chain-of-Custody Record Form. Chain-of-Custody Record Forms used in EPA Regions I-IV are shown in Attachments A through D. The appropriate form shall be obtained from the EPA Regional Office. When transferring the possession of samples, the individuals relinquishing and receiving will sign, date, and note the time on the Record. This Record documents sample custody transfer from the sampler, often through another person, to the analyst in the laboratory. The Chain-of-Custody Record is filled out as follows:

- Enter header information (project number, samplers, and project name -- project name can be obtained from the Sampling Plan).

- Sign, date, and enter the time under "Relinquished by" entry.

- Enter station number (the station number is the middle portion of the station location number, between the hyphens).
- Check composite or grab sample.
- Enter station location number (the same number as the station location on the tag and label).
- Enter the total number of containers per station number and the type of each bottle.
- Enter either the inorganic traffic report number, the organic traffic report number, or the SAS number for each station number in the remarks column.
- Enter the tag number from the bottom of the sample identification tag in the remarks column for each station location.
- Make sure that the person receiving the sample signs the "Received by" entry, or enter the name of the carrier (e.g., UPS, Federal Express) under "Received by." Receiving laboratory will sign "Received for Laboratory by" on the lower line and enter the date and time.
- Enter the bill-of-lading or Federal Express airbill number under "Remarks," in the bottom right corner, if appropriate.
- Place the original (top, signed copy) of the Chain-of-Custody Record Form in the appropriate sample shipping package. Retain the pink copy with field records.
- Sign and date the custody seal, a 1- by 3-inch white paper label with black lettering and an adhesive backing. Attachment G is an example of a custody seal. The custody seal is part of the chain-of-custody process and is used to prevent tampering with samples after they have been collected in the field. Custody seals are provided by ZPMO on an as-needed basis.
- Place the seal across the shipping container opening so that it would be broken if the container is opened.
- Complete other carrier-required shipping papers.

The custody record is completed using black waterproof ink. Any corrections are made by drawing a line through and initialing and dating the change, then entering the correct information. Erasures are not permitted.

Common carriers will usually not accept responsibility for handling Chain-of-Custody Record Forms; this necessitates packing the record in the sample container (enclosed with other documentation in a plastic zip-lock bag). As long as custody forms are sealed inside the sample container and the custody seals are intact, commercial carriers are not required to sign off on the custody form.

If sent by mail, the package will be registered with return receipt requested. If sent by common carrier or air freight, proper documentation must be maintained.

The laboratory representative who accepts the incoming sample shipment signs and dates the Chain-of-Custody Record, completing the sample transfer process. It is then the laboratory's responsibility to maintain internal logbooks and custody records throughout sample preparation and analysis.

5.3.3 Receipt for Samples Form

Whenever samples are split with a private party or government agency, a separate Receipt for Samples Record Form is prepared for those samples and marked to indicate with whom the samples are being split. The person relinquishing the samples to the party or agency shall require the signature of a representative of the appropriate party acknowledging receipt of the samples. If a representative is unavailable or refuses to sign, this is noted in the "Received by" space. When appropriate, as in the case where the representative is unavailable, the custody record shall contain a statement that the samples were delivered to the designated location at the designated time. This form must be completed and a copy given to the owner, operator, or agent-in-charge even if the offer for split samples is declined. The original is retained by the Field Operations Leader.

6.0 REFERENCES

U.S. EPA, 1984. User's Guide to the Contract Laboratory Program, Office of Emergency and Remedial Response, Washington, D.C.

7.0 ATTACHMENTS

Attachment A - Chain-of-Custody Record Form for use in Region I
Attachment B - Chain-of-Custody Record Form for use in Region II
Attachment C - Chain-of-Custody Record Form for use in Region III
Attachment D - Chain-of-Custody Record Form for use in Region IV
Attachment E - Sample Label
Attachment F - Sample Identification Tag
Attachment G - Chain-of-Custody Seal

ATTACHMENT A
CHAIN-OF-CUSTODY RECORD FORM FOR USE IN REGION I
(Original is 8-1/2 by 11)

PROJECT NAME

SAMPLERS: *(Signature)*

STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CON-TAINERS	REMARKS

Relinquished by: *(Signature)*	Date / Time	Received by: *(Signature)*	Date / Time	Received by: *(Signature)*
Relinquished by: *(Signature)*	Date / Time	Received by: *(Signature)*	Date / Time	Received by: *(Signature)*
Relinquished by: *(Signature)*	Date / Time	Received for Laboratory by: *(Signature)*	Date / Time	Remarks:

ATTACHMENT B
CHAIN-OF-CUSTODY RECORD FORM FOR USE IN REGION II
(Original is 8 by 10-1/2)

CHAIN OF CUSTODY RECORD

ENVIRONMENTAL PROTECTION AGENCY – REGION II
SURVEILLANCE & ANALYSIS DIVISION
EDISON, NEW JERSEY 08817

Name of Unit and Address		
Sample Number	Number of Containers	Description of Samples

Person Assuming Responsibility for Samples	Time	Date

Sample Number	Relinquished By:	Received By:	Time	Date	Reason for Change of Custody
Sample Number	Relinquished By:	Received By:	Time	Date	Reason for Change of Custody
Sample Number	Relinquished By:	Received By:	Time	Date	Reason for Change of Custody
Sample Number	Relinquished By:	Received By:	Time	Date	Reason for Change of Custody

ATTACHMENT C
CHAIN-OF-CUSTODY RECORD FORM FOR USE IN REGION III
(Original is 8-1/2 x 11-3/4")

ENVIRONMENTAL PROTECTION AGENCY
Office of Enforcement

REGION 3
Curtis Bldg., 6th & Walnut Sts.
Philadelphia, Pennsylvania 19106

CHAIN OF CUSTODY RECORD

PROJ. NO. | PROJECT NAME

SAMPLERS: (Signature)

STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CON-TAINERS	REMARKS

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
Relinquished by: (Signature)	Date / Time	Received for Laboratory by: (Signature)	Date / Time	Remarks	

Distribution: Original Accompanies Shipment; Copy to Coordinator Field Files

3-15966

ATTACHMENT D
CHAIN-OF-CUSTODY RECORD FORM FOR USE IN REGION IV
(Original is 8-1/2 by 14)

U. S. ENVIRONMENTAL PROTECTION AGENCY
REGION 4

CHAIN OF CUSTODY RECORD

ENVIRONMENTAL SERVICES DIVISION
COLLEGE STATION ROAD
ATHENS, GEORGIA 30613

PROJ. NO. | PROJECT NAME

SAMPLERS (Signature)

STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	Water/Wastewater	Sludge/Soil	Sludge/Waste	Misc.	REMARKS/TAG NUMBERS

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Remarks

DISTRIBUTION Original and Pink copies accompany sample shipment to laboratory. Pink copy retained by laboratory. Yellow copy retained by samplers. Blue copy extra copy as needed

Nº 4 3526

ATTACHMENT E
SAMPLE LABEL

NUS CORPORATION PROJECT: _____

STATION LOCATION: _____

DATE: ___/___/___ TIME: _____ hrs.

MEDIA: WATER ☐ SOIL ☐ SEDIMENT ☐ _____ ☐

CONCENTRATION: LOW ☐ MED ☐ HIGH ☐

TYPE: GRAB ☐ COMPOSITE ☐

ANALYSIS	PRESERVATION
VOA ☐ BNA's ☐	Cool to 4°C ☐
PCB's ☐ PESTICIDES ☐	HNO_3 to pH <2 ☐
METALS: TOTAL ☐ DISSOLVED ☐	NAOH to pH>12 ☐
CYANIDE ☐	_____ ☐
_____ ☐	

Sampled by: _____

Case No.: _____ Traffic Report No.: _____

Remarks:

ACFILE: FORMS\BOTLABL

ATTACHMENT F
SAMPLE IDENTIFICATION TAG

☆ GPO 505-552

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

EPA

Designate: Grab / Comp.

Time

Month/Day/Year

Station No.

Project Code

Samplers (Signatures)

Station Location

Preservative:
Yes ☐ No ☐

ANALYSES

BOD Anions Solids (TSS) (TDS) (SS)	
COD, TOC, Nutrients	
Phenolics	
Mercury	
Metals	
Cyanide	
Oil and Grease	
Organics GC/MS	
Priority Pollutants	
Volatile Organics	
Pesticides	
Mutagenicity	
Bacteriology	

Remarks:

Tag No. 3 60966

Lab Sample No.

ATTACHMENT G
CHAIN-OF-CUSTODY SEAL

CUSTODY SEAL

Date

Signature

NUS CORPORATION

NUS CORPORATION

CUSTODY SEAL

Date

Signature

NUS CORPORATION ENVIRONMENTAL MANAGEMENT GROUP	STANDARD OPERATING PROCEDURES	Number SA-6.2	Page 1 of 12
		Effective Date 05/04/90	Revision 2
		Applicability EMG	
		Prepared Earth Sciences	
Subject SAMPLE PACKAGING AND SHIPPING		Approved D. Senovich	

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

5.1 INTRODUCTION
5.2 ENVIRONMENTAL SAMPLES
5.2.1 Packaging
5.2.2 Marking/Labeling
5.2.3 Shipping Papers
5.2.4 Transportation
5.3 DETERMINATION OF SHIPPING CLASSIFICATION FOR HAZARDOUS MATERIAL SAMPLES
5.3.1 Known Substances
5.3.2 Unknown Substances
5.4 PACKAGING AND SHIPPING OF SAMPLES CLASSIFIED AS FLAMMABLE LIQUID (OR SOLID)
5.4.1 Packaging
5.4.2 Marking/Labeling
5.4.3 Shipping Papers
5.4.4 Transportation

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This procedure provides instruction for sample packaging and shipping in accordance with U.S. Department of Transportation (DOT) regulations.

2.0 SCOPE

Samples collected at hazardous waste sites usually have to be transported elsewhere for analysis. This requires that the samples be appropriately preserved to prevent or minimize chemical alteration prior to analysis, and be transported to protect their integrity, as well as to protect against any detrimental effects from leakage or breakage. Regulations for packaging, marking, labeling, and shipping hazardous materials and wastes are promulgated by the U.S. Department of Transportation and described in the Code of Federal Regulations (49 CFR 171 through 177, in particular 172.402h, Packages Containing Samples). In general, these regulations were not intended to cover shipment of samples collected at controlled or uncontrolled hazardous waste sites or samples collected during emergency responses. However, the EPA has agreed through a memorandum of agreement to package, mark, label, and ship samples observing DOT procedures. The information presented here is for general guidance.

This procedure is applicable to all samples taken from uncontrolled hazardous substance sites for analysis at laboratories away from the site.

3.0 GLOSSARY

Carrier - A person or firm engaged in the transportation of passengers or property.

Hazardous Material - A substance or material in a quantity and form which may pose an unreasonable risk to health and safety or property when transported in commerce ("commerce" here to include any traffic or transportation). Defined and regulated by DOT (49 CFR 173.2) and listed in Attachment A of this guideline.

Hazardous Waste - Any substance listed in 40 CFR Subpart D (¥261.20 et seq) or otherwise characterized as ignitable, corrosive, reactive, or EP toxic as specified under 40 CFR Subpart C (¥261.20 et seq) that would be subject to manifest requirements specified in 40 CFR 262. Defined and regulated by EPA.

Marking - Applying the descriptive name, instruction, cautions, weight, or specification marks or combination thereof required to be placed outside containers of hazardous materials.

n.o.i. - Not otherwise indicated.

n.o.s. - Not otherwise specified.

ORM - Other regulated material.

Packaging - The assembly of one or more containers and any other components necessary to assure compliance with the minimum packaging requirements of 49 CFR 174, including containers (other than freight containers or overpacks), portable tanks, cargo tanks, tank cars, multiunit tank car tanks.

Placard - Color-coded, pictorial sign depicting the hazard class symbol and name to be placed on all four sides of a vehicle transporting certain hazardous materials.

Reportable Quantity (RQ) - A parenthetical note of the form "(RQ-1000/454)" following an entry in the DOT Hazardous Materials table (49 CFR 172.101) indicates the reportable quantity of the substance in pounds and kilograms. If a spill of that amount or more of the substance occurs during transit or storage, a report must be filed with DOT according to ¥171.15-15 concerning hazardous materials incidents reports. If the material spilled is a hazardous waste, a report must always be filed, regardless of the amount, and must include a copy of the manifest. If the RQ notation appears, it must be shown either immediately before or after the proper shipping name on the shipping paper (or manifest). Most shipping papers and manifests will have a column designated "HM" which may be used for this purpose.

4.0 RESPONSIBILITIES

Field Operations Leader or Team Sampling Leader - responsible for determining that samples are properly packaged and shipped.

Sampling Personnel - responsible for implementing the packaging and shipping requirements.

5.0 PROCEDURES

5.1 INTRODUCTION

Samples collected for shipment from a site shall be classified as either environmental or hazardous material (or waste) samples. In general, environmental samples are collected off-site (for example from streams, ponds, or wells) and are not expected to be grossly contaminated with high levels of hazardous materials. On-site samples (for example, soil, water, and materials from drums or bulk storage tanks, obviously contaminated ponds, lagoons, pools, and leachates from hazardous waste sites) are considered hazardous. A distinction must be made between the two types of samples in order to:

- Determine appropriate procedures for transportation of samples. If there is any doubt, a sample shall be considered hazardous and shipped accordingly.
- Protect the health and safety of laboratory personnel receiving the samples. Special precautions are used at laboratories when samples other than environmental samples are received.

5.2 ENVIRONMENTAL SAMPLES

5.2.1 Packaging

Environmental samples may be packaged following the procedures outlined in Section 5.4 for samples classified as "flammable liquids" or "flammable solids." Requirements for marking, labeling, and shipping papers do not apply.

Environmental samples may also be packed without being placed inside metal cans as required for flammable liquids or solids.

- Place sample container, properly identified and with a sealed lid, in a polyethylene bag, and seal the bag.
- Place sample in a fiberboard container or metal picnic cooler which has been lined with a large polyethylene bag.
- Pack with enough noncombustible, absorbent, cushioning materials to minimize the possibility of the container breaking.
- Seal large bag.
- Seal or close outside container.

5.2.2 Marking Labeling

Sample containers must have a completed sample identification tag and the outside container must be marked "Environmental Sample." The appropriate side of the container must be marked "This End Up" and arrows placed appropriately. No DOT marking or labeling are required.

5.2.3 Shipping Papers

No DOT shipping papers are required. However, the appropriate chain-of-custody forms must be included with the shipment.

5.2.4 Transportation

There are no DOT restrictions on mode of transportation.

5.3 DETERMINATION OF SHIPPING CLASSIFICATION FOR HAZARDOUS MATERIAL SAMPLES

Samples not determined to be environmental samples, or samples known or expected to contain hazardous materials, must be considered hazardous material samples and transported according to the requirements listed below.

5.3.1 Known Substances

If the substance in the sample is known or can be identified, package, mark, label and ship according to the specific instructions for that material (if it is listed) in the DOT Hazardous Materials Table, 49 CFR 172.101.

Unz and Company have published the following steps to help in locating a proper shipping name from the Hazardous Materials Table, 49 CFR 172.101.

1. Look first for the chemical or technical name of the material, for example, ethyl alcohol. Note that many chemicals have more than one technical name, for example, perchloroethylene (not listed in 172.101) is also called tetrachloroethylene (listed 172.101). It may be useful to consult a chemist for all possible technical names a material can have. If your material is not listed by its technical name then. . . . . .

2. Look for the chemical family name. For example, pentyl alcohol is not listed but the chemical family name is: alcohol, n.o.s. (not otherwise specified). If the chemical family name is not listed then. . . . . .

3. Look for a generic name based on end use. For example, Paint, n.o.s or Fireworks, n.o.s. If a generic name based on end use is not listed then. . . . . .

4. Look for a generic family name based on end use, for example, drugs, n.o.s. or cosmetics, n.o.s. Finally, if your material is not listed by a generic family name but you suspect or know the material is hazardous because it meets the definition of one or more hazardous classes, then. . . . . .

5. You will have to go the the general hazard class for a proper shipping name. For example, Flammable Liquid, n.o.s, or Oxidizer, n.o.s.

5.3.2 Unknown Substances

For samples of hazardous substances of unknown content, select the appropriate transportation category according to the DOT Hazardous Materials Classification (Attachment A), a priority system of transportation categories.

The correct shipping classification for an unknown sample is selected through a process of elimination, utilizing Attachment A. Unless known or demonstrated otherwise (through the use of radiation survey instruments), the sample is considered radioactive and appropriate shipping regulations for "radioactive material" followed.

If a radioactive material is eliminated, the sample is considered to contain "Poison A" materials (Attachment B), the next classification on the list. DOT defines "Poison A" as extremely dangerous poisonous gases or liquids of such a nature that a very small amount of gas, or vapor of the liquids, mixed with air is dangerous to life. Most Poison A materials are gases or compressed gases and would not be found in drum-type containers. Liquid Poison A would be found only in closed containers; however,all samples taken from closed drums do not have to be shipped as Poison A, which provides for a "worst case" situation. Based upon information available, a judgment must be made whether a sample from a closed container is a Poison A.

If Poison A is eliminated as a shipment category, the next two classifications are "flammable" or "nonflammable" gases. Since few gas samples are collected, "flammable liquid" would be the next applicable category. With the elimination of radioactive material, Poison A, flammable gas, and nonflammable gas, the sample can be classified as flammable liquid (or solid) and shipped accordingly. These procedures would also suffice for shipping any other samples classified below flammable liquids in the DOT classification table (Attachment A). For samples containing unknown materials, categories listed below flammable liquids/solids on Attachment A are generally not used because showing that these materials are not flammable liquids (or solids) requires flashpoint testing, which may be impractical and possibly dangerous at a site. Thus, unless the sample is known to consist of materials listed as less hazardous than flammable liquid (or solid) on Attachment A, it is considered a flammable liquid (or solid) and shipped as such.

For any hazardous material shipment, utilize the shipping checklist (Attachment C) as a guideline to ensure that all sample-handling requirements are satisfied.

5.4 PACKAGING AND SHIPPING OF SAMPLES CLASSIFIED AS FLAMMABLE LIQUID (OR SOLID)

5.4.1 Packaging

Applying the word "flammable" to a sample does not imply that it is in fact flammable. The word prescribes the class of packaging according to DOT regulations.

1. Collect sample in the prescribed container with a nonmetallic, Teflon-lined screw cap. To prevent leakage, fill container no more than 90 percent full.

2. Complete sample label and sample identification tag and attach securely to sample container.

3. Seal container and place in 2-mil thick (or thicker) polyethylene bag, one sample per bag. Position sample identification tag so that it can be read through bag. Seal bag.

4. Place sealed bag inside metal can and cushion it with enough noncombustible, absorbent material (for example, vermiculite or diatomaceous earth) between the bottom and sides of the can and bag to prevent breakage and absorb leakage. Pack one bag per can. Use clips, tape, or other positive means to hold can lid securely, tightly and permanently. Mark can as indicated in Paragraph 1 of Section 5.4.2, below.

5. Place one or more metal cans (or single 1-gallon bottle) into a strong outside container, such as a metal picnic cooler or a DOT-approved fiberboard box. Surround cans with noncombustible, absorbent cushioning materials for stability during transport. Mark container as indicated in Paragraph 2 of Section 5.4.2.

5.4.2 Marking/Labeling

1. Use abbreviations only where specified. Place the following information, either hand-printed or in label form, on the metal can (or 1-gallon bottle):

   - Laboratory name and address.

   - "Flammable Liquid, n.o.s. UN1993" or "Flammable Solid, n.o.s. UN1325."

Not otherwise specified (n.o.s) is not used if the flammable liquid (or solid) is identified. Then the name of the specific material is listed before the category (for example, Acetone, Flammable Liquid), followed by its appropriate UN number found in the DOT Hazardous Materials table (49 CFR 172.101).

2. Place all information on outside shipping container as on can (or bottle), specifically:

   - Proper shipping name.
   - UN or NA number.
   - Proper label(s).
   - Addressee and sender.

   Place the following labels on the outside shipping container: "Cargo Aircraft Only" and "Flammable Liquid" (or "Flammable Solid"). "Dangerous When Wet" label shall be used if the solid has not been exposed to a wet environment. "Laboratory Samples" and "THIS SIDE UP" or "THIS END UP" shall also be marked on the top of the outside container, and upward-pointing arrows shall be placed on all four sides of the container.

5.4.3 Shipping Papers

1. Use abbreviations only where specified. Complete the carrier-provided bill of lading and sign certification statement (if carrier does not provide, use standard industry form, see Attachment D). Provide the following information in the order listed (one form may be used for more than one exterior container).

   - "Flammable Liquid, n.o.s. UN1993" or "Flammable Solid, n.o.s. UN1325."
   - "Limited Quantity" (or "Ltd. Qty.").
   - "Cargo Aircraft Only."
   - Net weight (wt) or net volume (vol), just before or just after "Flammable Liquid, n.o.s." or "Flammable Solid, n.o.s.," by item, if more than one metal can is inside an exterior container.
   - "Laboratory Samples" (if applicable).

2. Include Chain-of-Custody Record, properly executed in outside container.

3. "Limited Quantity" of "Flammable Liquid, n.o.s." is limited to one pint per inner container. For "Flammable Solid, n.o.s.," net weight of inner container plus sample shall not exceed one pound; total package weight shall not exceed 25 pounds.

5.4.4 Transportation

1. Transport unknown hazardous substance samples classified as flammable liquids by rented or common carrier truck, railroad, or express overnight package services. Do not transport by any passenger-carrying air transport system, even if they have cargo-only aircraft. DOT regulations permit regular airline cargo-only aircraft, but difficulties with most suggest avoiding them. Instead, ship by airline carriers that only carry cargo.

2. For transport by government-owned vehicle, including aircraft, DOT regulations do not apply. However, procedures described above, with the exception of execution of the bill of lading with certification, shall still be used.

6.0 REFERENCES

U.S. Department of Transportation, 1983. Hazardous Materials Regulations, 49 CRF 171-177.

NUS Standard Operating Procedure SA-6.1 - Sample Identification and Chain-of-Custody

NUS Standard Operating Procedure SA-1.2 - Sample Preservation

NUS Standard Operating Procedure SF-1.5 - Compatibility Testing

7.0 ATTACHMENTS

Attachment A - DOT Hazardous Material Classification (49 CFR 173.2)
Attachment B - DOT List of Class "A" Poisons (49 CFR 172.101)
Attachment C - Hazardous Materials Shipping Checklist
Attachment D - Standard Industry Certification Form

ATTACHMENT A

DOT HAZARDOUS MATERIAL CLASSIFICATION (49 CFR 173.2)

1. Radioactive material (except a limited quantity)
2. Poison A
3. Flammable gas
4. Nonflammable gas
5. Flammable liquid
6. Oxidizer
7. Flammable Solid
8. Corrosive material (liquid)
9. Poison B
10. Corrosive material (solid)
11. Irritating material
12. Combustible liquid (in containers having capacities exceeding 110 gallons [416 liters])
13. ORM-B
14. ORM-A
15. Combustible liquid (in containers having capacities of 110 gallons [416 liters] or less)
16. ORM-E

ATTACHMENT B

DOT LIST OF CLASS "A" POISON (49 CFR 172.101)

Material	Physical State at Standard Temperature
Arsine	Gas
Bromoacetone	Liquid
Chloropicrin and methyl chloride mixture	Gas
Chloropicrin and nonflammable,nonliquefied compressed gas mixture	Gas
Cyanogen chloride	Gas (>13.1°C)
Cyanogen gas	Gas
Gas identification set	Gas
Gelatin dynamite (H. E. Germaine)	----
Grenade (with Poison "A" gas charge)	----
Hexaethyl tetraphosphate/compressed gas mixture	Gas
Hydrocyanic (prussic) acid solution	Liquid
Hydrocyanic acid, liquefied	Gas
Insecticide (liquefied) gas containing Poison "A" or Poison "B" material	Gas
Methyldichloroarsine	Liquid
Nitric oxide	Gas
Nitrogen peroxide	Gas
Nitrogen tetroxide	Gas
Nitrogen dioxide, liquid	Gas
Parathion/compressed gas mixture	Gas
Phosgene (diphosgene)	Liquid

ATTACHMENT C
HAZARDOUS MATERIALS SHIPPING CHECKLIST

PACKAGING

1. Check DOT 172.500 table for appropriate type of package for hazardous substance.
2. Check for container integrity, especially the closure.
3. Check for sufficient absorbent material in package.
4. Check for sample tags and log sheets for each sample, and chain-of-custody record.

SHIPPING PAPERS

1. Check that entries contain only approved DOT abbreviations.
2. Check that entries are in English.
3. Check that hazardous material entries are specially marked to differentiate them from any nonhazardous materials being sent using same shipping paper.
4. Be careful all hazardous classes are shown for multiclass materials.
5. Check total amounts by weight, quantity, or other measures used.
6. Check that any limited-quantity exemptions are so designated on the shipping paper.
7. Offer driver proper placards for transporting vehicle.
8. Check that certification is signed by shipper.
9. Make certain driver signs for shipment.

RCRA MANIFEST

1. Check that approved state/federal manifests are prepared.
2. Check that transporter has the following: valid EPA identification number, valid driver's license, valid vehicle registration, insurance protection, and proper DOT labels for materials being shipped.
3. Check that destination address is correct.
4. Check that driver knows where shipment is going.
5. Check that the driver is aware of emergency procedures for spills and accidents.
6. Make certain driver signs for shipment
7. Make certain one copy of executed manifest and shipping document is retained by shipper.

ATTACHMENT D

STANDARD INDUSTRY CERTIFICATION FORM

NO PCS	SIZE	GROSS WEIGHT	H M	D O T PROPER SHIPPING NAME	HAZARD CLASS	CODE	I P	CONTAINER NUMBERS	PIC	BULK
1	55 gal	200 lbs.	x	Nitric Acid, Fuming	Oxidizer	55-BN	C	1	✓	
1	55 gal	450 lbs	x	Flammable Liquid, n o s.	Flammable Liquid	55-ABF	—	2		✓
1	55 gal	250 lbs	x	Flammable liquid, n o s	Flammable liquid	55-BN	B	3	✓	
1	16-A	12 lbs.	x	Bromine	Corrosive Material	55-BN	C	4	✓	

SHIPPER'S CERTIFICATION

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Shipper's Signature

Placards Req'd _____

Shipment Date _____ Manifest No _____

Disposal Work Order _____

Service Order No _____

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TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 GENERAL
- 5.2 PHOTOGRAPHS

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This procedure describes the process for keeping a site logbook.

2.0 SCOPE

The site logbook is a controlled document which records all major on-site activities during a Remedial Investigation/Feasibility Study. At a minimum, the following activities/events shall be recorded in the site logbook:

- Arrival/departure of site visitors
- Arrival/departure of equipment
- Sample pickup (chain-of-custody form numbers, carrier, time)
- Sampling activities/sample logsheet numbers
- Start or completion of borehole/trench/monitoring well installation or sampling activities
- Health and Safety issues

The site logbook is initiated at the start of the first on-site activity (e.g., initial reconnaissance survey). Entries are made for every day that on-site activities take place which involve RI/FS contractor personnel. One current site logbook is maintained per site.

The site logbook becomes part of the permanent site file maintained in the RI contractor's office. Because information contained in the site logbook may be admitted as evidence in cost recovery or other legal proceedings, it is critical that this document be properly maintained.

3.0 GLOSSARY

Site Logbook - The logbook is a bound notebook with consecutively numbered pages that cannot be removed. Upon entry of data, the logbook requires signature by the responsible site leader (see Section 5.1).

4.0 RESPONSIBILITIES

The site logbook is issued by the Regional Manager (or his designee) to the Site Manager for the duration of the project. The Site Manager releases the site logbook to the Field Operations Leader or other person responsible for the direction of on-site activities (e.g., Reconnaissance Survey Team Leader, Sampling Team Leader). It is the responsibility of this person (or his designee) to keep the site logbook current while in his possession, and return it to the Site Manager or turn it over to another field team. Following the completion of all fieldwork, the site logbook is returned to the Site Manager for inclusion in the permanent site files.

5.0 PROCEDURES

5.1 GENERAL

The cover of each site logbook contains the following information:

- Project Name
- NUS Project Number
- RI/FS Contractor and Site Manager's Name
- Sequential Book Number

- Start Date
- End Date

Daily entries into the logbook may contain a variety of information. At the beginning of each day the following information must be recorded:

- Date
- Start time
- Weather
- All field personnel present
- Any visitors present

During the day, a summary of all site activities and level of personal protection shall be recorded in the logbook. The information need not duplicate that recorded in other field notebooks (e.g., sample logbook, Site Geologist's notebook, Health and Safety Officer's notebook, etc.), but shall summarize the contents of these other notebooks and refer to the page locations in these notebooks for detailed information. An example of a site logbook page is shown in Attachment A.

The sample logsheet for each sample collected (see Procedure SA-6.6) must be referenced. If measurements are made at any location, the measurements and equipment used must either be recorded in the site logbook or reference must be made to the notebook and page number(s) on which they are recorded (see Attachment A).

All entries shall be made in black pen. No erasures are permitted. If an incorrect entry is made, the data shall be crossed out with a single strike mark, and initialed and dated. At the completion of entries by any individual, the logbook must be signed. It must also be signed by the Field Operations Leader or responsible site leader at the end of each day.

5.2 PHOTOGRAPHS

When movies, slides, or photographs are taken of a site or any monitoring location, they are numbered to correspond to logbook entries. The name of the photographer, date, time, site location, site description, and weather conditions are entered in the logbook as the photographs are taken. A series entry may be used for rapid-sequence photographs. The photographer is not required to record the aperture settings and shutter speeds for photographs taken within the normal automatic exposure range. However, special lenses, films, filters, and other image-enhancement techniques must be noted in the logbook. If possible, such techniques shall be avoided, since they can adversely affect the admissibility of photographs as evidence. Chain-of-custody procedures depend upon the subject matter, type of film, and the processing it requires. Film used for aerial photography, confidential information, or criminal investigation require chain-of-custody procedures. Adequate logbook notation and receipts may be used to account for routine film processing. Once processed, the slides of photographic prints shall be serially numbered and labeled according to the logbook descriptions.

6.0 REFERENCES

None.

7.0 ATTACHMENTS

Attachment A - Typical Site Logbook Entry

ATTACHMENT A
TYPICAL SITE LOGBOOK ENTRY

START TIME: _____ DATE: _____

SITE LEADER: _____
PERSONNEL:

NUS	DRILLER	EPA
_____	_____	_____
_____	_____	_____
_____	_____	_____

WEATHER: Clear, 68°F, 2-5 mph wind from SE

ACTIVITIES:

1. Steam jenney and fire hoses were set up.

2. Drilling activities at well _____ resumes. Rig geologist was _____. See Geologist's Notebook, No. 1, page 29-30, for details of drilling activity. Sample No. 123-21-S4 collected; see sample logbook, page 42. Drilling activities completed at 11:50 and a 4 inch stainless steel well installed. See Geologist's Notebook, No. 1, page 31, and well construction details for well _____.

3. Drilling rig No. 2 steam-cleaned at decontamination pit. Then set up at location of well _____.

4. Well _____ drilled. Rig geologist was _____. See Geologist's Notebook, No. 2, page _____ for details of drilling activities. Sample numbers 123-22-S1, 123-22-S2, and 123-22-S3 collected; see sample logbook, pages 43, 44, and 45.

5. Well _____ was developed. Seven 55-gallon drums were filled in the flushing stage. The well was then pumped using the pitcher pump for 1 hour. At the end of the hour, water pumped from well was "sand free."

6. EPA remedial project manger arrives on-site at 14:25 hours.

7. Large dump truck arrives at 14:45 and is steam-cleaned. Backhoe and dump truck set up over test pit _____.

8. Test pit _____ dug with cuttings placed in dump truck. Rig geologist was _____. See Geologist's Notebook, No. 1, page 32, for details of test pit activities. Test pit subsequently filled. No samples taken for chemical analysis. Due to shallow groundwater table, filling in of test pit _____ resulted in a very soft and wet area. A mound was developed and the area roped off.

9. Express carrier picked up samples (see Sample Logbook, pages 42 through 45) at 17:50 hours. Site activities terminated at 18:22 hours. All personnel offsite, gate locked.

_____
Field Operations Leader

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY
- 3.1 pH MEASUREMENT
- 3.2 SPECIFIC CONDUCTANCE MEASUREMENT
- 3.3 TEMPERATURE MEASUREMENT
- 3.4 DISSOLVED OXYGEN MEASUREMENT
- 3.5 OXIDATION-REDUCTION POTENTIAL MEASUREMENT
- 3.6 SPECIFIC-ION ELECTRODES MEASUREMENT

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 MEASUREMENT OF pH
- 5.1.1 General
- 5.1.2 Principles of Equipment Operation
- 5.1.3 Equipment
- 5.1.4 Measurement Techniques for Field Determination of pH
- 5.2 MEASUREMENT OF SPECIFIC CONDUCTANCE
- 5.2.1 General
- 5.2.2 Principles of Equipment Operation
- 5.2.3 Equipment
- 5.2.4 Measurement Techniques for Specific Conductance
- 5.3 MEASUREMENT OF TEMPERATURE
- 5.3.1 General
- 5.3.2 Equipment
- 5.3.3 Measurement Techniques for Water Temperature
- 5.4 MEASUREMENT OF DISSOLVED OXYGEN CONCENTRATION
- 5.4.1 General
- 5.4.2 Principles of Equipment Operation
- 5.4.3 Equipment
- 5.4.4 Measurement Techniques for Dissolved Oxygen Concentration
- 5.5 MEASUREMENT OF OXIDATION-REDUCTION POTENTIAL
- 5.5.1 General
- 5.5.2 Principles of Equipment Operation
- 5.5.3 Equipment
- 5.5.4 Measurement Techniques for Oxidation-Reduction Potential
- 5.6 SPECIFIC ION ELECTRODE MEASUREMENTS
- 5.6.1 General
- 5.6.2 Principles of Equipment Operation
- 5.6.3 Equipment
- 5.6.4 Measurement Techniques for Inorganic Ions Using Specific Ion Electrodes

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This procedure describes the procedures and equipment required to measure the following parameters of an aqueous sample in the field:

- pH
- Specific Conductance
- Temperature
- Dissolved Oxygen (DO) Concentration
- Oxidation Reduction Potential
- Certain Dissolved Constituents Using Specific Ion Elements

2.0 SCOPE

This procedure is applicable for use in an on-site groundwater quality monitoring program to be conducted during a remedial investigation or site investigation program at a hazardous or non-hazardous site. The procedures and equipment described are applicable to nearly all aqueous samples, including potable well water, monitoring well water, surface water, leachate and drummed water, etc. and are not, in general, subject to solution interferences from color, turbidity and colloidal material, or suspended matter.

This procedure provides generic information for measuring the parameters listed above with instruments and techniques in common use. Since instruments from different manufacturers may vary, review of the manufacturer's literature pertaining to the use of a specific instrument is required before use.

3.0 GLOSSARY

3.1 pH MEASUREMENT

pH - The negative logarithm (base 10) of the hydrogen ion activity. The hydrogen ion activity is related to the hydrogen ion concentration, and, in relatively weak solution, the two are nearly equal. Thus, for all practical purposes, pH is a measure of the hydrogen ion concentration.

pH Paper - Paper that turns different colors depending on the pH of the solution to which it is exposed. Comparison with color standards supplied by the manufacturer will then give an indication of the solution pH.

3.2 SPECIFIC CONDUCTANCE MEASUREMENT

Ohm - Standard unit of electrical resistance (R). A siemen (or umho) is the standard unit of electrical conductance, the inverse of the ohm

Resistance - A measure of the solution's ability to oppose the passage of electrical current. For metals and solutions, resistance is defined by Ohm's law, $E = IR$, where E is the potential difference, I is the current, and R is the resistance.

Conductance - The conductance of a conductor 1 centimeter long and 1 square centimeter in cross-sectional area. Conductivity and specific conductance are used synonymously.

3.3 TEMPERATURE MEASUREMENT

None.

3.4 DISSOLVED OXYGEN MEASUREMENT

Galvanic Cell - An electrochemical cell in which chemical energy is spontaneously converted to electrical energy. The electrical energy produced is supplied to an external circuit.

Electrolytic Cell - An electrochemical cell in which electrical energy is supplied from an external source. This cell functions in much the same way as a galvanic cell, only in the opposite direction due to the external source of applied voltage.

3.5 OXIDATION-REDUCTION POTENTIAL MEASUREMENT

Oxidation - The process in which an atom or group of atoms loses electrons to achieve an increasing positive charge.

Reduction - The gaining of electrons by an atom or group of atoms and subsequent increase in negative charge.

Oxidation-Reduction Potential (ORP) - A measure of the activity ratio of oxidizing and reducing species as determined by the electromotive force developed by a noble metal electrode, immersed in water, as referenced against a standard hydrogen electrode.

3.6 SPECIFIC ION ELECTRODES MEASUREMENT

Specific Ion Electrode - An electrode which develops a potential difference across a membrane in response to the concentration differences for selected ions on either side of that membrane.

4.0 RESPONSIBILITIES

Site Manager - in consultation with the Project Geochemist, is responsible for determining which on-site water quality measurements can contribute to the RI, when these measurements shall be made, and the data quality objectives (DQOs) for these measurements. The Project Operations Plan (POP) shall contain details of type, frequency and locations of the desired measurements.

Project Geochemist - primarily responsible for determining the type, frequency and locations for on-site water quality measurements as presented in the POP and for interpreting the results, including determination of which measurements are unrepresentative.

Field Operations Leader - responsible for implementing the POP, and also for deciding under what field conditions a particular on-site measurement will be unrepresentative or unobtainable.

Field Samplers/Analysts - responsible for the actual analyses that take place, including calibration, quality control and recording of results, as well as for the care and maintenance of the equipment in the field.

5.0 GUIDELINES

5.1 MEASUREMENT OF pH

5.1.1 General

Measurement of pH is one of the most important and frequently used tests in water chemistry. Practically every phase of water supply and wastewater treatment such as acid-base neutralization, water softening, and corrosion control, is pH dependent. Likewise, the pH of leachate can be correlated with other chemical analyses to determine the probable source of contamination. It is therefore important that reasonably accurate pH measurements be taken.

Measurements of pH can also be used to check the quality and corrosivity of soil and solid waste samples. However, these samples must be immersed in water prior to analysis, and specific techniques are not described.

Two methods are given for pH measurement: the pH meter and pH indicator paper. The indicator paper is used when only a rough estimate of the pH is required, and the pH meter when a more accurate measurement is needed. The response of a pH meter can be affected to a slight degree by high levels of colloidal or suspended solids, but the effect is usually small and generally of little significance. Consequently, specific methods to overcome this interference are not described. The response of pH paper is unaffected by solution interferences from color, turbidity, colloidal or suspended materials unless extremely high levels capable of coating or masking the paper are encountered. In such cases, use of a pH meter is recommended.

5.1.2 Principles of Equipment Operation

Use of pH papers for pH measurement relies on a chemical reaction caused by the acidity or basicity of the solution with the indicator compound on the paper. Depending on the indicator and the pH range of interest, a variety of different colors can be used. Typical indicators are weak acids or bases, or both. Process chemistry and molecular transformations leading to the color change are variable and complex.

Use of a pH meter relies on the same principle as other ion-specific electrodes. Measurement relies on establishment of a potential difference across a glass or other type of membrane in response to hydrogen ion concentration across that membrane. The membrane is conductive to ionic species and, in combination with a standard or reference electrode, a potential difference proportional to hydrogen ion concentration can be generated and measured.

5.1.3 Equipment

The following equipment is needed for taking pH measurements:

- Accumet 150 portable pH meter, or equivalent.
- Combination electrode with polymer body to fit the above meter (alternately a pH electrode and a reference electrode can be used if the pH meter is equipped with suitable electrode inputs.
- pH indicator paper, such as Hydrion or Alkacid, to cover the pH range 2 through 12.
- Buffer solutions of pH 4, 7 and 10, or other buffers which bracket the expected pH range.

5.1.4 Measurement Techniques for Field Determination of pH

1. pH Meter

The following procedure is used for measuring pH with a pH meter (Standardization is according to manufacturers instructions):

a. The instrument and batteries shall be checked and calibrated prior to initiation of the field effort.

b. The accuracy of the buffer solutions used for field and laboratory calibration shall be checked. Buffer solutions need to be changed often due to degradation upon exposure to the atmosphere.

c. Immerse the tip of the electrodes in water overnight. If this is not possible due to field conditions, immerse the electrode tip in water for at least an hour before use. The electrode tip may be immersed in a rubber or plastic sack containing buffer solution for field transport or storage. This is not applicable for all electrodes as some must be stored dry.

d. Make sure all electrolyte solutions within the electrode(s) are at their proper levels and that no air bubbles are present within the electrode(s).

e. Immerse the electrode(s) in a pH-7 buffer solution.

f. Adjust the temperature compensator to the proper temperature (on models with automatic temperature adjustment, immerse the temperature probe into the buffer solution). Alternately, the buffer solution may be immersed in the sample and allowed to reach temperature equilibrium before equipment calibration. It is best to maintain buffer solution at or near expected sample temperature before calibration.

g. Adjust the pH meter to read 7.0.

h. Remove the electrode(s) from the buffer and rinse well with demineralized water. Immerse the electrode(s) in pH-4 or 10 buffer solution (depending on the expected pH of the sample) and adjust the slope control to read the appropriate pH. For best results, the standardization and slope adjustments shall be repeated at least once.

i. Immerse the electrode(s) in the unknown solution, slowly stirring the probe until the pH stabilizes. Stabilization may take several seconds to minutes. If the pH continues to drift, the sample temperature may not be stable, a chemical reaction (e.g., degassing) may be taking place in the sample, or the meter or electrode may be malfunctioning. This must be clearly noted in the logbook.

j. Read and record the pH of the solution, after adjusting the temperature compensator to the sample temperature. pH shall be recorded to the nearest 0.1 pH unit. Also record the sample temperature.

k. Rinse the electrode(s) with deionized water.

l. Keep the electrode(s) immersed in deionized water when not in use.

The sample used for pH measurement shall never be saved for subsequent conductivity or chemical analysis. All pH electrodes leak small quantities of electrolytes (e.g., sodium or potassium chloride) into the solution. Precipitation of saturated electrolyte solution, especially at colder temperatures, or in cold water, may result in slow electrode response. Any visual observation of conditions which may interfere with pH measurement, such as oily materials, or turbidity, shall be noted.

2. pH Paper

Use of pH paper is very simple and requires no sample preparation, standardization, etc. pH paper is available in several ranges, including wide-range (indicating approximately pH 1 to 12), mid-range (approximately pH 0 to 6, 6 to 9, 8 to 14) and narrow-range (many available, with ranges as narrow as 1.5 pH units). The appropriate range of pH paper shall be selected. If the pH is unknown the investigation shall start with wide-range paper.

5.2 MEASUREMENT OF SPECIFIC CONDUCTANCE

5.2.1 General

Conductance provides a measure of dissolved ionic species in water and can be used to identify the direction and extent of migration of contaminants in groundwater or surface water. It can also be used as a measure of subsurface biodegradation or to indicate alternate sources of groundwater contamination.

Conductivity is a numerical expression of the ability of a water sample to carry an electric current. This value depends on the total concentration of the ionized substances dissolved in the water and the temperature at which the measurement is made. The mobility of each of the various dissolved ions, their valences, and their actual and relative concentrations affect conductivity.

It is important to obtain a specific conductance measurement soon after taking a sample, since temperature changes, precipitation reactions, and absorption of carbon dioxide from the air all affect the specific conductance.

5.2.2 Principles of Equipment Operation

An aqueous system containing ions will conduct an electric current. In a direct-current field, the positive ions migrate toward the negative electrode, while the negatively charged ions migrate toward the positive electrode. Most inorganic acids, bases and salts (such as hydrochloric acid, sodium carbonate, or sodium chloride, respectively) are relatively good conductors. Conversely, organic compounds such as sucrose or benzene, which do not disassociate in aqueous solution, conduct a current very poorly, if at all.

A conductance cell and a Wheatstone Bridge (for the measurement of potential difference) may be used for measurement of electrical resistance. The ratio of current applied to voltage across the cell may also be used as a measure of conductance. The core element of the apparatus is the conductivity cell containing the solution of interest. Depending on ionic strength of the aqueous solution to be tested, a potential difference is developed across the cell which can be converted directly or indirectly (depending on instrument type) to a measurement of specific conductance.

5.2.3 Equipment

The following equipment is needed for taking specific conductance measurements:

- YSI Model 33 portable conductivity, meter, or equivalent
- Probe for above meter

A variety of conductivity meters are available which may also be used to monitor salinity and temperatures. Probe types and cable lengths vary, so equipment may be obtained to meet the specific requirement of the sampling program.

5.2.4 Measurement Techniques for Specific Conductance

The steps involved in taking specific conductance measurements are listed below (standardization is according to manufacturers instructions):

- Check batteries and calibrate instrument before going into the field.
- Calibrate the instrument daily when used. Potassium chloride solutions with a specific conductance closest to the values expected in the field shall be used. Attachment A may be used for guidance.
- Rinse the cell with one or more portions of the sample to be tested or with deionized water.
- Immerse the electrode in the sample and measure the conductivity. Adjust the temperature setting to the sample temperature.
- Read and record the results in a field logbook or sample log sheet.

If the specific conductance measurements become erratic, or inspection shows that any platinum black has flaked off the electrode, replatinization of the electrode is necessary. See the manufacturer's instructions for details.

Note that specific conductance is occasionally reported at temperatures other than ambient.

5.3 MEASUREMENT OF TEMPERATURE

5.3.1 General

In combination with other parameters, temperature can be a useful indicator of the likelihood of biological action in a water sample. It can also be used to trace the flow direction of contaminated groundwater. Temperature measurements shall be taken in-situ, or as quickly as possible in the field. Collected water samples may rapidly equilibrate with the temperature of their surroundings.

5.3.2 Equipment

Temperature measurements may be taken with alcohol-toluene, mercury filled or dial-type thermometers. In addition, various meters such as specific conductance or dissolved oxygen meters, which have temperature measurement capabilities, may also be used. Using such instrumentation along with suitable probes and cables, in-situ measurements of temperature at great depths can be performed.

5.3.3 Measurement Techniques for Water Temperature

If a thermometer is used on a collected water sample:

- Immerse the thermometer in the sample until temperature equilibrium is obtained (1-3 minutes). To avoid the possibility of contamination, the thermometer shall not be inserted into samples which will undergo subsequent chemical analysis.

- Record values in a field logbook or sample log sheet.

If a temperature meter or probe is to be used, the instrument shall be calibrated according to manufacturer's recommendations with an approved thermometer before each measurement or group of closely spaced measurements.

5.4 MEASUREMENT OF DISSOLVED OXYGEN CONCENTRATION

5.4.1 General

Dissolved oxygen (DO) levels in natural water and wastewater depend on the physical, chemical and biochemical activities in the water body. Conversely, the growth of many aquatic organisms as well as the rate of corrosivity, are dependent on the dissolved oxygen concentration. Thus, analysis for dissolved oxygen is a key test in water pollution and waste treatment process control. If at all possible, DO measurements shall be taken in-situ, since concentration may show a large change in a short time if the sample is not adequately preserved.

The method monitoring discussed herein is limited to the use of dissolved oxygen meters only. Chemical methods of analysis (i.e., Winkler methods) are available, but require more equipment and greater sample manipulation. Furthermore, DO meters, using a membrane electrode, are suitable for highly polluted waters, because the probe is completely submersible, and are free from interference caused by color, turbidity, colloidal material or suspended matter.

5.4.2 Principles of Equipment Operation

Dissolved oxygen probes are normally electrochemical cells that have two solid metal electrodes of different nobility immersed in an electrolyte. The electrolyte is retained by an oxygen-permeable membrane. The metal of highest nobility (the cathode) is positioned at the membrane. When a suitable potential exists between the two metals, reduction of oxygen to hydroxide ion (OH) occurs at the cathode surface. An electrical current is developed that is directly proportional to the rate of arrival of oxygen molecules at the cathode.

Since the current produced in the probe is directly proportional to the rate of arrival of oxygen at the cathode, it is important that a fresh supply of sample always be in contact with the membrane. Otherwise, the oxygen in the aqueous layer along the membrane is quickly depleted and false low readings are obtained. It is therefore necessary to stir the sample (or the probe) constantly to maintain fresh solution near the membrane interface. Stirring, however, shall not be so vigorous that additional oxygen is introduced through the air-water interface at the sample surface. To avoid this possibility, some probes are equipped with stirrers to agitate the solution near the probe, but to leave the surface of the solution undisturbed.

Dissolved oxygen probes are relatively free of interferences. Interferences that can occur are reactions with oxidizing gases (such as chlorine) or with gases such as hydrogen sulfide which are not

easily depolarized from the indicating electrode. If the gaseous interference is suspected, it shall be noted in the field log book and checked if possible. Temperature variations can also cause interference because probes exhibit temperature sensitivity. Automatic temperature compensation is normally provided by the manufacturer.

5.4.3 Equipment

The following equipment is needed to measure dissolved oxygen concentration:

- YSI Model 56 dissolved oxygen monitor or equivalent.
- Dissolved oxygen/temperature probe for above monitor.
- Sufficient cable to allow the probe to contact the sample.

5.4.4 Measurement Techniques for Dissolved Oxygen Determination

Probes differ as to specifics of use. Follow the manufacturer's instructions to obtain an accurate reading. The following general steps shall be used to measure the dissolved oxygen concentration:

- The equipment shall be calibrated and have its batteries checked in the laboratory before going to the field.

- The probe shall be conditioned in a water sample for as long a period as practical before use in the field. Long periods of dry storage followed by short periods of use in the field may result in inaccurate readings.

- The instrument shall be calibrated in the field before each measurement or group of closely spaced measurements by placing the probe in a water sample of known dissolved oxygen concentration (i.e., determined by Winkler method) or in a freshly air-saturated water sample of known temperature. Dissolved oxygen values for air-saturated water can be determined by consulting a table listing oxygen solubilities as a function of temperature and salinity (see Attachment B).

- Immerse the probe in the sample. Be sure to provide for sufficient flow past the membrane, either by stirring the sample, or placing the probe in a flowing stream. Probes without stirrers placed in wells can be moved up and down.

- Record the dissolved oxygen content and temperature of the sample in a field logbook or sample log sheet.

- Recalibrate the probe when the membrane is replaced, or as needed. Follow the manufacturer's instructions.

Note that in-situ placement of the probe is preferable, since sample handling is not involved. This however, may not always be practical. Be sure to record whether the liquid was analyzed in-situ, or if a sample was taken.

Special care shall be taken during sample collection to avoid turbulence which can lead to increased oxygen solubilization and positive test interferences.

5.5 MEASUREMENT OF OXIDATION-REDUCTION POTENTIAL

5.5.1 General

The oxidation-reduction potential (ORP) provides a measure of the tendence of organic or inorganic compounds to exist in an oxidized state. The technique therefore provides evidence of the likelihood of anaerobic degradation of biodegradable organics or the ratio of activities of oxidized to reduced species in the sample.

5.5.2 Principles of Equipment Operation

When an inert metal electrode, such as platinum, is immersed in a solution, a potential is developed at that electrode depending on the ions present in the solution. If a reference electrode is placed in the same solution, an ORP electrode pair is established. This electrode pair allows the potential difference between the two electrodes to be measured and will be dependent on the concentration of the ions in solution. By this measurement, the ability to oxidize or reduce species in solution may be determined. Supplemental measurements, such as dissolved oxygen, may be correlated with ORP to provide a knowledge of the quality of the solution, water, or wastewater.

5.5.3 Equipment

The following equipment is needed for measuring the oxidation-reduction potential of a solution:

- Accumet 150 portable pH meter or equivalent, with a millivolt scale.
- Platinum electrode to fit above pH meter.
- Reference electrode such as a calomel, silver-silver chloride, or equivalent.

5.5.4 Measurement Techniques for Oxidation-Reduction Potential

The following procedure is used for measuring oxidation-reduction potential:

- The equipment shall be calibrated and have its batteries checked before going to the field.

- Check that the platinum probe is clean and that the platinum bond or tip is unoxidized. If dirty, polish with emery paper or, if necessary, clean the electrode using aqua regia, nitric acid, or chromic acid, in accordance with manufacturer's instructions.

- Thoroughly rinse the electrode with demineralized water.

- Verify the sensitivity of the electrodes by noting the change in millivolt reading when the pH of the test solution is altered. The ORP will increase when the pH of the test solution decreases and the ORP will decrease if the test solution pH is increased. Place the sample in a clean glass beaker and agitate the sample. Insert the electrodes and note the ORP drops sharply when the caustic is added, the electrodes are sensitive and operating properly. If the ORP increases sharply when the caustic is added, the polarity is reversed and must be corrected in accordance with the manufacturer's instructions. If the ORP does not respond as above when the caustic is added, the electrodes shall be cleaned and the above procedure repeated.

- After the assembly has been checked for sensitivity, wash the electrodes with three changes of water or by means of a flowing stream of water from a wash bottle. Place the sample in a clean glass beaker or sample cup and insert the electrodes. Set temperature

compensator throughout the measurement period. Read the millivolt potential of the solution, allowing sufficient time for the system to stabilize and reach temperature equilibrium. Measure successive portions of the sample until readings on two successive portions differ by no more than 10 mV. A system that is very slow to stabilize properly will not yield a meaningful ORP. Record all results in a field logbook, including ORP (to nearest 10 mV), sample temperature and pH at the time of measurement.

5.6 SPECIFIC ION ELECTRODE MEASUREMENTS

5.6.1 General

Use of specific ion electrodes can be beneficial in the field for determining the presence and concentration of dissolved inorganic species which may be associated with contaminant plumes or leachate. Thus, electrodes can be used for rapid screening of water quality and determination of water migration pathways.

This procedure provides generic information for specific ion electrodes commonly used in groundwater quality monitoring programs and describes the essential elements of a field investigation program. Analytical methods using some specific ion electrodes have not been approved by the USEPA. In addition, calibration procedures and solutions, interferences and conditions and requirements for use for various electrodes vary greatly. Consequently, review of manufacturer's literature is mandatory prior to use.

5.6.2 Principles of Equipment Operation

All specific ion electrode measurements involve the use of a reference electrode, a pH meter, and a specific ion electrode (SIE). When the SIE and the reference electrode are immersed in a solution of the ion to be measured, a potential difference is developed between the two electrodes. This potential can be measured by a pH meter and related to the concentration of the ion of interest through the use of standard solutions and calibration curves.

Several different types of SIEs are in use: glass, solid-state, liquid-liquid membrane, and gas-sensing. All of the electrodes function using an ion exchange process as the potential determining mechanism. Glass electrodes are used for pH measurement. The glass in the tip of the electrode actually acts as a semi-permeable membrane to allow solution. Solid-state electrodes replace the glass membrane with an ionically-conducting membrane, (but act in essentially the same manner) while liquid-liquid membrane electrodes have an organic liquid ion exchanger contained in the pores of a hydrophobic membrane. Maintenance of the conducting interface, in combination with a reference electrode, allows completion of the electrical circuit and subsequent measurement of the potential difference. Gas-sensing electrodes have a membrane that permits the passage of gas only, thus allowing for the measurement of gas concentration. Regardless of the mechanism involved in the electrode, most SIEs are easy to use under field conditions. The sensitivity and applicable concentration range for various membranes and electrodes will vary.

5.6.3 Equipment

The following equipment is required for performing quantitative analyses using a specific ion electrode:

- A pH meter with a millivolt scale, or equivalent.
- The specific ion electrode for the parameter to be measured. A partial list of ions which can be measured includes cyanide, sulfide, ammonia, lead, fluoride and chloride.
- A suitable reference electrode to go with the above SIE.

Specific electrodes for other ions have also been developed, but are not widely used for field investigation efforts at this time. Note that of the specific electrodes referenced above, only fluoride and ammonia have analytical methods approved by the U.S. EPA.

5.6.4 Measurement Techniques for Inorganic Ions Using Specific Ion Electrodes

Different types of electrodes are used in slightly different ways and are applicable for different concentration ranges. Following the manufacturer's instructions, the general steps given below are usually followed:

- Immerse the electrode in water for a suitable period of time prior to sample analysis.

- Standardize the electrode according to the manufacturer's instructions, including necessary chemical additions for ionic strength adjustment, etc. Standard solutions normally differ by factors of ten in concentration. Constant stirring is needed for accurate readings.

- Immerse the electrode in the sample. Allow the reading to stabilize and record the results in a site logbook. Stir the sample at the same rate as the standards. Air bubbles near the membrane shall be avoided, since this may cause interference in millivolt readings.

(NOTE: Each SIE has substances which interfere with proper measurement. These may be eliminated using pretreatment methods as detailed by the manufacturer. It is important to know if interferences are present so that suspect readings may be noted as such.)

- If the pH meter does not read out directly, plot millivolts versus concentration for the standards and then determine sample concentration.

6.0 REFERENCES

American Public Health Association, 1980. Standard Methods for the Examination of Water and Wastewater, 15th Edition, APHA, Washington, D.C.

U.S. EPA, 1979. Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-020.

U.S. Geological Survey, 1984. National Handbook of Recommended Methods for Water Data Acquisition, Chapter 5: Chemical and Physical Quality of Water and Sediment. U.S. Department of the Interior, Reston, Virginia.

7.0 ATTACHMENTS

Attachment A - Specific Conductance of KC1 Solutions at 25 degrees Centigrade

Attachment B - Variation of Dissolved Oxygen Concentration in Water as a a Function of Temperature and Salinity.

ATTACHMENT A

SPECIFIC CONDUCTANCE OF M KCl AT VARIOUS TEMPERATURES[1]

Temperature (°C)	Specific Conductance (µmhos/cm)
15	1,147
16	1,173
17	1,199
18	1,225
19	1,251
20	1,278
21	1,305
22	1,332
23	1,359
24	1,368
25	1,413
26	1,441
27	1,468
28	1,496
29	1,524
30	1,552

1 Data derived from the International Critical Tables 1-3-8.

ATTACHMENT B

VARIATION OF DISSOLVED OXYGEN CONCENTRATION IN WATER AS A FUNCTION OF TEMPERATURE AND SALINITY

Temperature °C	Dissolved Oxygen mg/l					
	Chloride Concentration in Water					Difference/100 mg chloride
	0	5,000	10,000	15,000	20,000	
0	14.6	13.8	13.0	12.1	11.3	0.017
1	14.2	13.4	12.6	11.8	11.0	0.016
2	13.8	13.1	12.3	11.5	10.8	0.015
3	13.5	12.7	12.0	11.2	10.5	0.015
4	13.1	12.4	11.7	11.0	10.3	0.014
5	12.8	12.1	11.4	10.7	10.0	0.014
6	12.5	11.8	11.1	10.5	9.8	0.014
7	12.2	11.5	10.9	10.2	9.6	0.013
8	11.9	11.2	10.6	10.0	9.4	0.013
9	11.6	11.0	10.4	9.8	9.2	0.012
10	11.3	10.7	10.1	9.6	9.0	0.012
11	11.1	10.5	9.9	9.4	8.8	0.011
12	10.8	10.3	9.7	9.2	8.6	0.011
13	10.6	10.1	9.5	9.0	8.5	0.011
14	10.4	9.9	9.3	8.8	8.3	0.010
15	10.2	9.7	9.1	8.6	8.1	0.010
16	10.0	9.5	9.0	8.5	8.0	0.010
17	9.7	9.3	8.8	8.3	7.8	0.010
18	9.5	9.1	8.6	8.2	7.7	0.009
19	9.4	8.9	8.5	8.0	7.6	0.009
20	9.2	8.7	8.3	7.9	7.4	0.009
21	9.0	8.6	8.1	7.7	7.3	0.009
22	8.8	8.4	8.0	7.6	7.1	0.008
23	8.7	8.3	7.9	7.4	7.0	0.008
24	8.5	8.1	7.7	7.3	6.9	0.008

ATTACHMENT B
VARIATION OF DISSOLVED OXYGEN CONCENTRATION
IN WATER AS A FUNCTION OF TEMPERATURE AND SALINITY
PAGE TWO

Temperature °C	Dissolved Oxygen mg/l					
	Chloride Concentration in Water					Difference/100 mg chloride
	0	5,000	10,000	15,000	20,000	
25	8.4	8.0	7.6	7.2	6.7	0.008
26	8.2	7.8	7.4	7.0	6.6	0.008
27	8.1	7.7	7.3	6.9	6.5	0.008
28	7.9	7.5	7.1	6.8	6.4	0.008
29	7.8	7.4	7.0	6.6	6.3	0.008
30	7.6	7.3	6.9	6.5	6.1	0.008
31	7.5					
32	7.4					
33	7.3					
34	7.2					
35	7.1					
36	7.0					
37	6.9					
38	6.8					
39	6.7					
40	6.6					
41	6.5					
42	6.4					
43	6.3					
44	6.2					
45	6.1					
46	6.0					
47	5.9					
48	5.8					
49	5.7					
50	5.6					

Note: In a chloride solution, conductivity can be roughly related to chloride concenration (and therefore used to correct measured D.O. concentration) using Attachment A.

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES
- 5.1 SAMPLE CONTAINERS
- 5.2 PRESERVATION TECHNIQUES
- 5.2.1 Addition of Acid (H_2SO_4, HCl, or HNO_3) or Base
- 5.2.2 Cyanide Preservation
- 5.2.3 Sulfide Preservation
- 5.2.4 Preservation of Organic Samples Containing Residual Chlorine
- 5.2.5 Field Filtration

6.0 REFERENCES

7.0 ATTACHMENTS

1.0 PURPOSE

This procedure describes the appropriate containers to be used for samples depending on the analyses to be performed, and the steps necessary to preserve the samples when shipped offsite for chemical analysis.

2.0 SCOPE

Different types of chemicals react differently with sample containers made of various materials. For example, trace metals adsorb more strongly to glass than to plastic, while many organic chemicals may dissolve various types of plastic containers. It is therefore critical to select the correct container in order to maintain the quality of the sample prior to analysis.

Many water and soil samples are unstable, and therefore require preservation when the time interval between field collection and laboratory analysis is long enough to produce changes in either the concentration or the physical condition of the constituent(s) requiring analysis. While complete and irreversible preservation of samples is not possible, preservation does retard the chemical and biological changes that inevitably take place after the sample is collected.

Preservation techniques are usually limited to pH control, chemical addition(s) and refrigeration/ freezing. Their purpose is to (1) retard biological activity, (2) retard hydrolysis of chemical compounds/complexes, (3) reduce constituent volatility, and (4) reduce adsorption effects.

3.0 GLOSSARY

HCl - Hydrochloric Acid
H_2SO_4 - Sulfuric Acid
HNO_3 - Nitric Acid
NaOH - Sodium Hydroxide

Normality (N) - Concentration of a solution expressed as equivalent per liter, an equivalent being the amount of a substance containing one gram-atom of replaceable hydrogen or its equivalent. Thus, a one molar solution of HCl, containing one gram-atom of H, is "one-normal," while a one molar solution of H_2SO_4 containing two gram-atoms of H, is "two-normal."

4.0 RESPONSIBILITIES

Field Operations Leader - retains overall responsibility for the proper storage and preservation of samples. During the actual collection of samples, the sampling technician(s) will be directly responsible for the bottling, preservation, labeling, and custody of the samples they collect until released to another party for storage or transport to the analytical laboratory.

5.0 PROCEDURES

5.1 SAMPLE CONTAINERS

For most samples and analytical parameters either glass or plastic containers are satisfactory. In general, if the analyte(s) to be determined is organic in nature, the container shall be made of glass. If the analyte(s) is inorganic, then the container shall be plastic. Since container specification will depend on the analyte and sample matrix types (as indicated in Attachment A) duplicate samples shall be taken when both organic and inorganic analyses are required. Containers shall be kept in the

dark (to minimize biological or photooxidation/photolysis breakdown of constituent) until they reach the analytical laboratory. The sample container shall allow approximately 5-10 percent air space ("ullage") to allow for expansion/vaporization if the sample is heated during transport (1 liter of water at 4°C expands by 15 ml if heated to 130°F/55°C), however, head space for volatile organic analyses shall be omitted.

For CLP laboratories, containers will be obtained through the CLP Sample Management Office. For Responsible party actions or non-CLP laboratories, the laboratory shall provide containers that have been cleaned according to U.S. EPA procedures. Sufficient lead time shall be allowed. Shipping containers for samples, consisting of sturdy ice chests, are provided by the laboratory of the remedial investigation contractor.

Once opened, the container must be used at once for storage of a particular sample. Unused but opened containers are to be considered contaminated and must be discarded; because of the potential for introduction of contamination, they cannot be reclosed and saved for later use. Likewise, any unused containers which appear contaminated upon receipt, or which are found to have loose caps or missing Teflon liner (if required for the container) shall be discarded.

General sample container and sample volume requirements are listed in Attachment A. Specific container requirements are listed in Attachment B.

5.2 PRESERVATION TECHNIQUES

The preservation techniques to be used for various analytes are listed in Attachments A and B. Reagents required for sample preservation will either be added to the sample containers by the laboratory prior to their shipment to the Field or added in the Field. In general, aqueous samples of low concentration organics (or soil samples of low or medium concentration organics) are cooled to 4°C. Medium concentration aqueous samples and high hazard organics sample are not preserved. Low concentration aqueous samples for metals are acidified with HNO_3, while medium concentration and high hazard aqueous metal samples are not preserved. Low or medium concentration soil samples for metals are cooled to 4°C while high hazard samples are not preserved.

The following subsections describe the procedures for preparing and adding chemical preservatives. Attachments A and B indicate the specific analytes which require these preservatives.

5.2.1 Addition of Acid (H_2SO_4, HCl, or HNO_3) or Base

Addition of the following acids or bases may be specified for sample preservation; these reagents shall be analytical reagent (AR) grade and shall be diluted to the required concentration with double-distilled, deionized water in the laboratory, before Field sampling commences:

Acid Base	Concentration	Normality	Amount for Acidification*
HCl	1:1 dilution of concentrated HCl	6N	5-10 ml
H_2SO_4	1:1 dilution of concentrated H_2SO_4	18N	2-5 ml
HNO_3	Undiluted concentrated HNO_3	16N	2-5 ml
NaOH	400 grams solid NaOH in 870 ml water	10N	2 ml**

* Amount of acid to add (at the specified strength) per liter of water to reduce the sample pH to less than 2, assuming that the water is initially at pH 7, and is poorly buffered and does not contain particulate matter.

** To raise pH of 1 liter of water to 12.

The approximate volumes needed to acidify one liter of neutral water to a pH of less than 2 (or raise the pH to 12) are shown in the last column of the above table. These volumes are only approximate; if the water is more alkaline, contains inorganic or organic buffers, or contains suspended particles, more acid may be required. The final pH must be checked using narrow-range pH paper.

Sample acidification or base addition shall proceed as follows:

- Check initial pH of sample with wide range (0-14) pH paper.
- Fill sample bottle to within 5-10 ml of final desired volume and add about 1/2 of estimated acid or base required, stir gently and check pH with medium range pH paper (pH 0-6 or pH 7.5-14, respectively).
- Add acid or base a few drops at a time while stirring gently. Check for final pH using narrow range (0-2.5 or 11-13, respectively) pH paper; when desired pH is reached, cap sample bottle and seal.

  Never dip pH paper into the sample; apply a drop of sample to the pH paper using the stirring rod.

5.2.2 Cyanide Preservation

Pre-sample preservation is required if oxidizing agents such as chlorine are suspected to be present. To test for oxidizing agents, place a drop of the sample on KI-starch paper; a blue color indicates the need for treatment. Add ascorbic acid to the sample, a few crystals at a time, until a drop of sample produces no color on the KI-starch paper. Then add an additional 0.6 g of ascorbic acid for each liter of sample volume. Add NaOH solution to raise pH to greater than 12 as described in 5.2.1. If oxidizing agents are not suspected, add NaOH as directed.

5.2.3 Sulfide Preservation

Samples for sulfide analysis must be preserved by addition of 4 drops (0.2 ml) of 2N zinc acetate solution per 100 ml sample. The sample pH is then raised to 9 using NaOH. The 2N zinc acetate solution is made by dissolving 220 g of zinc acetate in 870 ml of distilled water to make 1 liter of solution.

5.2.4 Preservation of Organic Samples Containing Residual Chlorine

Some organic samples containing residual chlorine must be treated to remove this chlorine upon collection (See Attachment A). Test the samples for residual chlorine using EPA methods 330.4 or 330.5 (Field Test Kits are available for this purpose). If residual chlorine is present, add 0.008% sodium thiosulfate (80 mg per liter of sample).

5.2.5 Field Filtration

When the objective is to determine concentration of dissolved inorganic constituents in a water system, the sample must be filtered through a non-metallic 0.45 micron membrane filter immediately after collection. A filtration system is recommended if large quantities of samples must be filtered in the field. The filtration system shall consist of a Büchner funnel inserted into a single-hole rubber stopper, sized to form a seal when inserted into the top of a vacuum filter flask equipped with a single side arm. Heavy-wall Tygon tubing shall be attached to the single side arm of the vacuum filter flask and the suction port of a vacuum pump. The stem of the Büchner funnel shall extend below the level of the side arm of the vacuum filter flask to prevent any solvent from entering the tubing leading to the vacuum pump. Before filtration, the filter paper, which shall be of a size to lay flat on the funnel plate, shall be wetted with the solvent in order to "seal" it to the funnel. Slowly pour the solvent into the funnel and monitor the amount of solvent entering the vacuum filter flask. When the rate of solvent entering the flask is reduced to intermittent dripping and the added aliquot of solvent in the funnel has passed through the filter, the used filter paper shall be replaced with new filter paper. If the solvent contains a high percentage of suspended solids, a coarser-sized nonmetallic membrane filter may be used prior to usage of the 0.45 micron membrane filter. This "prefiltering" step may be necessary to expedite the filtration procedure. Discard the first 20 to 50 ml of filtrate from each sample to rinse the filter and filtration apparatus to minimize the risk of altering the composition of the samples by the filtering operation. For analysis of dissolved metals, the filtrate is collected in a suitable bottle (see Section 5.1) and is immediately acidified to pH 2.0 or less with nitric acid whose purity is consistent with the measurement to be made. Inorganic anionic constituents may be determined using a portion of the filtrate that has not been acidified.

Samples used for determining temperature, dissolved oxygen, Eh, and pH should not be filtered. Do not use vacuum filtering prior to determining carbonate and bicarbonate concentration because it removes dissolved carbon dioxide and exposes the sample to the atmosphere. Pressure filtration can be done using water pressure from the well. If gas pressure is required, use an inert gas such as argon or nitrogen.

Do not filter samples for analysis of volatile organic compounds. If samples are to be filtered for analyzing other dissolved organic constituents, use a glass-fiber or metal-membrane filter and collect the samples in a suitable container (see Section 5.1). Because most organic analyses require extraction of the entire sample, do not discard any of it. After filtering, the membrane containing the suspended fraction can be sealed in a glass container and analyzed separately as soon as practicable. Total recoverable inorganic constituents may be determined using a second, unfiltered sample collected at the same time as the sample for dissolved constituents.

6.0 REFERENCES

American Public Health Association, 1981. Standard Methods for the Examination of Water and Wastewater. 15th Edition. APHA, Washington, D.C.

U.S. EPA, 1984. "Guidelines Establishing Test Procedures for the Analysis of Pollutants under Clean Water Act." Federal Register, Volume 49 (209), October 26, 1984, p. 43234.

U.S. EPA, 1979. Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-020. U.S. EPA-EMSL, Cincinnati, Ohio.

7.0 ATTACHMENTS

Attachment A - General Sample Container and Preservation Requirements CERCLA/RCRA Samples

Attachment B - Required Containers, Preservation Techniques, and Holding Times (3 sheets)

ATTACHMENT A

GENERAL SAMPLE CONTAINER AND PRESERVATION REQUIREMENTS CERCLA/RCRA SAMPLES

Sample Type and Concentration		Container[1]	Sample Size	Preservation[2]	Holding Time[2]
WATER					
Organics (GC&GC/MS)	VOA	Borosilicate glass	2 x 40 mL	Cool to 4°C	7 days
	Extractables Low	Amber glass	2x2 mL or 4x1 L	Cool to 4°C	5 days after extraction;
	Medium		4 x 32 oz.	None	40 days after extraction
Inorganics	Metals Low	High-density polyethylene	1 L	HNO_3 to pH ≤ 2	6 months (Hg-30 days)
	Medium	Wide-mouth glass	16 oz.	None	6 months
	Cyanide Low	High-density polyethylene	1 L	NaOH to pH > 12	4 days
	Medium	Wide-mouth glass	16 oz.	None	
Organic/ Inorganic	High Hazard	8-oz. wide-mouth glass	6 oz.	None	14 days
COD	—	High-density polyethylene	0.5 L	H_2SO_4 to pH < 2	28 days
TOC	—	High-density polyethylene	0.5 L	HCl to pH < 2	28 days
Oil & Grease	—	Glass	1.0 L	H_2SO_4 to pH < 2	28 days
Phenols	—	High-density polyethylene	1.0 L	H_2SO_4 to pH < 2	28 days
General Chemistry	—	High-density polyethylene	1.0 L	None	—
SOIL					
Organics (GC&GC/MS)	VOA	2 x 120 mL (4-oz.) wide-mouth glass	240 mL	Cool to 4°C	10 days
	Extractables Low Medium	8-oz. or 2 x 4-oz. (120 mL) wide-mouth glass	6 oz.	Cool to 4°C	10 days to extraction; 40 days after extraction
Inorganics	Low/Medium	8-oz. or 2 x 4-oz. (120 mL) wide-mouth glass	6 oz.	Cool to 4°C	NA
Organic/ Inorganic	High Hazard	8-oz. (120 mL) wide-mouth glass	6 oz.	None	NA
Dioxin	All	4-oz. (120 mL) wide-mouth glass	4 oz.	None	NA
EP Toxicity	All	250 mL high-density polyethylene	200 grams	None	NA
AIR					
Volatile Organics	Low Medium	Charcoal tube – 7 cm long, 6 mm OD, 4 mm ID	100 L air	Cool to 4°C	NA

(1) All glass containers should have Teflon cap liners or septa.
(2) See Attachment B.

ATTACHMENT B

REQUIRED CONTAINERS, PRESERVATION TECHNIQUES, AND HOLDING TIMES

Parameter Number/Name	Container[1]	Preservation[2][3]	Maximum Holding Time[4]
INORGANIC TESTS:			
Acidity	P, G	Cool, 4°C	14 days
Alkalinity	P, G	Cool, 4°C	14 days
Ammonia	P, G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Biochemical Oxygen Demand	P, G	Cool, 4°C	48 hours
Bromide	P, G	None required	28 days
Biochemical Oxygen Demand, Carbonaceous	P, G	Cool, 4°C	48 hours
Chemical Oxygen Demand	P, G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Chloride	P, G	None required	28 days
Chlorine, Total Residual	P, G	None required	Analyze immediately
Color	P, G	Cool, 4°C	48 hours
Cyanide, Total and Amenable to Chlorination	P, G	Cool, 4°C; NaOH to pH 12; 0.6 g ascorbic acid[5]	14 days[6]
Fluoride	P	None required	28 days
Hardness	P, G	HNO_3 to pH 2; H_2SO_4 to pH 2	6 months
Hydrogen Ion (pH)	P, G	None required	Analyze immediately
Kjeldahl and Organic Nitrogen	P, G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Nitrate	P, G	None required	48 hours
Nitrate-Nitrite	P, G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Nitrite	P, G	Cool, 4°C	48 hours
Oil & Grease	G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Organic Carbon	P, G	Cool, 4°C; HCl or H_2SO_4 to pH 2	428 days
Orthophosphate	P, G	Filter immediately; Cool, 4°C	48 hours
Oxygen, Dissolved-Probe	G Bottle & top	None required	Analyze immediately
Oxygen, Dissolved-Winkler	G Bottle & top	Fix on site and store in dark	8 hours
Phenols	G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Phosphorus (elemental)	G	Cool, 4°C	48 hours
Phosphorus, Total	P, G	Cool, 4°C; H_2SO_4 to pH 2	28 days
Residue, Total	P, G	Cool, 4°C	7 days
Residue, Filterable	P, G	Cool, 4°C	48 hours
Residue, Nonfilterable (TSS)	P, G	Cool, 4°C	7 days
Residue, Settleable	P, G	Cool, 4°C	48 hours
Residue, Volatile	P, G	Cool, 4°C	7 days
Silica	P	Cool, 4°C	28 days
Specific Conductance	P, G	Cool, 4°C	28 days
Sulfate	P, G	Cool, 4°C	28 days

ATTACHMENT B
REQUIRED CONTAINERS, PRESERVATION TECHNIQUES, AND HOLDING TIMES
PAGE TWO

Parameter Number/Name	Container[1]	Preservation[2][3]	Maximum Holding Time[4]
INORGANIC TESTS (Cont'd):			
Sulfide	P, G	Cool, 4°C; add zinc acetate plus sodium hydroxide to pH 9	7 days
Sulfite	P, G	None required	Analyze immediately
Surfactants	P, G	Cool, 4°C	48 hours
Temperature	P, G	None required	Analyze immediately
Turbidity	P, G	Cool, 4°C	48 hours
METALS:[7]			
Chromium VI	P, G	Cool, 4°C	24 hours
Mercury	P, G	HNO_3 to pH 2	28 days
Metals, except Chromium VI and Mercury	P, G	HNO_3 to pH 2	6 months
ORGANIC TESTS:[8]			
Purgeable Halocarbons	G, Teflon-lined septum	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]	14 days
Purgeable Aromatic Hydrocarbons	G, Teflon-lined septum	Cool, 4°C; 0.008% $Na_2S_2O_3$[5] HCl to pH 2 [9]	14 days
Acrolein and Acrylonitrite	G, Teflon-lined septum	Cool, 4°C; 0.008% $Na_2S_2O_3$[5] adjust pH to 4-5 [10]	14 days
Phenols[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]	7 days until extraction; 40 days after extraction
Benzidines[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]	7 days until extraction[13]
Phthalate esters[11]	G, Teflon-lined cap	Cool, 4°C	7 days until extraction; 40 days after extraction
Nitrosamines	G, Teflon-lined cap	Cool, 4°C; store in dark; 0.008% $Na_2S_2O_3$[5]	7 days until extraction; 40 days after extraction
PCBs[11] Acrylonitrile	G, Teflon-lined cap	Cool, 4°C	7 days until extraction; 40 days after extraction
Nitroaromatics & Isophorone[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]; store in dark	7 days until extraction; 40 days after extraction
Polynuclear Aromatic Hydrocarbons[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]; store in dark	7 days until extraction; 40 days after extraction
Haloethers[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]	7 days until extraction; 40 days after extraction
Chlorinated Hydrocarbons[11]	G, Teflon-lined cap	Cool, 4°C	7 days until extraction; 40 days after extraction
TCDD[11]	G, Teflon-lined cap	Cool, 4°C; 0.008% $Na_2S_2O_3$[5]	7 days until extraction; 40 days after extraction

ATTACHMENT B
REQUIRED CONTAINERS, PRESERVATION TECHNIQUES, AND HOLDING TIMES
PAGE THREE

Parameter Number/Name	Container(1)	Preservation(2)(3)	Maximum Holding Time(4)
PESTICIDES TESTS:			
Pesticides(11)	G, Teflon-lined cap	Cool, 4°C; pH 5 - 9 (15)	7 days until extraction; 40 days after extraction
RADIOLOGICAL TESTS:			
1-5 Alpha, beta and radium	P, G	HNO_3 to pH 2	6 months

(1) Polyethylene (P) or Glass (G)

(2) Sample preservation should be performed immediately upon sample collection. For composite chemical samples each aliquot should be preserved at the ___ of collection. When use of an automated sampler makes it impossible to preserve each aliquot, then chemical samples may be preserved by maintaining at ___ until compositing and sample splitting is completed.

(3) When any sample is to be shipped by common carrier or sent through the United States mails, it must comply withy the Department of Transportation Hazardous Materials Regulations (49 CFR Part 172).

(4) Samples should be analyzed as soon as possible after collection. The times listed are the maximum times that samples may be held before analysis ___ still be considered valid. Samples may be held for longer periods only if the permittee, or monitoring laboratory, has data on file to show that the specific types of samples under study are stable for the longer time, and has received a variance from the Regional Administrator.

(5) Should only be used in the presence of residual chlorine.

(6) Maximum holding time is 24 hours when sulfide is present. Optionally, all samples may be tested with lead acetate paper before pH adjustments is _____ order to determine if sulfide is present. If sulfide is present, it can be removed by the addition of cadmium nitrate powder until a negative spot test is obtained. the sample is filtered and then NaOH is added to pH 12.

(7) Samples should be filtered immediately on site before adding preservative for dissolved metals.

(8) Guidance applies to samples to be analyzed by GC, LC, or GC/MS for specific compounds.

(9) Sample receiving no pH adjustment must be analyzed within 7 days of sampling.

(10) the pH adjustment is not required if acrolein will not be measured. Samples for acrolein receiving no pH adjustment must be analyzed within 3 days of sampling.

(11) When the extractable analytes of concern fall within a single chemical category, the specified preservative and maximum holding times should be observed for optimum safeguard of sample integrity. When the analytes of concern fall within two or more chemical categories, the sample may be preserved by cooling to 4°C, reducing residual chlorine with 0.008% sodium thiosulfate, storing in the dark, and adjusting the pH to 6-9; samples preserved in this manner may be held for 7 days before extraction and for 40 days after extraction. Exceptions to this optional preservation and holding time procedure are noted in footnote 5 (re: the requirement for thiosulfate reduction of residual chlorine) and footnotes 12, 13 (re: the analysis of benzidine).

(12) If 1,2-diphenylthydrazine is likely to be present, adjust the pH of the sample to 4.0±0.2 to prevent rearrangement to benzidine.

(13) Extracts may be stored up to 7 days before analysis if storage is conducted under an inert (oxidant-free) atmosphere.

(14) For the analysis of diphenylnitrosamine add 0.008% $Na_2S_2O_3$ and adjust pH to 7-10 with NaOH within 24 hours of sampling.

(15) The pH adjustment may be performed upon receipt at the laboratory and may be omitted if the samples are extracted within 72 hours of collection. For the analysis of aldrin, add 0.008% $Na_2S_2O_3$.

NUS CORPORATION ENVIRONMENTAL MANAGEMENT GROUP	STANDARD OPERATING PROCEDURES	Number SF-2.3	Page 1 of 4
		Effective Date 05/04/90	Revision 1
		Applicability EMG	
		Prepared Earth Sciences	
Subject DECONTAMINATION OF CHEMICAL SAMPLING AND FIELD ANALYTICAL EQUIPMENT		Approved D. Senovich	

TABLE OF CONTENTS

SECTION

1.0 PURPOSE

2.0 SCOPE

3.0 GLOSSARY

4.0 RESPONSIBILITIES

5.0 PROCEDURES

5.1 ACCESS FOR SAMPLING
5.1.1 Bailers and Bailing Line
5.1.2 Sampling Pumps
5.1.3 Filtering Equipment
5.2 FIELD ANALYTICAL EQUIPMENT
5.2.1 Water Level Indicators
5.2.2 Probes

6.0 REFERENCES

7.0 RECORDS

1.0 PURPOSE

The purpose of these procedures is to provide a general methodology, protocol, and reference information on the proper decontamination procedures to be used on chemical sampling and field analytical equipment.

2.0 SCOPE

This procedure addresses chemical sampling and field analytical equipment only, and should be consulted when equipment decontamination procedures are being developed as part of project-specific plans.

3.0 GLOSSARY

None.

4.0 RESPONSIBILITIES

Site Manager - responsible for ensuring that project-specific plans and the implementation of field investigations are in compliance with these guidelines.

Field Operations Leader - responsible for ensuring that decontamination procedures for all chemical sampling and field analytical equipment are programmed prior to the actual field effort and that personnel required to accomplish the task have been briefed and trained to execute the task.

5.0 PROCEDURES

In order to assure that chemical analysis results are reflective of the actual concentrations present at sampling locations, chemical sampling and field analysis equipment must be properly decontaminated prior to the field effort, during the sampling program (i.e., between sample points) and at the conclusion of the sampling program. This will minimize the potential for cross-contamination between sample points and the transfer of contamination offsite.

This procedure incorporates only those aspects of decontamination not addressed in other procedures. Specifically it incorporates those items involved in decontamination of chemical sampling and field analytical equipment.

5.1 ACCESS FOR SAMPLING

5.1.1 Bailers and Bailing Line

The potential for cross-contamination between sampling points via the use of common bailer, or its attached line, is high unless strict procedures for decontamination are followed. It is preferable, for the aforementioned reason, to dedicate an individual bailer and its line to each sample point, although this does not eliminate the need for decontamination of dedicated bailers. For non-dedicated sampling equipment, the following conditions and/or decontamination procedures should be followed.

Before the initial sampling and after each succeeding sampling point, the bailer must be decontaminated. The following steps should be followed if sampling for organic contaminants:

- Potable water rinse
- Alconox or Liquinox detergent wash
- Scrubbing of the line and bailer with a scrub brush may be required if the sample point if heavily contaminated with heavy or extremely viscous compounds
- Potable water rinse
- Rinse with 10 percent nitric acid solution*
- Deionized water rinse
- Acetone or methanol rinse
- Hexane rinse**
- Distilled/Deionized water rinse
- Air dry

If sampling for organics only, the nitric acid, acetone, methanol, and hexane rinses may be omitted. Contract-specific requirements may permit alternative procedures.

Braided nylon or polypropylene lines may be used with a bailer, however, the same line must not come in contact with the sample medium, otherwise, the line must be discarded in an approved receptacle and replaced. Prior to use, the bailer should be wrapped in aluminum foil or polyethylene sheeting.

5.1.2 Sampling Pumps

Most sampling pumps are normally low volume (less than 2 gpm) pumps. These include peristaltic, diaphragm, air-lift, pitcher and bladder pumps, to name a few. If these pumps are used for sampling from more than one sampling point, they must be decontaminated.

The procedures to be used for decontamination of sampling pumps compare to those used for a bailer except the 10 percent nitric acid solution is omitted. Each of the liquid factions is to be pumped through the system. The amount of pumping is dependent upon the size of the pump and the length of the intake and discharge hoses. Certain types of pumps are unacceptable for sampling purposes.

An additional problem is introduced when the pump relies on absorption of water via an inlet or outlet hose. For organic sampling, this hose should be Teflon. Other types of hoses leach organics into the water being sampled (especially the phthalate esters) or adsorb organics from the sampled water. For all other sampling, the hose should be Viton, polyethylene, or polyvinyl chloride (in order of preference). Whenever possible, dedicated hoses should be used.

---

* Due to the leaching ability of nitric acid, on stainless steel, this step is to be omitted if a stainless steel sampling device is being used and metals analysis is required with detection limits less than approximately 50 ppb; or the sampling equipment is dedicated.

** If sampling for pesticides, PCBs, or fuels.

5.1.3 Filtering Equipment

Part of the sampling plan may incorporate the filtering of groundwater samples, and subsequent preservation. This should occur as soon after sample retrieval as possible; preferably in the field as soon as the sample is obtained. To this end, three basic filtration systems are most commonly used - the in-line disposable Teflon filter, the inert gas over-pressure filtration system, and the vacuum filtration system.

For the in-line filter, decontamination is not required since the filter cartridge is disposable, however, the cartridge must be disposed of in an approved receptacle and the intake and discharge lines must still be decontaminated.

For the over-pressure and the vacuum filtration systems, the portions of the apparatus which come in contact with the sample must be decontaminated as outlined in the paragraphs describing the decontamination of bailers. (Note: Varieties of both of these systems come equipped from the manufacturer with Teflon-lined surfaces for those that would come into contact with the sample. These filtration systems are preferred when decontamination procedures must be employed.)

5.2 FIELD ANALYTICAL EQUIPMENT

5.2.1 Water Level Indicators

Water level indicators that come into contact with groundwater must be decontaminated using the following steps:

- Rinse with potable water
- Rinse with deionized water
- Acetone or methanol rinse
- Rinse with deionized water

Water level indicators that do not come in contact with the groundwater but may encounter incidental contact during installation or retrieval need only undergo the first and last steps stated above.

5.2.2 Probes

Probes, e.g., pH or specific ion electrodes, geophysical probes, or thermometers which would come in direct contact with the sample, will be decontaminated using the procedures specified above unless manufacturer's instructions indicate otherwise; in those cases, the methods of decontamination must be clearly described in the FSAP. Probes that contact a volume of groundwater not used for laboratory analyses can be rinsed with deionized water. For probes which make no direct contact, e.g., OVA equipment, the probe will be wiped with clean paper-towels or cloth wetted with alcohol.

6.0 REFERENCES

None.

7.0 RECORDS

None.

APPENDIX C

QUALITY ASSURANCE/QUALITY CONTROL (QA/QC) PLAN

Quality Assurance/Quality Control (QA/QC) Plan

for

NAVEODTECHCEN
Stump Neck OB/OD Facility
Naval Surface Warfare Center

Indian Head, Maryland

Engineering Field Activity Chesapeake
Naval Facilities Engineering Command

Northern Division Contract Number N62472-90-D-1298
Contract Task Order 0079

July 1995

R-49-10-92-11

QUALITY ASSURANCE/QUALITY CONTROL (QA/QC) PLAN
FOR
NAVEODTECHCEN STUMP NECK OB/OD FACILITY
AT
IHDIVNAVSURFWARCEN
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

COMPREHENSIVE LONG-TERM
ENVIRONMENTAL ACTION NAVY (CLEAN) CONTRACT

Submitted to:
Engineering Field Activity Chesapeake
Environmental Branch Code 18
Naval Facilities Engineering Command
Washington Navy Yard, Building 212
Washington, D.C. 20374-2121

Submitted by:
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CONTRACT NUMBER N62472-90-D-1298
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JULY 1995

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TABLE OF CONTENTS

SECTION		PAGE
1.0	PROJECT DESCRIPTION	C-1
2.0	INVESTIGATION SCOPE OF WORK	C-2
3.0	SAMPLE MATRICES, PARAMETERS, AND FREQUENCY COLLECTION	C-3
4.0	PROJECT ORGANIZATION AND RESPONSIBILITIES	C-4
4.1	PROJECT ORGANIZATION	C-4
4.2	FIELD ORGANIZATION	C-5
5.0	QUALITY ASSURANCE OBJECTIVES	C-8
5.1	DATA QUALITY OBJECTIVES	C-8
5.2	PARCC PARAMETERS	C-8
5.2.1	Precision	C-8
5.2.2	Accuracy	C-9
5.2.3	Representativeness	C-10
5.2.4	Comparability	C-10
5.2.5	Completeness	C-10
5.3	Field Blanks	C-10
5.4	RINSATE BLANKS	C-11
5.5	FIELD DUPLICATES	C-11
5.6	TRIP BLANKS	C-11
5.7	BOTTLEWARE	C-11
6.0	SAMPLING PROCEDURES	C-12
6.1	SITE BACKGROUND	C-12
6.2	SAMPLING OBJECTIVES	C-12
6.3	SAMPLE LOCATION AND FREQUENCY	C-12
6.4	SAMPLE DESIGNATION	C-13
6.5	SAMPLE EQUIPMENT AND PROTOCOLS	C-13
6.6	SAMPLE HANDLING AND ANALYSIS	C-13
6.7	EQUIPMENT DECONTAMINATION	C-13
7.0	SAMPLE CUSTODY	C-14
7.1	FIELD CUSTODY	C-14
7.2	TRANSFER OF CUSTODY AND SHIPMENT	C-15
7.3	SAMPLE SHIPMENT PROCEDURES	C-15
7.4	FIELD DOCUMENTATION RESPONSIBILITIES	C-16
8.0	CALIBRATION PROCEDURES	C-17
9.0	ANALYTICAL PROCEDURES	C-18
10.0	DATA REDUCTION, VALIDATION, AND REPORTING	C-19

TABLE OF CONTENTS (Continued)

SECTION		PAGE
11.0	INTERNAL AND EXTERNAL QUALITY CONTROL CHECKS	C-21
12.0	PERFORMANCE AND SYSTEM AUDITS	C-23
13.0	PREVENTIVE MAINTENANCE	C-24
14.0	DATA ASSESSMENT PROCEDURES	C-25
14.1	REPRESENTATIVENESS, ACCURACY, AND PRECISION	C-25
14.2	VALIDATION	C-25
14.3	DATA EVALUATION	C-25
15.0	CORRECTIVE ACTION	C-27
16.0	QUALITY ASSURANCE REPORTS	C-28
17.0	REFERENCES	C-29

FIGURES

NUMBER		PAGE
C-1	Project Organization	C-6

1.0 PROJECT DESCRIPTION

As requested by the U.S. Navy, Halliburton NUS has prepared this Quality Assurance/Quality Control (QA/QC) Plan in conjunction with the Work Plan for environmental sampling and analysis activities at the Range 3 facility located at the NAVEODTECHCEN, Indian Head, Maryland.

Halliburton NUS has established Quality Assurance/Quality Control (QA/QC) measures and a program to ensure that these measures are applied to the collection and interpretation of all environmental quality data at the facility. The QA/QC Plan is designed to ensure that the precision, accuracy, representativeness, comparability, and completeness (the PARCC parameters) of the data are known, documented, and adequate to satisfy the data quality objectives of the study.

This plan represents the policies, organization, objectives, data-collection activities, and QA/QC activities that will be used to ensure that all data collected during, and reported by, this study are representative of existing conditions. Chemical analyses will be conducted by a laboratory subcontractor. The laboratory will have prior Naval Facilities Engineering Services Center (NFESC; formerly NEESA) approval. QA/QC procedures for the chemical analyses will satisfy Navy requirements for Level C QC (NEESA, 1988).

2.0 INVESTIGATION SCOPE OF WORK

The field activities described in Sections 3.0 and 4.0 of the Work Plan will be performed to obtain representative hydrogeologic and environmental quality data capable of clearly defining environmental conditions at the Range 3 Open Burn/Open Detonation (OB/OD) area of the NAVEODTECHCEN facility. These data will be used to evaluate the nature and extent of potential contamination and will be used to define background groundwater conditions at the OB/OD site. In addition, these data will be used as a portion of a RCRA Part B, Subpart X, Permit application. Details of the investigation, such as the approach, selection of drilling locations, and sample collection activities, are found in Sections 3.0 and 4.0 of the Work Plan. Descriptions of physical features and site history can be found in Section 2.0 of the Work Plan.

3.0 SAMPLE MATRICES, PARAMETERS, AND FREQUENCY COLLECTION

As part of the investigation, environmental samples and associated field QA/QC samples will be collected from the following matrices: soil, surface water, sediment, and groundwater. A listing of the sample matrices, parameters, and frequency of collection is found in Tables 4-1, 4-2, 4-4, and 4-5 of the Work Plan. Sampling protocols to be used in this study are provided in Section 6.0 of this QA/QC Plan. As required by NFESC, a sampling rationale is included in Section 3.0 and Section 4.0 of the Work Plan. The samples submitted for laboratory analysis will be analyzed for parameters listed in Tables 4-1, 4-2, 4-4, and 4-5. Table 4-3 of the Work Plan presents the sample containers, preservatives, and allowable holding times for the analyses requested for samples obtained from the OB/OD areas at the site.

4.0 PROJECT ORGANIZATION AND RESPONSIBILITIES

The contractor retained to perform the fieldwork will be responsible for the overall management of the project, including the field inspection and conduct of all drilling and sampling activities. Personnel from the Navy will be actively involved in the investigation and will coordinate with personnel from the contractor in a number of areas.

4.1 PROJECT ORGANIZATION

The key firms and personnel involved in the investigation, as well as the chain-of-communication and responsibility of the project personnel, are as follows:

CHESNAVFACENGCOM
Code 181
Building 212
Washington, DC 20374-2121
(202) 685-3274

Shawn Phillips
CLEAN Remedial Project Manger (RPM)

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Indian Head, MD 20640-5035
(301) 743-6747

Mike Bonnanno
Facility - Point of Contact

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John Meyers / Code AC-4
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Halliburton NUS Environmental Corporation
Foster Plaza 7
661 Andersen Drive
Pittsburgh, Pennsylvania 15220
(412) 921-7090

John Trepanowski
Program Manager

Daryl Hutson
Deputy Program Manager

Ralph Basinski
Project Manager

Tom Dickson
Health and Safety Specialist

Debra Scheib
QA/QC Manager

The Project Manager has the primary responsibility for project and technical management of this project. He is responsible for the coordination of all onsite personnel and for providing technical assistance for all activities that are directly related to the determination of the hydrogeologic conditions and the environmental quality of the site. The review of all environmental and hydrogeologic data will also be conducted by the project manager. If quality assurance problems or deficiencies requiring special action are identified, the project manager and QA/QC manager will identify the appropriate corrective action. Figure C-1 illustrates Project Organization.

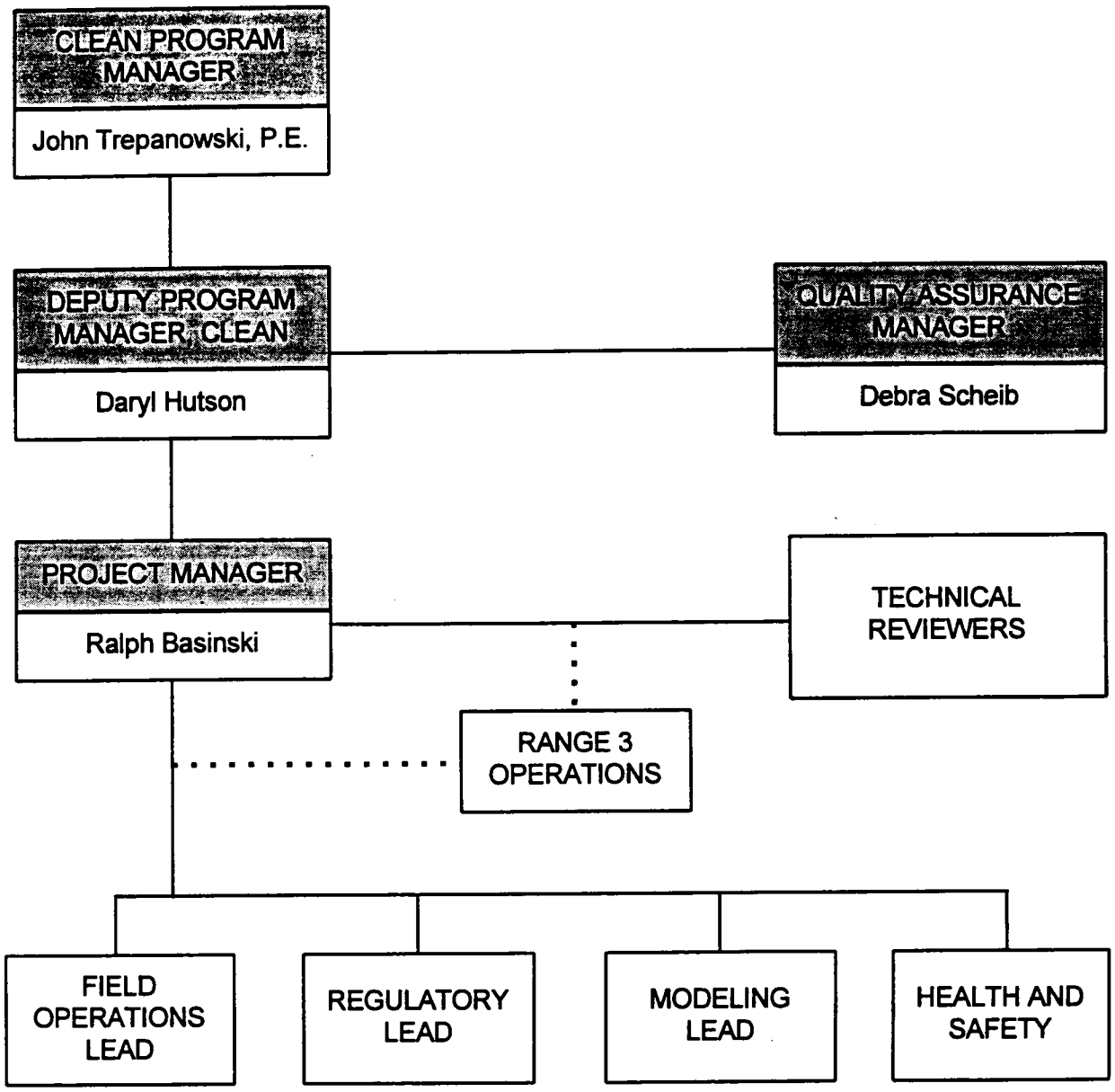
4.2 FIELD ORGANIZATION

The contractor's field investigation team will be organized according to the activity planned. For onsite sampling, the sampling team members will be selected based upon the type and extent of effort required. At a minimum, the team will consist of a combination of the following personnel:

- Field Operations Leader (FOL)
- Field hydrogeologist/geologist
- Site Health and Safety Specialist
- Site QA/QC Advisor

FIGURE C-1

PROJECT ORGANIZATION



The FOL will be responsible for the coordination of all onsite personnel and for providing technical assistance when required. The FOL, or his or her designee, will coordinate and be present during all sampling activities and will assure the availability and maintenance of all sampling materials/equipment. The FOL will be responsible for the completion of all sampling, well construction, and chain-of-custody documentation and will assume custody of all samples and ensure the proper handling and shipping of samples. The FOL will also be responsible for providing technical supervision of the drilling subcontractor and for maintaining a geologic log of all borings drilled. Copies of the forms to be used in this investigation are provided as Appendix A. The field hydrogeologist/geologist will be responsible for media sampling and collection under the guidance of the FOL.

The Site Health and Safety Specialist will be responsible for assuring that all team members adhere to the designated health and safety requirements. It is not anticipated that the health and safety specialist will be required on site.

The Quality Assurance/Quality Control Manager, CLEAN is responsible for giving input to the resolution of problems incurred in the field which may impact data quality.

5.0 QUALITY ASSURANCE OBJECTIVES

The overall QA objective is to develop and implement procedures for field sampling, chain-of-custody, laboratory analysis, and reporting that will provide environmental monitoring data of known and acceptable quality. Specific procedures to be used for sampling, chain-of-custody, calibration of field instruments, laboratory analysis, reporting, internal quality control, audits, preventive maintenance, and corrective actions are described in later sections of this QA/QC Plan. The purpose of this section is to address the data quality objectives in terms of the PARCC parameters, quantitation and detection limits, trip blanks, field blanks, rinsate blanks, duplicates, and bottleware cleanliness.

5.1 DATA QUALITY OBJECTIVES

Data Quality Objectives (DQOs) are qualitative and/or quantitative statements regarding the quality of data needed to support the investigation activities. The sampling rationale provided in the Work Plan explains the choice of sample locations and media that will supply information needed for the investigation.

5.2 PARCC PARAMETERS

The quality of a data set is measured by certain characteristics of the data, namely the PARCC parameters. Some of the parameters are expressed quantitatively, whereas others are expressed qualitatively. The objectives of the investigation and the intended use of the data define the PARCC goals.

5.2.1 Precision

Precision characterizes the amount of variability and bias inherent in a data set. Precision describes the reproducibility of measurements of the same parameter for a sample under the same or similar conditions. Precision is expressed as a range (the difference between two measurements of the same parameter) or as a Relative Percent Difference (the range relative to the mean, expressed as a percent). Range and Relative Percent Difference (RPD) values are calculated as follows:

$$\text{Range} = OR - DR$$

$$RPD = \frac{[OR - DR]}{1/2\ (OR + DR)} \times 100\%$$

where: OR = original sample result

DR = duplicate sample result

The internal laboratory control limits for precision are three times the standard deviation of a series of RPD or range values. RPD values may be calculated for both laboratory and field duplicates and can be compared to the control limits as a QA check. Laboratory duplicates will be analyzed at the rate required by the method used for analysis. Field duplicates will be collected for 10 percent of all samples collected.

5.2.2 Accuracy

Accuracy is the comparison between experimental and known or calculated values expressed as a percent recovery (%R). Percent recoveries are derived from analysis of standards spiked into deionized water (standard recovery) or into actual samples (matrix spike or surrogate spike recovery). Recovery is calculated as follows:

$$\%R = \frac{E}{T} \times 100\%$$

where: E = experimental result

T = true value (theoretical result)

$$\text{with } \frac{(\text{Sample Aliq.})\ (\text{Sample Conc.}) + (\text{Spike Aliq.})\ (\text{Spike Conc.})}{\text{Sample Aliq.} + \text{Spike Aliq.}}$$

Control limits for accuracy are set at the mean plus or minus three times the standard deviation of a series or %R values.

Accuracy for aqueous and solid samples will be evaluated by use of surrogate and matrix spikes. Out-of-criteria results will be reviewed for data applicability as a part of data validation.

5.2.3 Representativeness

All data obtained should be representative of actual conditions at the sampling location. The Work Plan is designed so that the samples taken will present an accurate representation of actual site conditions. The rationales discussed in the Work Plan and QA/QC Plan are designed to ensure this objective. All sampling activities will conform to the protocols provided in Section 6.0 of this QA/QC Plan. The use of NFESC-approved analytical protocols and data deliverables will ensure that analytical results and deliverables are representative and both consistently performed and reported.

5.2.4 Comparability

Comparability will be achieved by using standardized sampling and analysis methods and data reporting format. Both analytical procedures and sample collection techniques will maximize the comparability of this new data to previous data. Additionally, consideration will be given to seasonal conditions and other environmental conditions that could influence analytical results.

5.2.5 Completeness

Completeness is a measure of the amount of valid data obtained from the measurement program, compared to the total amount collected. For relatively clean, homogeneous matrices, 100 percent completeness is expected. However, as matrix complexity and heterogenicity increase, completeness may decrease. Where analysis is precluded or where DQOs are compromised, effects on the overall investigation must be considered. Whether any particular sample is critical to the investigation will be evaluated in terms of the sample location, the parameter in question, the intended data use, and the risk associated with the error.

Critical data points may not be evaluated until all the analytical results are evaluated. If in the evaluation of results it becomes apparent that the data for a specific medium are of insufficient quality (95 percent), either with respect to the number of samples or an individual analysis, resampling of the deficient data points may be necessary.

5.3 Field Blanks

Field blanks are obtained by sampling the water(s) used in decontamination during the field investigation. Samples consist of the source water used in (1) steam cleaning of large equipment, and (2) analyte-free water used for decontamination of sampling equipment. Field blanks will be used to determine whether

the analyte-free water or the potable water (used for steam cleaning) may be contributing to sample contamination. Field blanks will be collected for each type of water used for decontamination and will be submitted at a frequency of one per sampling event. Field blanks are analyzed for all chemical constituents of concern addressed by the field effort.

5.4 RINSATE BLANKS

Equipment rinsate blanks are obtained under representative field conditions by running analyte-free water through sample collection equipment (bailer, split-spoon, corer, etc.) after decontamination and placing it in the appropriate sample containers for analysis. Equipment blanks will be used to assess the effectiveness of decontamination procedures. Equipment blanks will be collected for each type of non-dedicated sampling equipment used and will be submitted at a frequency of one per day per media. However, only the equipment blanks obtained every other day will be analyzed. It will be the responsibility of the FOL to communicate to the laboratory whether an equipment blank is, or is not, to be analyzed as stated above. Rinsate blanks are analyzed for the same parameters as the associated samples.

5.5 FIELD DUPLICATES

Field duplicates are two samples collected (1) independently at a sampling location in the case of groundwater or surface water, or (2) by splitting a single sample into two portions in the case of soil or sediment. Duplicates are obtained during a single act of sampling and are used to assess the overall precision of the sampling and analysis program. Ten percent of all samples for each media shall be field duplicates. Duplicates shall be analyzed for the same parameters in the laboratory.

5.6 TRIP BLANKS

Trip blanks are used to determine whether contamination of the sample has occurred during transit or storage. Trip blanks consist of analyte-free water taken from the laboratory to the site, and then returned. Trip blanks are taken at the rate of one per cooler of volatile organics and will be analyzed for volatile organic compounds only.

5.7 BOTTLEWARE

NFESC requires specific bottleware cleaning procedures. Precleaned bottles will be used at the NAVEODTECHCEN Range 3 site; the required certification will be provided.

6.0 SAMPLING PROCEDURES

6.1 SITE BACKGROUND

The site background information is provided in Section 2.0 of the Work Plan.

6.2 SAMPLING OBJECTIVES

The overall objective of the field activities is to characterize the nature and extent of any contamination that may be present at the site, to further define the site hydrogeology/geology, and to assess the background water quality for these areas. In addition, the monitoring wells installed at these sites will allow for detection of any future groundwater contamination that may occur. The environmental and background data collected will also serve as a portion of a RCRA Subpart X Permit application.

6.3 SAMPLE LOCATION AND FREQUENCY

Soil, sediment, surface water, and groundwater samples will be collected during the field activities. These samples will be analyzed in accordance with methodologies outlined by the NEESA guidance document (NEESA, 20.2-047B; 1988). A list of the analytes, analytical method, containers, preservatives, and holding times is provided in Tables 4-1, 4-2, 4-3, 4-4, and 4-5 of the Work Plan.

The sampling program consists of six activities. These activities are as follows and are described in detail in Sections 3.0 and 4.0 of the Work Plan.

1. Monitoring Well/Piezometer Installation
2. Subsurface/Surface Soil Sampling
3. Staff Gauge installation
4. Monitoring Well Sampling
5. Surface Water/Sediment Sampling
6. Slug Tests/Water Levels

6.4 SAMPLE DESIGNATION

Sample designation information is outlined in Section 4.3.1 of the Work Plan.

6.5 SAMPLE EQUIPMENT AND PROTOCOLS

The sampling equipment and protocols to be used are presented in Appendix B of the Work Plan and are Halliburton NUS Standard Operating Procedures GH-1.3 through GH-1.7.

6.6 SAMPLE HANDLING AND ANALYSIS

Sample handling and analysis are presented in Sections 5.0, 6.0, and 7.0 of this QA/QC Plan.

6.7 EQUIPMENT DECONTAMINATION

Equipment decontamination procedures are discussed in Section 3.9 of the Work Plan.

7.0 SAMPLE CUSTODY

Sample custody procedures are designed to provide documentation of preparation, handling, storage, and shipping of all samples collected. An example of the chain-of-custody form, which will be used during this investigation, is included in Appendix A of the Work Plan.

Samples collected during the site investigation will be the responsibility of identified persons from the time samples are collected until they, or the data derived from them, are incorporated into the final report. Stringent chain-of-custody procedures will be followed to document sample possession.

7.1 FIELD CUSTODY

- The FOL, or his or her designee, is responsible for the care and custody of the samples collected until they are delivered to the analyzing laboratory or entrusted to a carrier.

- Sample logs or other records will always be signed and dated.

- Chain-of-custody sample forms will be completed to the fullest extent possible prior to sample shipment. They will include the following information: project name, sample number, time collected, source of sample and location, description of sample location, matrix, type of sample, grab or composite designation, preservative, and name of sampler (see Appendix A for sampling forms).

These forms will be completed in a legible manner, using waterproof ink, and will be signed by the sampler. Similar information will be provided on the sample label, which will be securely attached to the sample bottle. The label will also include the general analyses to be conducted. In addition, sampling forms will be used to document collection, filtration, and preparation procedures. Copies of all logs used are provided in Appendix A to the Work Plan.

7.2 TRANSFER OF CUSTODY AND SHIPMENT

The following procedures will be used when transferring custody of samples:

- Samples will always be accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving them will sign, date, and note the time of the chain-of-custody record. This record documents the sample custody transfer from the sampler to the laboratory, often through another person or agency (common carrier). Upon arrival at the laboratory, internal sample custody procedures will be followed.

- Prior to shipment to the laboratory for analysis, samples will be properly packaged. Individual custody records will accompany each shipment. Shipping containers will then be sealed for shipment to the laboratory. The methods of shipment, courier name, and other pertinent information will be entered in the remarks section of the custody record.

- All shipments will be accompanied by the chain-of-custody record identifying the contents. The original record will accompany the shipment; and a copy will be retained by the field sampler.

- Proper documentation will be maintained for shipments by common carrier.

7.3 SAMPLE SHIPMENT PROCEDURES

The following procedures will be followed when shipping samples for laboratory analysis:

- Samples requiring refrigeration will be promptly chilled with ice or Blue Ice to a temperature of approximately 4°C and will be packaged in an insulated cooler for transport to the laboratory. Ice will be sealed in containers to prevent leakage of water. Samples will not be frozen.

- Only shipping containers that meet all applicable state and federal standards for safe shipment will be used.

- Shipping containers will be sealed with nylon strapping tape. Custody seals will be signed, dated, and affixed, in a manner that will allow the receiver to quickly identify any tampering that may have occurred during transport to the laboratory.

- The field chain-of-custody document will be placed inside the shipping container in a sealed plastic envelope after the courier has signed the document.

- Shipment will be made by a public courier. After samples have been taken, they will be sent to the laboratory within 48 hours.

7.4 FIELD DOCUMENTATION RESPONSIBILITIES

It will be the responsibility of the FOL to secure all documents produced in the field (geologist's daily logs, lithologic and sampling logs, communications) at the end of each work day.

The possession of all records will be documented; however, only the project FOL or designee may remove field data from the site for reduction and evaluation.

8.0 CALIBRATION PROCEDURES

Field equipment such as the photoionization equipment (HNu), the pH and specific conductance meters, and any other equipment used during this project will be calibrated and operated in accordance with the manufacturer's instructions and manuals. A log will be kept documenting the calibration results for each field instrument. The log will include the date, standards, personnel, and results of the calibration.

9.0 ANALYTICAL PROCEDURES

Environmental samples collected during the field investigation for chemical analyses will be analyzed using the appropriate analytical procedures as outlined in Sections 3.0 of this QA/QC Plan and Tables 4-1, 4-2, 4-4, and 4-5 of the Work Plan.

10.0 DATA REDUCTION, VALIDATION, AND REPORTING

Data reduction, validation, and reporting are basic steps in the control and processing of field and laboratory project-generated data. Data validation procedures are described below.

Data validation consists of a stringent review of an analytical chemical data package with respect to sample receipt and handling, analytical methods, data reporting and deliverables, and document control. The quality of data generated by a laboratory is extremely important; it is an integral part of the investigation and should be clearly tied to the project goals. Data used to develop qualitative trends, for example, will not have the same data validation requirements as data used for litigation purposes.

A qualified chemist chosen by the contractor will review the analytical data packages using method-specific quality control criteria and requirements set forth in the NEESA guidelines document Sampling and Chemical Analysis Quality Assurance Requirements for the Navy Installation Restoration Program (20.2-0478;6188). After the data are validated, a listing of nonconformities will be generated and used to determine whether the data can be used for its intended purpose. Nonconformities yield data qualifiers, which are used to alert the data user to inaccurate or imprecise data. For example, if minor calibration exceedances are noted, the data reviewer must qualify all affected positive results and all sample quantitation limits as estimated. For situations in which there are several quality control criteria out of specification with regard to applicable quality control criteria, the data validator may make professional judgments and/or comments on the validity of the overall data package. In situations where the validity of an entire data package is in question, it may be necessary for the sample(s) to be re-collected and re-analyzed. As a component of the validation process, the data reviewer will prepare a technical memorandum presenting changes in the data (i.e., qualifications), if necessary, and the rationale for making such changes.

The net result is a data package that has been carefully reviewed for its adherence to prescribed requirements and is suitable for its intended use. Data validation thus plays a major role in determining the confidence with which key technical evaluations may be made.

The final report will include a data summary. The summary of analytical data will exclude nondetected compounds. No subtraction of blank contaminants will be allowed; data will be flagged if associated blank contamination occurs. All data flags will follow the result in the summary.

The laboratory data for each sample will be reported in an appendix. These data will be presented in a spreadsheet format with all field quality control blanks and duplicates marked. The format recommended by the Navy will be used. Field logs and forms will be included in another appendix.

11.0 INTERNAL AND EXTERNAL QUALITY CONTROL CHECKS

Quality control samples generated by the contractor will include the collection of field duplicates and the preparation of field quality control blanks. An approximate 10 percent duplication (one per 10 samples or one per sample matrix if less than 10 samples will be collected; see Work Plan Tables 4-1, 4-2, 4-4, and 4-5) and will be used to monitor the laboratory's performance.

Trip blanks will accompany volatile organic samples to determine whether cross-contamination has occurred during transit or storage. Rinsates, prepared by running distilled water through the sampling equipment, will be analyzed to determine whether the sampling procedures may be biasing the data. Field blanks will be prepared at a rate of one per source per event to determine if the source waters used for decontamination has affected samples. Procedures for collecting these samples are described in Section 6.0 of this QA/QC Plan.

Two types of quality assurance mechanisms are used to ensure the production of analytical data of known and documented quality. External quality control checks were discussed above. The internal laboratory quality control procedures are specified under the NEESA guidelines (1988) and in Tables 4-1, 4-2, 4-4, and 4-5. These specifications include the types of control samples required (sample spikes, surrogate spikes, controls, and blanks), the frequency of each control, the compounds to be used for sample spikes and surrogate spikes, and the quality control acceptance criteria. It will be the laboratory's responsibility to document, in each data package, that both initial and ongoing instrument and analytical QC criteria are met.

Analytical results of field-collected quality control samples will also be compared to acceptance criteria, and documentation will be performed showing that criteria have been met. Any samples in nonconformance with the QC criteria will be identified and reanalyzed by the laboratory, as required. The following procedures will be employed for the processing of NAVEODTECHCEN Range 3 samples:

- Proper storage of samples.
- Use of qualified and/or certified technicians.
- Use of calibrated equipment.

- Formal, independent confirmation of all computation and reduction of laboratory data and results.

- Use of standardized test procedures.

- Inclusion of replicate samples at a frequency of one replicate per 10 samples or one per sample matrix if less than 10 samples are collected.

12.0 PERFORMANCE AND SYSTEM AUDITS

System audits will be performed on a semicontinuous basis, as appropriate, to assure that the work is being implemented in accordance with the approved project Standard Operating Procedures (SOPs) and in an overall satisfactory manner.

- The FOL will supervise and check on a daily basis that the monitoring wells are installed and developed correctly, field measurements are made accurately, equipment is thoroughly decontaminated, samples are collected and handled properly, and the field work is accurately and neatly documented.

- The data validator will review (on a timely basis) the data packages submitted by the laboratory. The data validator will check that the data was obtained through the approved methodology, that the appropriate level of QC effort and reporting was conducted, that holding times were met, and that the results are in conformance with the QC criteria. On the basis of these factors, the data validator will evaluate the data quality and limitations.

- The Project Manager will oversee the FOL and data validator and will check that management of the acquired data proceeds in an organized and expeditious manner.

- System audits for the laboratory will be performed on a regular basis and are integral to NFESC approval.

A formal performance audit of the field sampling procedures may be conducted in addition to the auditing that is an inherent part of the daily project activities. If so conducted, the auditors will check that sample collection, sample handling, decontamination protocols, and instrument calibration and use are in accordance with the approved project SOPs. The auditors will also check that the field documentation logs and chain-of-custody forms are being filled out properly.

The subcontracted analytical laboratory must be approved by NFESC, must be eligible to perform the required analysis under NFESC-approved protocols, and must have site-specific approval prior to commencement of work.

13.0 PREVENTIVE MAINTENANCE

Halliburton NUS has established a program for the maintenance of field equipment to ensure the availability of equipment in good working order when and where it is needed. This program consists of the following elements:

- The equipment manager keeps an inventory of the equipment in terms of items (model and serial number), quantity, and condition. Each item of equipment is signed out when in use, and its operating condition and cleanliness checked upon return.

- The equipment manager conducts routine checks on the status of equipment and is responsible for the stocking of spare parts and equipment readiness.

- The equipment manager maintains the equipment manual library and trains field personnel in the proper use and care of equipment.

- The FOL is responsible for working with the equipment manager to make sure that the equipment is tested, cleaned, charged, and calibrated in accordance with the manufacturer's instructions before being taken to the job site.

The laboratory follows a well-defined program to prevent the failure of laboratory equipment and instrumentation. This preventive program includes the periodic inspection, lubrication, cleaning, and replacement of parts of the equipment.

14.0 DATA ASSESSMENT PROCEDURES

14.1 REPRESENTATIVENESS, ACCURACY, AND PRECISION

All data generated during the investigation will be assessed for representativeness, accuracy, and precision. The completeness of the data will also be assessed by comparing the valid acquired data to the project objectives to see that these objectives are being addressed and met. The specific procedures used to determine data precision, accuracy, and completeness will be provided in the analytical reports. Accuracy will be determined using laboratory spiked samples and laboratory field blanks.

The representativeness of the data will be assessed by determining whether the data are consistent with known or anticipated hydrogeologic or chemical conditions and accepted principles. Field measurements will be checked for completeness of procedures and documentation of procedures and results.

Precision and accuracy will be determined using replicate samples and blank and spiked samples, respectively. The specific procedures for determining PARCC parameters are outlined in Section 5.0.

14.2 VALIDATION

One hundred percent of the analytical data packages generated by the laboratory will be validated.

14.3 DATA EVALUATION

The evaluation of the data collected during the field investigation will include the following: a comparison of chemical concentrations in the hydraulically upgradient groundwater wells versus chemical concentrations in the downgradient groundwater wells; chemical concentrations in groundwater versus Applicable or Relevant and Appropriate Requirements (ARARs) (such as the Safe Drinking Water Act Maximum Contaminant Levels, or MCLs) and risk-based concentrations; and chemical concentrations in soils versus background and risk-based concentrations.

The concentrations of any contaminants that may be found during chemical analysis will be compared to the values in the hydraulically upgradient groundwater versus downgradient groundwater. Typically, a statistical approach (such as the T-test) can be used to determine whether there is a significant increase in contaminant concentrations across a site. This increase would indicate that the site is a source of the

contamination. The conclusions of the data collected are expected either to conclusively indicate that the site is, or is not, causing groundwater contamination; or if inconclusive, to indicate that additional data collection is required. Relatively conclusive data that the site was causing groundwater contamination would occur if there were a significant (one or more orders of magnitude) increase in contaminant concentrations from the upgradient wells to the downgradient wells. If the contaminant concentrations were nearly identical (+/- 25%) in the upgradient and downgradient wells, then this would indicate that the site was not causing the groundwater contamination. Otherwise, the data are inclusive and additional rounds of groundwater sampling would be required to allow a statistical evaluation.

The approach for evaluating contaminant concentrations in soil is similar to that for groundwater. The evaluation of the data collected during the field investigation will be a statistical comparison of chemical concentrations in the background (natural) values versus the chemical concentrations in the onsite samples, as well as chemical concentrations in site soil versus MCLs and risk-based concentrations.

15.0 CORRECTIVE ACTION

The QA program will enable problems to be identified, controlled, and corrected. Potential problems may involve nonconformance to the SOPs and/or analytical procedures established for the project or other unforeseen difficulties. Any person identifying an unacceptable condition will notify the Project Manager. The Project Manager, with the assistance of the CLEAN QA/QC Manager (and/or designee), will be responsible for developing and initiating appropriate corrective action and verifying that the corrective action has been effective. Corrective actions may include the following: resampling and/or reanalysis of sample, amending or adjusting project procedures. If warranted by the severity of the problem (for example, if a change in the approved work plan is required), the Navy will be notified in writing, and its approval will be obtained prior to implementing any change. Until the problem has been eliminated, additional work that is dependent on a nonconforming activity will not be performed. In addition, the contract laboratory is responsible for maintaining an internal closed-loop, corrective action system. The system operates under the direction of the laboratory QA coordinator.

16.0 QUALITY ASSURANCE REPORTS

The CLEAN QA/QC Manager (and/or designee) will review all aspects of the implementation of the QA/QC Plan on a regular basis and prepare a summary report. Reviews will be performed at the completion of each field activity, and reports will be completed at that time. These reports will include an assessment of data quality and the results of system and/or performance audits. Any significant QA deficiencies will be reported and identified, and corrective action possibilities discussed. The laboratory will issue monthly progress reports. The laboratory reports will detail analyses performed on field samples and verification that QA/QC procedures have been followed.

17.0 REFERENCES

American Society of Agronomy, 1986. Methods of Soil Analysis. Madison, Wisconsin.

Naval Energy and Environmental Support Activity (NEESA). 1988. Sampling and Chemical Analysis Quality Assurance Requirements for the Navy Installation Restoration Program. NEESA 20.2-047B. NEESA, Port Hueneme, CAV, June.

U.S. EPA, 1986. Test Methods for Evaluating Solid Waste - SW846.

U.S. EPA, December 1988. User's Guide to the Contract Laboratory Program.

U.S. EPA, December 1988. Laboratory Data Validation Functional Guidelines for Evaluating Organic Analyses.

U.S. EPA, July 1988. Laboratory Data Validation Functional Guidelines for Evaluating Inorganic Analyses.

Sampling and Chemical Analysis Quality Assurance Requirements for the Navy Installation Restoration Program (20.2-0478; 0188).

APPENDIX D

HEALTH AND SAFETY PLAN

Health and Safety Plan

for

NAVEODTECHCEN
Stump Neck OB/OD Facility
Naval Surface Warfare Center

Indian Head, Maryland

Engineering Field Activity Chesapeake
Naval Facilities Engineering Command

Northern Division Contract Number N62472-90-D-1298
Contract Task Order 0079

July 1995

079506/P

HEALTH AND SAFETY PLAN
FOR
NAVEODTECHCEN STUMP NECK OB/OD FACILITY
AT
IHDIVNAVSURFWARCEN
NAVAL SURFACE WARFARE CENTER
INDIAN HEAD, MARYLAND

COMPREHENSIVE LONG-TERM
ENVIRONMENTAL ACTION NAVY (CLEAN) CONTRACT

Submitted to:
Engineering Field Activity Chesapeake
Environmental Branch Code 18
Naval Facilities Engineering Command
Washington Navy Yard, Building 212
Washington, D.C. 20374-2121

Submitted by:
Halliburton NUS Corporation
993 Old Eagle School Road, Suite 415
Wayne, Pennsylvania 19087-1710

CONTRACT NUMBER N62472-90-D-1298
CONTRACT TASK ORDER 0079

JULY 1995

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TABLE OF CONTENTS

SECTION		PAGE
1.0	**SITE INFORMATION AND PERSONNEL ASSIGNMENTS**	**1-1**
1.1	INTRODUCTION	1-2
2.0	**DESCRIPTION AND BACKGROUND**	**2-1**
2.1	BACKGROUND INFORMATION	2-1
2.2	SITE DESCRIPTION AND HISTORY	2-1
2.3	SITE ACTIVITIES	2-1
3.0	**FIELD OPERATIONS**	**3-1**
3.1	FIELD OPERATION SUMMARY	3-1
4.0	**HAZARD ASSESSMENT**	**4-1**
4.1	CHEMICAL HAZARDS	4-1
4.2	PHYSICAL HAZARDS ON SITE	4-1
4.2.1	Contact with Energized Sources	4-1
4.2.2	Exposure to Moving Machinery	4-1
4.2.3	Uneven or Unstable Terrain	4-9
4.2.4	Strains, Sprains and/or Muscle Pulls	4-9
4.2.5	Noise in Excess of 85 dBA	4-9
4.2.6	Heat Stress	4-9
4.2.7	Cold Stress	4-9
4.2.8	Water Hazards	4-10
4.2.9	Natural Hazards (ticks, snakes, mosquitos, and other indigenous creatures)	4-10
4.2.10	Inclement Weather	4-10
4.2.11	Contact with UXO	4-10
5.0	**AIR MONITORING**	**5-1**
5.1	INSTRUMENTS AND USE	5-1
5.1.1	HNu-PI101 Photoionization Detector	5-1
5.2	AIR MONITORING REQUIREMENTS - HNu	5-1
5.2.1	Air Monitoring Frequency	5-2
5.3	ACTION LEVELS	5-2
5.4	VISUAL OBSERVATION	5-2
5.5	INSTRUMENT MAINTENANCE AND CALIBRATION	5-2
5.6	RECORDKEEPING	5-6
6.0	**PERSONAL PROTECTIVE EQUIPMENT (PPE)**	**6-1**
6.1	ANTICIPATED LEVELS OF PROTECTION	6-1
6.1.1	Minimum Requirements (All Tasks)	6-1
6.1.2	Mobilization/Demobilization and Site Reconnaissance	6-1
6.1.3	Soil Borings, and Installation of Monitoring Wells	6-1
6.1.4	Soil Sampling	6-1
6.1.5	Surface Water/Sediment Sampling	6-2
6.1.6	Installation of Staff Gauges	6-2
6.1.7	Decontamination Activities	6-2

TABLE OF CONTENTS (Continued)

SECTION			PAGE
	6.2	PPE SELECTION CRITERIA	6-2
	6.3	PPE MODIFICATION CRITERIA	6-2
	6.3.1	Chemical Protective Clothing Modification Criteria	6-3
	6.3.2	Respiratory Protection Modification Criteria	6-3
7.0	**DECONTAMINATION**		**7-1**
	7.1	STANDARD PROCEDURES	7-1
	7.2	PERSONNEL DECONTAMINATION REQUIREMENTS	7-1
	7.3	MINIMAL DECONTAMINATION	7-3
	7.4	EQUIPMENT DECONTAMINATION	7-3
	7.5	DECONTAMINATION OF SAMPLING TOOLS	7-3
	7.6	CLOSURE OF THE PERSONNEL DECONTAMINATION STATION	7-3
	7.7	PPE REQUIREMENTS FOR DECONTAMINATION OPERATIONS	7-3
	7.8	EMERGENCY DECONTAMINATION PROCEDURES	7-3
	7.9	DECONTAMINATION EVALUATION	7-4
8.0	**TRAINING REQUIREMENTS**		**8-1**
	8.1	INTRODUCTORY AND REFRESHER TRAINING	8-1
	8.1.1	Requirements for HALLIBURTON NUS Personnel	8-1
	8.1.2	Requirements for Subcontractors	8-1
	8.2	SITE-SPECIFIC TRAINING	8-1
	8.2.1	Site-Specific Training Requirements	8-1
	8.2.2	Site-Specific Training Documentation	8-1
9.0	**MEDICAL SURVEILLANCE**		**9-1**
	9.1	REQUIREMENTS FOR HALLIBURTON NUS PERSONNEL	9-1
	9.2	REQUIREMENTS FOR SUBCONTRACTORS	9-1
	9.3	REQUIREMENTS FOR ALL FIELD PERSONNEL	9-1
10.0	**STANDARD WORK PRACTICES**		**10-1**
	10.1	GENERAL SITE OPERATIONS	10-1
	10.2	DRILLING OPERATIONS	10-2
11.0	**SPILL CONTROL**		**11-1**
	11.1	SPILL CONTROL	11-1
12.0	**SITE CONTROL MEASURES**		**12-1**
	12.1	EXISTING PERIMETER AND/OR ZONE CONTROLS	12-1
	12.1.1	Base Security	12-1
	12.1.2	Perimeter/Zone Identification	12-1
	12.1.3	Three-Zone Delineation of the Sampling Points	12-1
	12.2	BUDDY SYSTEM	12-1
	12.3	COMMUNICATIONS	12-2
	12.4	MATERIAL SAFETY DATA SHEETS (MSDS) REQUIREMENTS	12-2

TABLE OF CONTENTS (Continued)

SECTION		PAGE
13.0	**EMERGENCY RESPONSE PLAN**	**13-1**
13.1	EMERGENCY ESCAPE	13-1
13.2	MAINTENANCE OF CRITICAL OPERATIONS	13-1
13.3	PERSONNEL ACCOUNTING	13-1
13.4	RESCUE AND MEDICAL DUTIES	13-1
13.5	EMERGENCY REPORTING	13-1
13.6	SITE EMERGENCY ALARM SYSTEM	13-2
14.0	**CONFINED-SPACE ENTRY PROCEDURES**	**14-1**
15.0	**MATERIALS AND DOCUMENTS**	**15-1**

ATTACHMENTS

D-I	Heat/Cold Stress
D-II	Lyme Disease
D-III	Medical Data Sheet
D-IV	Site Health and Safety Follow-Up Report
D-V	OSHA Poster

TABLES

NUMBER		PAGE
4-1	Primary Contaminants of Concern	4-2
5-1	Direct-Reading Instrument Response Sheet	5-3
5-2	Air Monitoring Type and Frequency	5-4
5-3	Direct-Reading Instrument Calibration Sheet	5-5

FIGURES

NUMBER		PAGE
2-1	Location Map	2-2
2-2	Site Diagram	2-3
8-1	OSHA Training Certification	8-2
8-2	Site-Specific Training Documentation	8-3
9-1	Subcontractor Medical Approval Form	9-2
9-2	Medical Surveillance Letter	9-4
13-1	Emergency Notification and Directions to Hospital	13-3

1.0 SITE INFORMATION AND PERSONNEL ASSIGNMENTS

Site Name: NAVEODTECHCEN Client Contact: John Meyers

Address: Indian Head, Maryland Phone Number: (301) 743-6840

Effective Date: TBA

Purpose of Site Visit: Multi-Media Sampling at the Range 3 Thermal Treatment Area. This activity will be conducted to determine the vertical and horizontal extent of contamination as a result of the Open Burning/Open Detonation (OB/OD) activities.

Proposed Dates of Work: TBA

Project Team:

HALLIBURTON NUS Personnel:	Discipline/Tasks Assigned:
Ralph R. Basinski	Project Manager
TBA	Field Operations Leader (FOL)/Geologist
Thomas M. Dickson	Health and Safety Officer (HSO)
TBA	Geologist/Sampler

Non-HALLIBURTON NUS Personnel:

Plan Preparation:

Prepared by: James K. Laffey

Reviewed and Approved by:

HALLIBURTON NUS
Navy CLEAN
Health and Safety Manager: Matthew M. Soltis, CIH, CSP

Reviewed:

HALLIBURTON NUS

Project Manager: Ralph R. Basinski

Follow Up Report:

Responsible Person: FOL/Geologist (Must fill out Follow-Up Report)

1.1 INTRODUCTION

This Health and Safety Plan (HASP) has been developed to provide the minimum safety procedures for HALLIBURTON NUS and subcontractor personnel engaged in multi-media sampling and surveying activities at the Range 3 Thermal Treatment Area at Naval Explosive Ordnance Disposal Technology Center (NAVEODTECHCEN), Indian Head, Maryland. This plan was developed using available information regarding known/suspected chemical contaminants and physical hazards that may be encountered during the planned activities. If additional information becomes available prior to, or throughout the course of field activities, this document will be modified accordingly. Modifications will be determined by the HALLIBURTON NUS Health and Safety Officer (HSO) and will be immediately communicated to appropriate personnel. This HASP is intended to be in compliance with 29 CFR 1910.120, "Hazardous Waste Operations and Emergency Response; Final Rule."

This HASP is structured, and may be presented, as a stand-alone document. Although the information herein is designed to function independently, it may be used in conjunction with previously generated HASPs. If this document is used in this manner, and conflicting information becomes evident, this plan will take precedence.

2.0 DESCRIPTION AND BACKGROUND

2.1 BACKGROUND INFORMATION

The Indian Head Division, Naval Surface Warfare Center (IHDIVNAVSURFWARCEN), is located near Indian Head, Maryland, in the west-central portion of Charles County, approximately 30 miles south-southwest of Washington, D.C. The facility occupies two peninsulas of land located along the eastern shore of the Potomac River. The Naval Explosive Ordnance Disposal Technical Center (NAVEODTECHCEN) operates as a tenant of the IHDIVNAVSURFWARCEN. NAVEODTECHCEN property is designated as the Stump Neck Annex (Stump Neck) and occupies approximately 1,100 acres situated on the southwest of the peninsula. This peninsula, known as Stump Neck, is separated from the main (Indian Head) NAVSURFWARCEN peninsula by Mattawoman Creek. The location of Stump Neck is illustrated in Figure 2-1.

The open burning/open detonation (OB/OD) site being addressed by this HASP is located within the southwest third of the Stump Neck peninsula along the eastern side, adjacent to the mouth of Chicamuxen Creek. The site location is shown on Figure 2-1. Actual OB/OD activities occur in a roughly oblong-shaped area approximately 2 acres in size, known as Range 3. The location of Range 3 relative to the Stump Neck Annex and to nearby surface features is shown on Figures 2-1 and 2-2. Approximately half of the Range 3 area was developed by extending the land surface into Chicamuxen Creek through the placement of fill material onto existing bottom sediment.

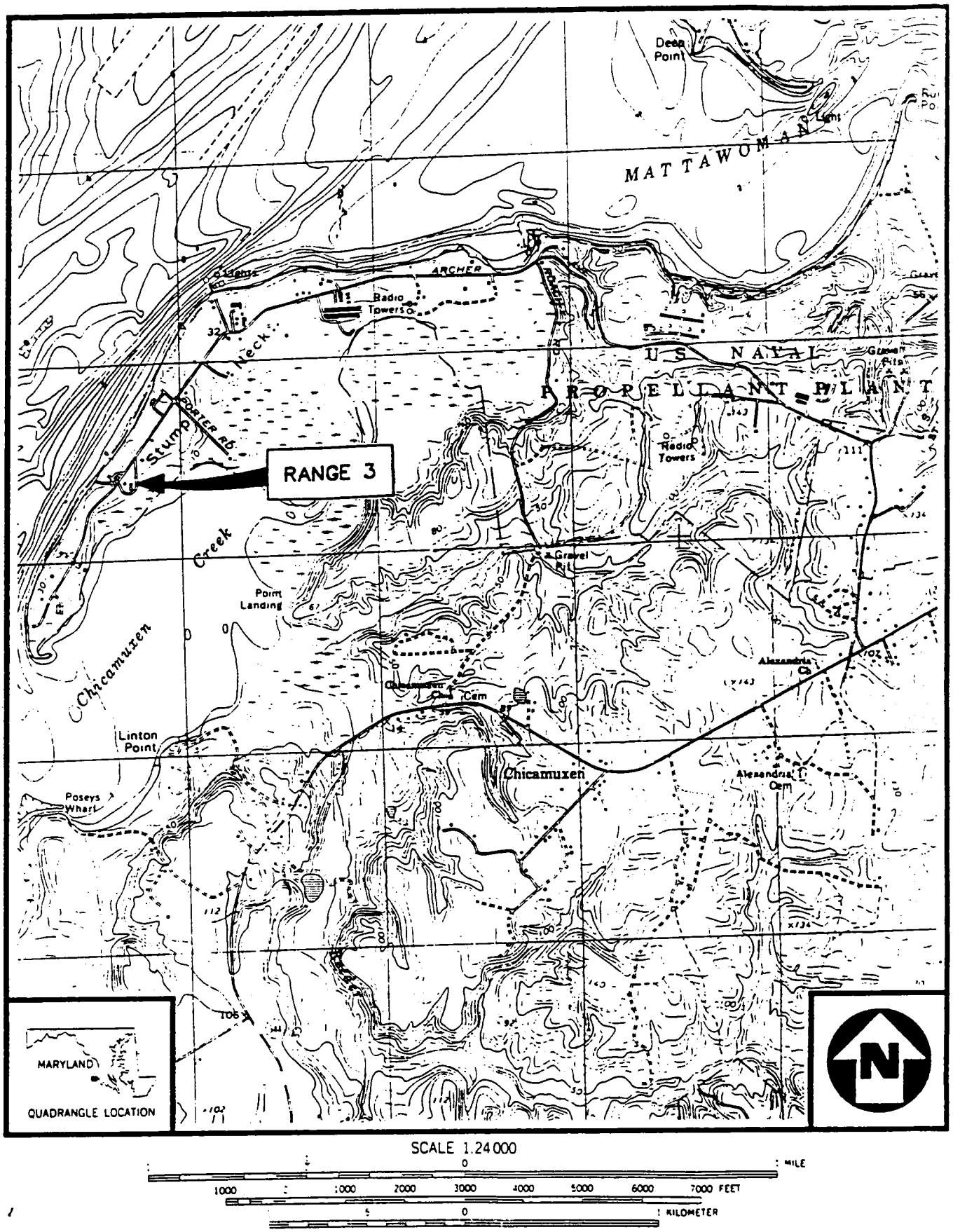
2.2 SITE DESCRIPTION AND HISTORY

The principal mission of NAVEODTECHCEN is the research, development, and production of propellants and explosives for the United States Navy. The site has been used in this capacity for more than 100 years. Site operations range from full-scale production to laboratory research on new explosives and propellants. These operations produce explosives, propellants, and explosive/propellant contaminated scrap and dunnage. The wastes, which are regulated under 40 CFR Part 264, Subpart X, must be thermally treated to render them safe. In addition, ongoing experimentation and disposal of intact and dissembled portions of foreign ordnance are performed at the site. These activities have included open burning on the ground surface and within burn pots or pans and detonation on the ground surface for experimental, training, and disposal purposes. These activities are currently being performed at the Range 3 location on Stump Neck.

2.3 SITE ACTIVITIES

As a tenant command of IHDIVNAVSURFWARCEN, NAVEODTECHCEN's function is to perform research, development, testing, and evaluation of technical matters concerning explosive ordnance disposal (EOD). The facility's mission is to develop procedures for rendering safe, both conventional and special weapons, including domestic and foreign ordnance. Munitions disassembled and/or tested at the activity which result in generation of waste requiring disposal include bombs, warheads, anti-personnel landmines, anti-tank landmines, anti-vehicular landmines, projectiles, rockets, missiles, motors, and other conventional ordnance. Nuclear, biological, and chemical weapons are not disassembled at the facility.

Open burning of ordnance and waste occurs at several specific locations within the area designated as Range 3. Treated waste material includes a wide variety of intact and disassembled ordnance items consisting of explosives, propellants, and explosive-contaminated materials. Past activities at the site include open burning on the ground surface at various locations within the range. Current and future burning operations will be limited to burn pans and burn pots that isolate burning and unburned materials from the ground surface. The locations of the existing burn areas are provided on Figure 2-2.



SCALE 1:24 000

0 1 MILE

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

.5 0 1 KILOMETER

FIGURE 2-1

LOCATION MAP OF RANGE 3
STUMP NECK ANNEX
INDIAN HEAD, MARYLAND

HALLIBURTON NUS
Environmental Corporation

079506/P

ACAD: 1711\PAPER.DWG 10/28/92 MB

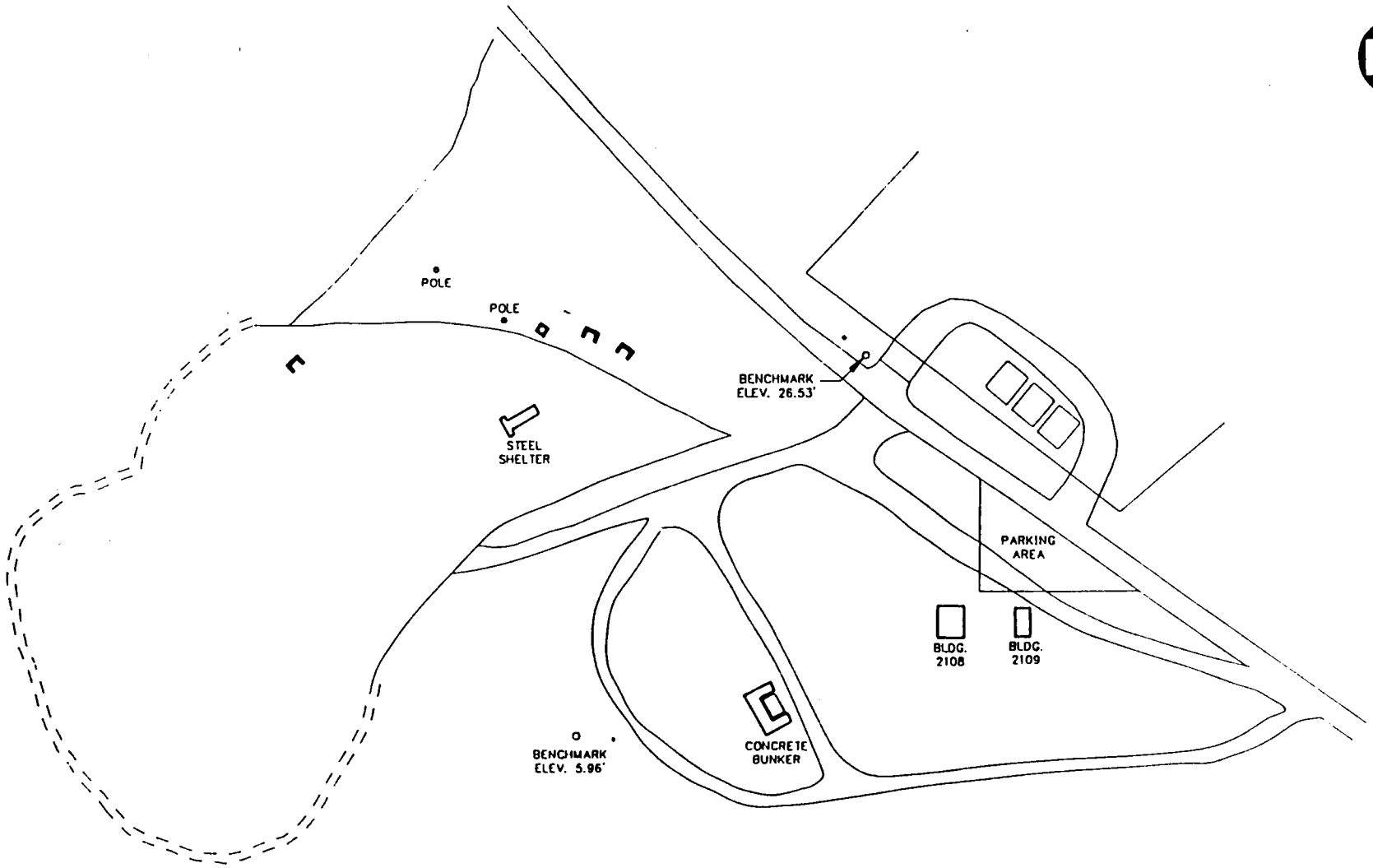


FIGURE 2-2

RANGE 3 SITE DIAGRAM
INDIAN HEAD, MARYLAND

0 80 160
SCALE IN FEET

HALLIBURTON NUS

Open detonation procedures at Range 3 are conducted in two general areas within the range. The first is a small bunker area where ordnance defusing and testing is performed, and the second is a detonation area designated to isolate material from the Chicamuxen Creek. Detonation occurs primarily at the ground surface; however, a relatively limited number of detonations also occur below the ground surface in an excavated, water-filled pit. Operations are conducted in the pit to limit the secondary effects of detonation, including noise, blast, and fragment projection.

3.0 FIELD OPERATIONS

3.1 FIELD OPERATIONS SUMMARY

The field investigation will consist of multimedia environmental sampling. The work will be conducted at Range 3 and at one upgradient (background) location. The scope of the field investigation will include sampling of eight soil borings. Four of the soil borings will be completed to enable the installation of four monitoring wells. Four sediment samples will be collected immediately adjacent to the range area within Chicamuxen Creek. One monitoring well, one soil boring, and one sediment sampling location will be located in an area of no activity to represent background conditions. The background soil boring will be completed as the background monitoring well. A total of 24 soil samples will be collected for chemical analysis (21 from soil borings, 3 composite samples from surface soil).

In addition to these activities, all monitoring wells and borehole locations will be surveyed following installation. Existing survey monuments within NAVEODTECHCEN will be used as reference points if applicable. Additionally, one staff gauge will be installed at the Stump Neck peninsula to determine the surface water elevation of Chicamuxen Creek immediately adjacent to Range 3.

Field operations are discussed in greater detail in Section 3.0 of the Work Plan.

4.0 HAZARD ASSESSMENT

4.1 CHEMICAL HAZARDS

The primary hazard associated with this investigation is the potential for dermal contact and inhalation exposure with the waste/contamination. The contaminants are classified into one of two categories representing primary and secondary chemical contaminants. Monitoring instrument action levels and safety measures will be directed as a function of the primary chemical contaminant list. These chemicals present the representative priority compounds of known concentrations thermally treated at Range 3. For this reason these substances on the primary list will be used as indicator compounds to activate safety measures. Information concerning toxicity, as well as chemical and physical properties, is provided in Table 4-1.

Personal protective equipment (PPE), proper decontamination, site control, and standard work practices, discussed in Sections 6.0, 7.0, 12.0, and 10.0 of this plan, respectively, will be used when necessary to help reduce or eliminate exposures and therefore reduce the potential for adverse health effects.

4.2 PHYSICAL HAZARDS ON SITE

During the execution of the proposed scope of work (see Section 3.0), certain physical hazards may be encountered by field personnel while engaged in site activities. Based on the hazard analysis, it is anticipated the physical hazards could involve, but are not limited to, the following items:

- Contact with energized sources
- Exposure to moving machinery, particularly during drilling activities
- Uneven or unstable terrain (slip, trip hazards)
- Strains, sprains, or muscle pulls
- Noise in excess of 85 dBA
- Heat stress
- Cold stress
- Water hazards
- Natural hazards (ticks, snakes, and other indigenous creatures)
- Inclement weather
- Contact with unexploded ordnance (UXO)

Control efforts for these potential hazards shall employ a variety of safety measures to mitigate these hazards. These measures will be discussed individually with each area of concern mentioned above.

4.2.1 Contact with Energized Sources

To avoid hazards of this type, no drilling mast or any other projecting items shall be permitted within a 20-foot radius of any energized source. Also, any areas targeted for subsurface activities shall first be investigated to determine the presence of underground utilities.

4.2.2 Exposure to Moving Machinery

The performance of soil borings will be accomplished through drilling operations which require the use of a drill rig. Personnel shall be advised of the hazards presented as a result of working in close proximity to the drill rig. The most predominant physical hazard associated with this type of work is entanglement of safety equipment or clothing into rotating augers. Safety measures employed to overt hazards of this nature will include the following:

TABLE 4-1

PRIMARY CONTAMINANTS OF CONCERN

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Aluminum	7429-90-5	15 mg/m^3 total dust 5 mg/m^3 respirable dust 10 mg/m^3 10 mg/m^3 total dust 5 mg/m^3 respirable dust	PID: Not detected IP: N/A FID: Not detected RRR: N/A	None - This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring, approach will be to control all particulate emissions and hence control potential exposures to this compound.	Routes of Exposure: Inhalation, eyes, skin Acute Toxicity: Typically inhalation resulted in difficulty in breathing, coughing, mechanical irritation, variable sputum production which would be likely in any airborne particulate atmosphere. Chronic Toxicity: Inhalation of finely divided powders has been reported to cause bronchophenumonia and, in repeated or prolonged exposure, interstitial pulmonary fibrosis. CNS Effects: In rare cases encaphalophy has been reported.	Boiling Pt: 2450°C Melting Pt: 660°C Freezing Pt: Not available Solubility Insoluble Specific Gravity: 2.7 Vapor Pressure: Not available LEL: Not available UEL: Not available Incompatibles: Acids, alkalies, strong oxidizers, halogens, and halogenated hydrocarbons
Ammonium Nitrate TNT	No information found under this title	No information found under this title	PID: Not detected IP: N/A FID: Not detected RRR: N/A No information found under this title	No information found under this title	Roues of Exposure: No information found under this title	Boiling Pt: Not available Melting Pt: Not available Freezing Pt: Not available Solubility: Not available Specific Gravity: Not available Vapor Pressure: Not available Flash Pt: Not available LEL: Not available UEL: Not available Incompatibles: No information found under this title

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Antimony	7440-36-0	0.5 mg/m^3	PID: Not detected IP: N/A FID: Not detected RRR: N/A	None - This material will be in the form of a particulate under ambient temperatures and conditions. Control of particulate emissions will be performed by area wetting.	Routes of Exposure: Inhalation, ingestion, skin and eye contact Acute Toxicity: Irritation of eyes, skin, nose, throat, and mouth Chronic Toxicity: Loss of appetite and weight, diarrhea, mouth sores and sore throat	Boiling Pt: 2975°C Melting Pt: 1166°C Freezing Pt: Not available Solubility: Insoluble Specific Gravity: 6.69@25°C Vapor Pressure: 1mm@889°C Flash Point: Nonflammable LEL: Nonflammable UEL: Nonflammable Incompatibles: Strong acid, oxidizers, and halogenated acids
Barium	7440-39-3	0.5 mg/m^3	PID: Not detected IP: N/A FID: Not detected RRR: N/A	None - This material will be in the form of a particulate under ambient temperatures and conditions. Control of particulate emissions will be performed by area wetting.	Routes of Exposure: Inhalation, skin and eye contact, ingestion Acute Toxicity: Vomiting, diarrhea, irregular pulse, muscular paralysis Chronic Toxicity: There is no evidence of chronic effects of exposure other than baritosis (caused by inhaling barium sulfate).	Boiling Pt: 1600°C Melting Pt: 710°C Freezing Pt: Not available Solubility: Varies between 9-38% Specific Gravity: 3.5 Vapor Pressure: 10mm@1049°C Flash Point: Not available LEL: Not available UEL: Not available Incompatibles: Acids, oxidizers
Barium Chromate	10294-40-3	0.5 $mg(Ba)^3$ for soluble barium compounds	PID: Not detected IP: N/A FID: Not detected RRR: N/A No information found under this title	No information found - This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring instruments, a general approach will be to control all particulate emissions and hence control potential exposures to this compound.	Routes of Exposure: Inhalation, ingestion Acute Toxicity: Poisonous gastroenteritis, muscular paralysis, decreased pulse rate, altered heartbeat (v. fibrillation). Chronic Toxicity: This substance has been reported as a human carcinogen.	Boiling Pt: Not available Melting Pt: Not available Freezing Pt: Not available Solubility: Insoluble Specific Gravity: (density 4.50 @ 15°C) Vapor Pressure: Not available Flash Point: Not available LEL: Not available UEL: Not available Incompatibles: Reducing materials Appearance: Heavy yellow, crystalline powder

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Carbon Tetrachloride	56-23-5	10 ppm 25 ppm (ceiling) (OSHA) 5 ppm (ACGIH) 2 ppm (NIOSH short term)	FID: Able to be detected however the compound exhibits a poor RRR. RRR: 10% PID: Detectable with 11.7eV lamp IP: 11.47	Carbon tetrachloride has an odor threshold range of 140-584 ppm. Given its exposure limit of 5 ppm and IDLH level of 300 ppm carbon tetrachloride exhibits very poor warning properties. As a result, instrumentation will be used to detect its presence.	Routes of Exposure: Inhalation, dermal contact, eye contact Acute Toxicity: Irritated eyes, skin, nose Chronic Toxicity: GI pain, skeletal fluorosis	Boiling Pt: 170°C Melting Pt: NA Freezing Pt: -9°F Solubility: 0.05% Specific Gravity: 1.59 Vapor Pressure: 91mm Flash Point: Not available LEL: Not available UEL: Not available Incompatibles: Chemically active metals (i.e., sodium, potassium, magnesium, and fluorine)
Copper	7440-50-8	1 mg/m^3	PID: Not detected IP: N/A FID: Not detected RRR: N/A	None - This material will be in the form of a particulate under ambient temperatures and conditions. Control of particulate emissions will be performed by area wetting.	Routes of Exposure: Inhalation, ingestion, skin/eye contact Acute Toxicity: Irritation of eyes, nose, pharynx Chronic Toxicity: May result in dermatitis and damage to the liver and kidneys	Boiling Pt: 4703°F Melting Pt: 1981°F Freezing Pt: NA Solubility: Insoluble Specific Gravity: 8.94 Vapor Pressure: 0mm Flash Point: Not available LEL: Not available UEL: Not available Incompatibles: Oxidizers, alkalis, sodium azide, acetylene
Dinitrocellulose	50935-18-7	None established	PID: Unknown IP: Unknown FID: Unknown RRR: Unknown No information found under this title	No information found under this title	Routes of Exposure: No information found under this title	Boiling Pt: Not available Melting Pt: Not available Freezing Pt: Not available Solubility: Not available Specific Gravity: Not available Vapor Pressure: Not available Flash Point: Not available LEL: Not available UEL: Not available Incompatibles: No information found under this title

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Dinitrotoluene See also, 2,4-DNT	25321-14-6	1.5 mg/m^3	PID: Unknown IP: N/A FID: Unknown RRR: N/A No information found under this title	This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring instruments, a general approach will be to control all particulate emissions and hence control potential exposures to this compound	Routes of Exposure: Inhalation, ingestion, and skin and eye contact Acute Toxicity: Toxic effects characterized by exposure include headaches, fatigue, vertigo, anemia, and methegloblinemia and possibly cyanosis. In more severe cases, difficulty in breathing, dizziness, sleepiness, and pain in the joints. An irritant and allergen. Chronic Toxicity: Liver damage	Boiling Pt: 300°C Melting Pt: 69.5°C Freezing Pt: Not available Solubility: Slight Specific Gravity: 1.32 @ 71°C Vapor Density: 6.27 Vapor Pressure: 1 torr @ 20°C Flash Point: 404°F LEL: Not available UEL: Not available Incompatibles: Nitric acid, alkalies, and strong oxidizers
HMX See also Cyclotetramethylene Tetranitramine	2691-41-0	None established	PID: Not detected IP: N/A FID: Not detected RRR: N/A	This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring instruments, a general approach will be to control all particulate emissions and hence control potential exposures to this compound	Routes of Exposure: Inhalation, ingestion, and contact Acute Toxicity: This substance may be irritating to the skin, eyes, and mucous membranes; however, no statistical data exists. Chronic Toxicity: No information found concerning chronic toxicity under this title	Boiling Pt: Not available Melting Pt: Not available Freezing Pt: Not available Solubility: Not available Specific Gravity: Not available Vapor Density: Not available Vapor Pressure: Not available Flash Point: Explodes LEL: Unknown UEL: Unknown Incompatibles: Heat, flame, friction, shock, mercury fulminate, and metal oxides

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Lead	7439-92-1	.05 mg/m^3 See 29 CFR 1910.1025 0.15 mg/m^3 <0.1 mg/m^3*	PID: Not detected IP: N/A FID: Not detected RRR: N/A	This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring instruments, a general approach will be to control all particulate emissions and hence control potential exposures to this compound.	Routes of Exposure: Inhalation, ingestion, and contact (organic lead compounds) Acute Toxicity: Metallic taste, loss of appetite, dry throat, thirst, abdominal pain, nausea, vomiting, sometimes diarrhea, less often constipation with bloody or black stools, anemia, general mailse, insomnia, headache, irritability, muscle and joint pains, possibly tremors, hallucinations, and distorted perceptions. Low levels of lead have been shown to affect neurotransmission and immune system function. Major organ systems affected through exposure are the nervous system, blood, and kidneys. Chronic Toxicity: Lead is a cumulative poison. Chronic exposure can lead to irreversible kidney and vascular damage, severe toxicity can cause sterility, abortion, and neonatal mortality and morbidity.	Boiling Pt: 3164°F Melting Pt: 621°C Freezing Pt: Not available Solubility: Insoluble (as metal) Specific Gravity: 11.34 (as metal) Vapor Density: Not available Vapor Pressure: 0 mmHg Flash Point: Noncombustible in bulk form LEL: Not available UEL: Not available Incompatibles: Strong oxidizers, hydrogen peroxide, and acids Appearances: Bluish-white silvery gray metal. Lustrous when fresh cut however, tarnishes quickly in air. Very soft and moldable.

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Nitroglycerine See also Glycerol trinitrate; 1,2,3-Propanetriol trinitrate; trinitroglycerine	55-63-0	2.0 mg/m^3 (ceiling) 0.46 mg/m^3 (skin) 0.1 mg/m^3 (skin)	PID: Not detected IP: N/A FID: Not detected RRR: N/A	No information found.	Routes of Exposure: Inhalation, ingestion, absorption, and contact Acute Toxicity: Severe headaches, nausea, vomiting, abdominal cramps, confusion, delirium altered heart rhythm, dyspenea (potentially respiratory paralysis), methemoglobinemia and cyanosis. This material will also cause skin irritation and possibly a rash. Chronic Toxicity: Severe headaches, hallucinations, and skin rashes. Note: Alcohol may aggravate and intensity the symptom.	Boiling Pt: Decomposes 122°F-140°F Melting Pt: Not available Freezing Pt: 56°F Solubility: 0.1% Specific Gravity: 1.60 Vapor Density: 7.84 Vapor Pressure: 0.0003 mm Flash Point: Explodes LEL: Unknown UEL: Unknown Incompatibles: Heat, ozone, shock, UV radiation, and acids Appearances: Colorless to pale yellow, viscous liquid above 56°F with a sweet taste
Nitroguanidine See also Picrite (the explosive)	556-88-7	None established	PID: Not detected IP: N/A FID: Not detected RRR: N/A	This material will be in the form of a particulate under ambient temperatures and conditions. As there is no suitable way to determine its presence through warning properties or monitoring instruments, a general approach will be to control all particulate emissions and hence control potential exposures to this compound.	No specific information found on this chemical. However, information based on the chemical family would suggest this chemical may express carcinogenic potential of the nasal, throat, stomach and liver.	Boiling Pt: Decomposes 225°F-250°F Melting Pt: 246°F Freezing Pt: Not available Solubility: Soluble Specific Gravity: Not available Vapor Density: Not available Vapor Pressure: Not available Flash Point: Explodes LEL: Unknown UEL: Unknown Incompatibles: Heat, flame, shock, oxidizing materials Appearances: Yellow solid, usually stable needles.

TABLE 4-1 (Continued)
PRIMARY CONTAMINANTS OF CONCERN
INDIAN HEAD, MARYLAND

Names & Synonyms	Chemical Abstract Service Number (CAS No.)	Safe Exposure Limit, OSHA; ACGIH; NIOSH	Method of Detection	Warning Properties	Signs & Symptoms of Overexposure	Physical Properties
Tetryl	479-45-8	1.5 mg/m^3 (NIOSH, OSHA)	PID: Not detected IP: N/A FID: Not detected RRR: N/A	None - this material will be in the form of a particulate under ambient temperatures and conditions. Control of particulate emissions will be performed by area wetting.	Routes of Exposure: Inhalation, ingestion, skin/eye contact, skin absorption Acute Toxicity: Nausea, diarrhea, abdominal pain Chronic Toxicity:	Boiling Pt: 356-374°F Melting Pt: 268°F Freezing Pt: Not available Solubility: 0.02% Specific Gravity: 1.57 Vapor Pressure: <1 mm Flash Point: Explodes LEL: Unknown UEL: Unknown Incompatibles: Oxidizable materials, hydrazine

ACGIH - American Conference of Governmental Industrial Hygienists
CNS - Central Nervous System
FID - Flame Ionization Detector
GI - Gastrointestinal
IP - Ionization Potential
LEL - Lower explosive limit
NA - Not available
NIOSH - National Institute for Occupational Safety and Health
ND - Not detectable
OSHA - Occupational Safety and Health Administration
PID - Photo Ionization Detector
RRR - Relative Response Ratio
UEL - Upper explosive limit

- Use of a long-handled shovel or equivalent to remove drill cuttings away from the hole and from rotating augers.
- Restrict the use of pins that protrude from augers.
- Proper fitting of personal protective equipment to avoid possible entanglement in moving parts.
- Employing lockout/tagout procedures prior to performing maintenance functions on equipment.
- Inspection of all equipment, prior to use and periodically afterwards by the onsite health and safety representative, to ensure all guards, protective cages, and emergency shut-off devices are in place and function properly.

4.2.3 Uneven or Unstable Terrain

During the monitoring well installation, sediment sampling, or staff gauge installation, there is potential for slips, trips, and falls associated with wet, steep, or unstable banks and sediment surfaces along the creeks, ditches, and tidal pond and other areas associated with the sampling task. To minimize hazards of this nature, personnel required to work in and along areas prone to these types of hazards will be required to employ life lines and/or safety harnesses, ring buoys, and other means of personnel extraction suitable for the task at hand. All sampling conducted will be performed using the Buddy system with one member of the team in position for extraction.

4.2.4 Strains, Sprains and/or Muscle Pulls

During execution of this scope of work there is potential for strains, sprains and/or muscle pulls because of the physical demands and nature of this task. To avoid injury, during lifting tasks personnel are to lift with the force of the load carried by their legs and not their backs. When lifting or handling heavy material or equipment, use an appropriate number of personnel. Because of the type of environment/topography (soft muck, swampy type environment), locomotion and operation will be extremely difficult. These conditions increase hazard potential and make even small jobs more difficult. Therefore, extreme caution and best professional judgment should be exercised to mitigate these hazards as they are encountered.

4.2.5 Noise in Excess of 85 dBA

As this sampling will be accomplished through a variety of means, the potential exists that noise in excess of 85 dBA will be encountered. The HSO will determine the need to conduct a noise survey of operations. However, as a precautionary measure, hearing protection will be available on site, should it be required.

4.2.6 Heat Stress

Because this scope of work will require personnel to employ personal protective equipment (PPE) as a means of protection from both chemical and physical hazards, the potential for heat-related disorders during the proposed field dates is significant. To combat this problem the Project Manager and the HSO shall initiate heat-stress monitoring and shall effect the appropriate control efforts. These measures shall be in accordance with HALLIBURTON NUS Standard Operating Procedures HS-09 "Heat Stress Control", (a copy of which is included as Attachment D-I), with the contract measures recommended by the American Conference of Governmental Industrial Hygienists (ACGIH), included in the same attachment.

4.2.7 Cold Stress

Cold stress information, presented in Attachment D-I, is intended to protect field personnel from injury resulting from working in cold climates or from immersion in low-temperature water. This information, presented by the ACGIH, encompasses definitions, signs and symptoms of overexposure, and evaluation

and control for working in cold climates. Because of the location and the proposed time schedule for field activities, cold stress may become a possibility.

4.2.8 Water Hazards

To avoid potential hazards associated with working on the water's edge or over water (drowning), the field team shall employ life lines, safety harnesses, and U.S Coast Guard approved flotation devices when working on or within 4 feet of the water. As stated earlier, some of these devices or a combination thereof may be used for other reasons within this scope of work. However, the objective, when on or near water, is quick, effective personnel extraction. All activities on water or at water's edge will be terminated, should inclement weather conditions arise. This will be at the discretion and direction of the field operations leader and the onsite health and safety representative.

4.2.9 Natural Hazards (ticks, snakes, mosquitos, and other indigenous creatures)

Natural hazards such as poisonous plants, bites from poisonous or disease-carrying animals or insects (e.g., snakes, ticks, mosquitos), cannot be avoided within this type of environment. However, in an effort to offset the impact of this hazard, field personnel will have access to commercially available snake bite kits, and insect repellants. Nesting areas in and about sampling points shall be avoided and another point selected within the vicinity. Lastly, within recent years a marked increase in Lyme Disease has been reported. For this operation this is a significant point, as ticks are the primary vector. In an effort to control this hazard, close attention must be given during operations and during personal hygiene tasks to detect and remove ticks once they have adhered to the body. Instruction will be given as to the hazard presented, control methods, and proper tick removal procedures (See Attachment D-II).

4.2.10 Inclement Weather

As all work will be conducted outdoors, inclement weather may be encountered. As conditions may vary, it will be at the discretion of the field operations leader and acting health and safety representative on the team to terminate work or to continue work if these conditions present themselves. All activities shall be terminated in the event of electrical storms.

4.2.11 Contact with UXO

Contact with UXO is a potential problem at Range 3. Potential locations of the site in which proposed activities are to be performed shall be cleared by a base provided UXO specialist, prior to the initiation of these activities. If UXO is encountered during any field activities appropriate base contact will be notified and activities will be suspended. The following are hazards associated with UXO:

Fire	Jet
Blast	Overpressure
Heat	Ejection
Fragmentation	Propulsion

These are all produced in varying combinations as a result of the intended or unintended functioning of a high or low explosive. The most effective protection from all hazards of explosives is a safe separation distance. The risk of exposure to these hazards by personnel conducting UXO operations must be kept to the absolute minimum necessary to perform the operation. All other personnel must be at or beyond the safe separation distance. This distance will be adjusted by the base UXO escort as the situation dictates.

5.0 AIR MONITORING

This section presents requirements for the use of real-time air monitoring instruments during site activities involving potential for exposure to site contaminants. It establishes the types of instruments to be used, the frequency of which they are to be used, techniques for their use, action levels for upgrading/downgrading levels of protection, and methods for instrument maintenance and calibration.

5.1 INSTRUMENTS AND USE

5.1.1 HNu-PI101 Photoionization Detector

A HNu PI-101 photoionization detector (PID) with an 11.7 eV lamp will be used to monitor potential source areas and to screen the breathing zones of employees during soil boring, soil and sediment sampling, monitoring well installation, or any intrusive activities. The PID has been selected because it is capable of detecting organic gases and vapors and some inorganic gases and vapors. Detection is based on the contaminants ionization potential in comparison to the lamp energy, which has to be equal to or greater than the ionization potential of the contaminant. When calibrated with isobutylene, the PID has a one- to-one correspondence with benzene.

Prior to the commencement of any field activities, the background levels of the site must be determined and noted. Daily background readings must be taken away from areas of potential contamination to obtain accurate results. These readings, any influencing conditions (i.e., weather, temperature, humidity) and location will also be documented in the Health and Safety Logbook as a matter of reference.

Any positive instrument responses observed above background levels will be considered to indicate contaminant release. As such the following actions will be taken:

- Monitor work areas continuously, concentrating on worker breathing zones (BZ) areas (head and face regions) when positive source results are reported. If readings are observed at these areas to be at background levels, continue monitoring and work efforts.

- If sustained or repeated intermittent readings in the workers BZ are above background, workers are to retreat to an unaffected area and remain until further determinations regarding the contaminant are made or until further direction from the FOL.

NOTE: It should be realized that many of the contaminants of concern are nondetectable using these types of screening instruments, therefore primary emphasis will be given to visual observation as these contaminants may present themselves as particulates or bound to particulates.

5.2 AIR MONITORING REQUIREMENTS - HNu

Air monitoring with the HNu PI-101 will be initiated at potential sources of vapor emissions. The following potential sources are anticipated.

- All intrusive activities (i.e. soil boring activities, monitoring wells, drill cuttings, soil and sediment sampling)
- Decontamination procedures
- Any time chemical odors are perceived
- All potential sources of exposure

5.2.1 Air Monitoring Frequency

All site readings (including indications of no positive readings) must recorded on the direct reading instrument response sheet provided in Table 5-1. Site readings may be recorded in the Health and Safety Logbook provided that the same information is recorded as in Table 5-2.

The following schedule used in conjunction with Table 4-1 will be followed, but not limited to, for air monitoring activities as specified for each activity:

5.3 ACTION LEVELS

The following action levels will apply to this project:

INSTRUMENT	ACTION LEVEL	RESULTANT ACTION
HNu PHOTOIONIZATION DETECTOR	Any sustained readings above established background levels in workers' breathing zones.	Retreat to an unaffected area and remain until readings subside or until further determinations as to the identity of the contaminant(s) causing the reading is made. Work may only continue if readings subside or appropriate respiratory protective measures are employed. The project Health and Safety Officer must be notified if respiratory protection is to be used. If excessive dusty conditions are observed and cannot be controlled through the use of area wetting methods, the use of respiratory protection consisting of full face air purifying respirator with High Efficiency Particulate Air (HEPA) filter cartridges will be employed.

5.4 VISUAL OBSERVATION

Based on the hazard assessment, the potential exists for contaminants to be present in the form of a particulate. Any observations of airborne dusts or particulates should be noted and attempts shall be made to minimize generation of dust emissions. Controlling particulate generation and dispersal is accomplished through work practices such as wetting down areas of potential dust generation.

5.5 INSTRUMENT MAINTENANCE AND CALIBRATION

Air monitoring instruments will be maintained and pre-field calibrated by the equipment supplier. Field calibration will be performed daily prior to the initiation of work. An additional calibration will be performed at the end of the day to determine any significant instrument drift. All calibration efforts will be documented in Table 5-3. If this table is not used calibration information shall be recorded in the field log book and shall include the following:

- Dates calibration was performed
- Individual calibrating the instrument
- Instrument name, model, and serial number
- Any relevant readings (before and after) calibration
- Identification of the calibration standard (lot no., source concentration, supplier)
- Any relevant comments or remarks

Field maintenance will consist of daily cleaning of the instruments using a damp towel or rag to wipe off the instrument's outer casing and overnight battery recharging.

TABLE 5-1

DIRECT-READING INSTRUMENT RESPONSE SHEET

SITE NAME _____

PROJECT NUMBER _____
PAGE _____ OF _____

Date and Time(s)	Instrument Operator Name	Instrument Used	Instrument Reading and Duration	Location (eg. Boreholes vs. Breathing Zone)	Operation(s) being Performed	Personnel in Vicinity at Time of Readings and Level of PPE Worn
Example: 12-12-94/ 14:30	Joe Field	HNu-PI101	15 ppm / 15 min	Breathing Zone	Installation of Well No. 12	Jim Technician / Level B George Grunt / Level B

TABLE 5-2

AIR MONITORING TYPE AND FREQUENCY

TASK(S)	ATMOSPHERIC HAZARD(S)	MONITORING TYPE & FREQUENCY
• Soil boring • Monitoring wells • Soil / Sediment sampling • Staff gauge installation	Flammable/Explosive Toxic Particulates	**PID/OVA** - Monitor at potential sources continuously. If positive readings are observed, monitor in worker breathing zone. **Visual Observation** - Observe the site for dusty conditions since contaminants may be present in particulate form or may be bound to particulates.

TABLE 5-3

DIRECT-READING INSTRUMENT CALIBRATION SHEET

SITE NAME _____

PROJECT NUMBER _____
PAGE _____ OF _____

Date and Time(s)	Individual Performing the Calibration	Instrument Type and Model	Instrument Serial Number	Any Relevant Reading (before and after) Calibration	Identification of the Calibration Standard	Any Relevant Comments or Remarks
Example: 12-12-94/ 14:30	Joe Field	HNu-PI101	NU103231	None	Isobutylene - 52 ppm Lot # 15278	Span had to be significantly adjusted to adequately calibrate.

5.6 RECORDKEEPING

All instrument readings above and including background levels must be recorded in the field book. This should indicate the date, instrument operator's name, instrument used (type, model number, I.D. No.), location of the reading (eg. borehole, breathing zone, etc.), reading(s) observed, workers potentially affected, and actions taken to reduce exposures. In addition, results of any colormetric analysis must be recorded in the log book. The absence of instrument responses (excursions above background levels) must also be recorded, at least on a daily basis. Lastly, information concerning influencing factors (i.e. weather, activities, interferences) which may have had an impact on the results should also be recorded.

6.0 PERSONAL PROTECTIVE EQUIPMENT (PPE)

This section presents requirements for the use of personal protective equipment for each of the activities being conducted as defined in Section 3.0 of this HASP. This section includes anticipated levels of protection for each of the activities, the criteria used for selecting various levels of protection, and criteria for modifying levels of protection based on monitoring instrument readings and personal observations.

6.1 ANTICIPATED LEVELS OF PROTECTION

Most work associated with this project is anticipated to be performed in a Level D Protection, as defined in Appendix B of OSHA Standard 29 CFR 1910.120 - "Hazardous Waste Operations and Emergency Response." Many sampling activities will require the use of chemical resistant coveralls, gloves, and boot covers as presented in the task breakdown which follows. Where activities overlap, the more protective requirements will be applied. It is possible that work in other areas will be upgraded to Level C protection (air-purifying respirators equipped with organic vapor cartridges in possible conjunction with HEPA filters if excessive dusty conditions are observed) depending on the results of air monitoring and contamination identification as discussed in Section 5.0 of this HASP. In certain scenarios, upgrading the level of protection for Halliburton NUS personnel will be reserved to the discretion of the FTL and SSO based on extenuating circumstances in addition to monitoring results and information, activities, and site conditions.

6.1.1 Minimum Requirements (All Tasks)

Minimum requirements include steel-toe and steel shank work boots, chemical resistant boot covers (as necessary), with standard field dress consisting of long pants and long-sleeved shirts. Hard hats and safety glasses will be worn when overhead or eye hazards exist based on the task or if working in and around machinery. It will be at the discretion of the FTL or the SSO based on tasks, site conditions, and other influencing factors for the use of optional equipment. This is of course providing action levels or the requirements of this plan are not compromised when additional elements of personal protection are required.

6.1.2 Mobilization/Demobilization and Site Reconnaissance

As mobilization and demobilization activities present limited potentials for contacting the suspected hazardous materials associated with some tasks, the minimum requirements will be adhered to for this task. Disposable boot covers will be worn when onsite as much of the contaminants may exist on the surface.

6.1.3 Soil Borings and Installation of Monitoring Wells

Minimum requirements include steel-toe, steel shank work boots, chemical resistant boot covers, Tyvek coveralls, and nitrile outer gloves over cotton work gloves. In addition, hard hat and safety glasses will be worn when working in close proximity to machinery, equipment, or when the potential for eye or overhead hazards exist. If the potential for saturation of work cloths exists, the use of PVC or PE-coated Tyvek can substituted in place of Tyvek. Additional personal protective items may include hearing protection during the operation of mechanized equipment as specified in section 4.2.2.

6.1.4 Soil Sampling

Hard hats, when necessary, safety glasses, steel-toe, steel shank work boots, disposable boot covers, Tyvek coveralls with taped ankle and wrist seams, nitrile inner gloves (layered as necessary), and nitrile outer gloves (as necessary). Since soil within the borings has the potential to be saturated with water, the use of PVC, or PE-coated Tyvek coveralls are to be worn whenever there is a potential for saturation of work clothes.

6.1.5 Surface Water/Sediment Sampling

Hard hats, when necessary, safety glasses, steel-toe, steel shank work boots, disposable boot covers, Tyvek coveralls with taped ankle and wrist seams, nitrile inner gloves (layered as necessary), and nitrile outer gloves (as necessary). Since sampling surface water and sediment has the potential to saturate work cloth the use of PVC, or PE-coated Tyvek coveralls are to be worn whenever this potential exists. In addition, the field team shall employ lifelines, safety harnesses, and U.S. Coast Guard approved personal flotation devices when working within four feet of the waters edge or on boats.

6.1.6 Installation of Staff Gauges

Hard hats, when necessary, safety glasses, steel-toe, steel shank work boots, disposable boot covers, Tyvek coveralls with taped ankle and wrist seams, nitrile inner gloves (layered as necessary), and nitrile outer gloves (as necessary). The use of PVC, or PE-coated Tyvek coveralls are to be worn whenever the potential for saturation of work cloths exists. In addition, the field team shall employ lifelines, safety harnesses, and U.S. Coast Guard approved personal flotation devices when working within four feet of the waters edge or on boats.

6.1.7 Decontamination Activities

The PPE requirements for decontamination activities will include the minimum requirements for all tasks (See Section 6.1.1) and the use of PE-coated Tyvek or PVC with nitrile outer and inner gloves when the potential for saturation of work clothing exists, and splash shield as necessary or as directed by the FOL or SSO. This will be the required level of protection when performing large scale decontamination activities such as cleaning augers and drill flights. The general rule of thumb for respiratory protection will be to require the same level as, or one below, that of the field personnel who were using the equipment.

6.2 PPE SELECTION CRITERIA

Based on the relative low volatility, low concentrations anticipated to be encountered, and dispersion of potential vapors via natural ventilation (i.e. wind currents), vapor concentrations in worker breathing zones are not anticipated to be at levels which would warrant respiratory protection for most tasks. However, the potential exists for dust emissions containing site contaminants to be generated. These dust emissions can be inhaled or ingested and result in exposure. If dust emissions are observed and cannot be controlled (i.e. via area wetting techniques), the use of full-face air-purifying respirators equipped with a High Efficiency Particulate Air (HEPA) filter or combination HEPA / Organic Vapor mist cartridge will be implemented. Initiation of this action will be determined by the Project Health and Safety Officer.

Nitrile gloves were selected to provide protection against the potential site contaminants that could be encountered and to help reduce the amount of contaminants ingested as a result of incidental hand to mouth contact. Again, this has been determined to be an adequate barrier material based on the low concentrations assumed to be directly contacted. Hard hats, safety glasses, and work boots were selected to provide protection against some of the physical hazards associated with the proposed operations and disposable boot covers were selected to help minimize the spread of contamination. Tyvek coveralls were selected to minimize the potential for contamination of street clothes and PVC of PE coated Tyvek coveralls were selected for use in the event that sampling activities have the potential to result in the saturation of work clothes.

6.3 PPE MODIFICATION CRITERIA

This section presents criteria for upgrading and downgrading chemical protective clothing and/or respiratory protection. Where uncertainties arise, the more protective requirement will apply.

6.3.1 Chemical Protective Clothing Modification Criteria

Tyvek coveralls and boot covers must be worn anytime there is a reasonable potential for contamination of street clothes. Polyvinyl chloride (PVC) or PE-coated Tyvek coveralls must be worn anytime there is a reasonable potential for saturation of work clothes. Nitrile gloves must be worn anytime there is a reasonable potential for contact with site contaminants.

6.3.2 Respiratory Protection Modification Criteria

Full-face air-purifying respirators equipped with high-efficiency particulate air (HEPA) filters must be worn anytime dusty conditions are observed and these emissions cannot be suppressed with water spray. In addition, full-face air-purifying respirators with organic vapor cartridges or supplied air respirators will be utilized anytime action levels specified in Section 5.3 are exceeded.

7.0 DECONTAMINATION

Decontamination is the procedure to be employed to remove and/or neutralize site contaminants encountered through the execution of the scope of work. This procedure will be employed for the purpose of preventing cross contamination, protecting onsite personnel, and protecting the individuals outside this operation from the spread of contamination.

7.1 STANDARD PROCEDURES

1. As part of each site's mobilization activity the SSO and FTL will establish a personnel decontamination station suitable to handle the activities, type and the amount of anticipated contamination, and the level of protection to be used. This area will be located adjacent to the exclusion zone or work area, and will consist of the stations described in section 8.2.

2. Upon leaving the contamination area (exclusion zone), all personnel shall proceed through the appropriate contamination reduction sequence.

3. All protective gear should be left onsite during any lunch break following decontamination procedures.

4. Also as part of mobilization, a central decontamination area for heavy equipment will be established. The equipment upon completing the task at hand will require that at least the wheels and tires to be cleaned prior to moving to the decontamination area. This area should be accessible to resources and emergency services.

5. All equipment will be inspected by the FTL or SSO and approved prior to leaving the decontamination area within the contamination reduction corridor.

6. All discarded materials (i.e. drill cuttings, decontamination fluids) will be drummed, labeled, and staged to await sample analyses.

7.2 PERSONNEL DECONTAMINATION REQUIREMENTS

The decontamination of personnel and their protective clothing shall be performed in sequential stages. These stages shall include:

- Removing contamination from protective clothing and equipment with a detergent/water solution and soft bristle scrub brushes.

- Removal of protective clothing (disposable items shall be discarded into a container conspicuously marked "Potentially Contaminated Clothing").

- Workers washing hands and face with potable water and soap whenever they remove PPE and leave the exclusion zone.

The maximum decontamination layout is described in the following table. Within this format the **bolded** sections represent the minimum requirements for all tasks conducted in an established exclusion zone. Should the task or scope require use of the material identified as optional, those sections will become mandatory (at the discretion of the onsite safety representative).

MAXIMUM/MINIMUM MEASURES FOR DECONTAMINATION

Station 1:	**Segregated Equipment Drop**	**Deposit equipment used onsite (tools, sampling devices and containers, monitoring instruments, radios, clipboards, etc.) on plastic drop cloths or in different plastic-lined containers. Segregation at the drop reduces the probability of cross contamination.**
Station 2:	**Boot Cover and Glove Wash**	**Scrub outer boot covers and gloves with detergent and water.**
Station 3:	**Boot Cover and Glove Rinse**	**Rinse off from Station 2 using as much water as necessary.**
Station 4:	Suit and Safety Boot Wash. As applicable as not all operations will require the use of protective suits.	Wash splash suit, gloves, and safety boots. Scrub with long-handled scrub brush and decon solution. If disposable suits are worn (i.e. Tyvek) skip to station 6.
Station 5:	Suit and Safety Boot Rinse	Rinse off decon solution using water. Rinse Repeat as many times as necessary.
Station 6:	Tape Removal	Remove tape around boots and gloves and deposit them in the plastic-lined container.
Station 7:	**Boot Cover Removal**	**Remove boot covers and deposit them in the plastic-lined container for decontamination and reuse.**
Station 8:	**Outer Glove Removal**	**Remove outer gloves and deposit them in a plastic-lined container for disposal.**
Station 9:	Cartridge or Mask Change (Level C usage). As applicable not all operations will require respiratory protection.	If worker leaves exclusion zone to change cartridges (or mask), this is the last step in the decontamination procedure. Worker's cartridges exchanged, new outer gloves and boot covers donned, and joints taped. Worker returns to duty.
Station 10:	Splash Suit Removal	With the helper's assistance, remove splash suit. Deposit it in the plastic-lined container.
Station 11:	Respirator Removal (if worn)[1]	Remove face piece. Deposit it in a plastic-lined container. Avoid touching face with fingers.
Station 12:	**Inner Glove Removal**	**Remove inner gloves and deposit them in the plastic-lined container.**
Station 13:	**Field Wash**	**Wash hands and face with potable water.**
Station 14:	Heat stress evaluation/Break Heat stress monitoring will be conducted on a as needed basis.	If heat stress monitoring procedures are engaged, they should be performed at the very beginning of the break periods. Break areas should consist of a shaded area with the ability to provide drinking fluids to personnel, if necessary.

(1) Respirators (if worn) will be cleaned and sanitized at a latter time following the conclusion of personnel decontamination, and are therefore not considered a part of this sequence.

7.3 MINIMAL DECONTAMINATION

Less extensive procedures for decontamination can be established when Level D protection is utilized, when the type and degree of contamination are known, or when the potential for transfer is judged to be minimal by the Site Safety Officer. These procedures generally may involve one or two washdowns only, and/or progressive removal (and disposal, as appropriate) of items of PPE.

7.4 EQUIPMENT DECONTAMINATION

The drill rig and all drilling tools will be steam cleaned between boreholes. All downhole tools, samplers, and other downhole equipment will be steam cleaned between boreholes. Under muddy conditions, the back end of the drill rig and wheels will also be steam cleaned, as needed, between boreholes. A decontamination pad will be used for steam cleaning and decontamination operations.

7.5 DECONTAMINATION OF SAMPLING TOOLS

All sampling equipment will be cleaned between sample acquisitions in accordance with the requirements established in the sampling plan. In addition, all sampling equipment that will be leaving the site will require a thorough decontamination, and approval by the FTL or SSO to verify it has been properly decontaminated, prior to leaving the site. This can be accomplished either by steam cleaning or by a detergent wash and potable water rinse until tools are visibly clean.

7.6 CLOSURE OF THE PERSONNEL DECONTAMINATION STATION

Decontamination-generated liquid wastes, all disposable clothing and plastic sheeting used during the operation will be containerized, labeled, and staged onsite to await disposal. The disposal method used will be based upon available information regarding the characteristics of the site, sample analysis, and contaminant levels. Reusable protective equipment will be cleaned, dried, and prepared for future use. (If gross contamination has occurred, the item will be properly disposed of.)

All wash tubs, pail containers, etc., will be thoroughly washed, rinsed, and dried prior to removal from the site. The Site Safety Officer will be responsible for inspecting and clearing equipment to leave the site.

7.7 PPE REQUIREMENTS FOR DECONTAMINATION OPERATIONS

All equipment decontamination efforts will require the use of chemical protective clothing as described below:

- PVC or PE coated Tyvek coveralls
- Nitrile outer gloves
- Latex or nitrile inner gloves (surgeons)
- Rubber boots (or rubber boot covers)
- Splash shield (if respirator not worn)
- Respiratory protection (if needed*)

* The same level of respiratory protection worn for the work assignment, will be worn when decontaminating the equipment used for that assignment. This requirement is further described in section 6.0.

7.8 EMERGENCY DECONTAMINATION PROCEDURES

In addition to routine decontamination procedures, emergency procedures will establish the protocol to be followed in the event of a medical emergency. This procedure will be established and conducted based on

the severity of the injury including procedures for potential loss of life, and injury requiring first-aid. (NOTE: An emergency first aid instruction poster has been attached to this HASP. This shall be posted at the site at a convenient location.)

Potential loss of life:

- Delay decontamination (if necessary), or modify it to perform as much decontamination of the injured person as possible.
- Stabilize victim
- Wrap the victim in blankets, or plastic sheeting to reduce the potential of contamination to medical personnel.
- All medical support will be informed of the suspected hazards associated with the task. All receiving facilities however must be alerted to the potential hazards. Clearance from the hospital for accepting potentially contaminated personnel will be obtained by the SSO prior to the commencement of onsite activities.

Injury:

In situations where the contamination is extremely toxic or corrosive

- Implement immediate decontamination procedures
- Administer First-Aid (if qualified to do so)
- For heat related disorders, remove all protective clothing, wash as appropriate, treat for heat stress. Extremely toxic or corrosive contamination is not expected to be encountered based upon known site characteristics.

7.9 DECONTAMINATION EVALUATION

The decontamination process effectiveness will be judged in the following manner.

- Visual observation - Discoloration, stains, visible dirt, and alterations of the fabric due to chemical contact will be the primary method used to determine effectiveness.

The following methods may be used if gross contamination is encountered:

- Monitoring Instrumentation - Instruments used to detect site contaminants may be employed to scan garments and equipment for the presence of site contaminants after decontamination procedures have been employed.
- Decontamination Solution Analyses - An analyses of the solution (final rinse) and the presence of contaminants may suggest additional cleaning is required. This information may be useful in the ultimate disposal of the fluids generated.
- Sample Analyses - sample analyses may indicate the level of contamination and therefore the potential for contamination. Once again this information may be useful in the ultimate disposal.

It is suggested that a combination of methods be used to determine the effectiveness of the decontamination of the process used.

8.0 TRAINING REQUIREMENTS

This section describes the minimum requirements for initial, refresher, and site-specific training.

8.1 INTRODUCTORY AND REFRESHER TRAINING

8.1.1 Requirements for HALLIBURTON NUS Personnel

All HALLIBURTON NUS personnel must complete 40 hours of introductory hazardous waste site training prior to performing work at Indian Head NAVEODTECHCEN. Additionally, HALLIBURTON NUS personnel who have had introductory training more than 12 months prior to site work must have completed 8 hours of refresher training within the past 12 months before being cleared for site work.

Documentation of HALLIBURTON NUS introductory and refresher training will be maintained at the project. Copies of certificates or other official documentation will be used to fulfill this requirement.

8.1.2 Requirements for Subcontractors

All HALLIBURTON NUS subcontractor personnel must have completed introductory hazardous waste site training or equivalent work experience as defined in OSHA Standard 29 CFR 1910.120(e) and 8 hours of refresher training meeting the requirements of 29 CFR 1910.120(e)(8) prior to performing field work at Indian Head. HALLIBURTON NUS subcontractors must certify that each employee has had such training by sending HALLIBURTON NUS a letter, on company letterhead, containing the information in the example letter provided as Figure 8-1. Figures 8-1 and 9-2 can be combined into one letter.

8.2 SITE-SPECIFIC TRAINING

8.2.1 Site-Specific Training Requirements

HALLIBURTON NUS will provide site-specific training to all HALLIBURTON NUS employees and subcontractor personnel who will perform work at this project. Site-specific training will include:

- Names of personnel and alternates responsible for site safety and health
- Safety, health, and other hazards present on site
- Use of personal protective equipment
- Work practices to minimize risks from hazards
- Safe use of engineering controls and equipment
- Medical surveillance requirements
- Signs and symptoms of overexposure
- The contents of the health and safety plan and addendum
- Emergency response procedures (evacuation and assembly points)
- Review of the contents of relevant Material Safety Data Sheets

8.2.2 Site-Specific Training Documentation

HALLIBURTON NUS and subcontractor personnel will be required to sign a statement indicating receipt of site-specific training and understanding of site hazards and control measures. Figure 8-2 will be used to document site-specific training.

FIGURE 8-1

OSHA TRAINING CERTIFICATION

The following statements must be typed on company letterhead and signed by an officer of the company:

LOGO
XYZ CORPORATION
555 E. 5th Street
Nowheresville, Kansas 55555

Month, day, year

Mr. Ralph Basinski
Project Manager
HALLIBURTON NUS Environmental Corporation
661 Andersen Drive
Pittsburgh, Pennsylvania 15220

Subject: Hazardous Waste Site Training - NAVEODTECHCEN

Dear Mr. Basinski:

The employees listed below have had introductory hazardous waste site training or equivalent work experience as required by 29 CFR 1910.120(e). In addition, those employees listed below who have received their introductory training more than 12 months ago have also received 8 hours of refresher training in accordance with 29 CFR 1910.120 (e)(8) within the past 12 months.

LIST FULL NAMES OF EMPLOYEES AND THEIR SOCIAL SECURITY NUMBERS HERE

Should you have any questions, please contact me at (555) 555-5555.

Sincerely,

(Name of Company Officer)

FIGURE 8-2

SITE-SPECIFIC TRAINING DOCUMENTATION

My signature below indicates that I am aware of the potential hazardous nature of performing investigation activities at NAVEODTECHCEN Indian Head and that I have received site-specific training which included the elements presented below:

- Names of personnel and alternates responsible for site safety and health
- Safety, health, and other hazards present on site
- Use of personal protective equipment
- Work practices to minimize risks from hazards
- Safe use of engineering controls and equipment
- Medical surveillance requirements
- Signs and symptoms of overexposure
- The contents of the health and safety plan
- Emergency response procedures (evacuation and assembly points)
- Review of contents of relevant Material Safety Data Sheets

I further state that I have been given the opportunity to ask questions and that all of my questions have been answered to my satisfaction.

Name	Signature	Date

9.0 MEDICAL SURVEILLANCE

9.1 REQUIREMENTS FOR HALLIBURTON NUS PERSONNEL

All HALLIBURTON NUS personnel participating in project field activities will have had a physical examination meeting the requirements of HALLIBURTON NUS' medical surveillance program and will be medically qualified to perform hazardous waste site work using respiratory protection.

Documentation for medical clearances will be maintained in the HALLIBURTON NUS Pittsburgh office and made available as necessary.

9.2 REQUIREMENTS FOR SUBCONTRACTORS

Subcontractors are required to obtain a certificate of their ability to perform hazardous waste site work and to wear respiratory protection. The "Subcontractor Medical Approval Form" (Figure 9-1) can be used to satisfy this requirement, providing it is properly completed and signed by a licensed physician.

Subcontractors who have a company medical surveillance program meeting the requirements of paragraph (f) of OSHA 29 CFR 1910.120 can substitute Figure 9-1 with a letter, on company letterhead, containing all of the information in the example letter presented as Figure 9-2. Figures 8-1 and 9-2 can be combined into one letter.

9.3 REQUIREMENTS FOR ALL FIELD PERSONNEL

Each field team member (including subcontractors) shall be required to complete and submit a copy of Attachment D-III (Medical Data Sheet). This shall be provided to the HSO prior to participating in site activities.

FIGURE 9-1

SUBCONTRACTOR MEDICAL APPROVAL FORM

For employees of _____
Company Name

Participant Name: _____ Date of Exam: _____

Part A

The above-named individual has:

1. Undergone a physical examination in accordance with OSHA Standard 29 CFR 1910.120, paragraph (f), and found to be medically -

   ( ) qualified to perform work at the NAVEODTECHCEN work site
   ( ) not qualified to perform work at the NAVEODTECHCEN work site

   and,

2. Undergone a physical examination as per OSHA 29 CFR 1910.134(b)(10) and found to be medically -

   ( ) qualified to wear respiratory protection
   ( ) not qualified to wear respiratory protection

My evaluation has been based on the following information, as provided to me by the employer.

( ) A copy of OSHA Standard 29 CFR 1910.120 and appendices.
( ) A description of the employee's duties as they relate to the employee's exposures.
( ) A list of known/suspected contaminants and their concentrations (if known).
( ) A description of any personal protective equipment used or to be used.
( ) Information from previous medical examinations of the employee which is not readily available to the examining physician.

Part B

I, _____, have examined _____
Physician's Name (print) Participant's Name (print)
and have determined the following information:

FIGURE 9-1
SUBCONTRACTOR MEDICAL APPROVAL FORM
PAGE TWO

1. Results of the medical examination and tests (excluding finding or diagnoses unrelated to occupational exposure):

   _____

   _____

   _____

2. Any detected medical conditions which would place the employee at increased risk of material impairment of the employee's health:

   _____

   _____

   ---

3. Recommended limitations upon the employee's assigned work:

   _____

   _____

   _____

   _____

I have informed this participant of the results of this medical examination and any medical conditions which require further examination of treatment.

Based on the information provided to me, and in view of the activities and hazard potentials involved at the _____ work site, this participant

( ) may
( ) may not

perform his/her assigned task.

Physician's Signature _____

Address _____

Phone Number _____

NOTE: Copies of test results are maintained and available at:

_____
Address

FIGURE 9-2

MEDICAL SURVEILLANCE LETTER

The following statements must be typed on company letterhead and signed by an officer of the company:

LOGO
XYZ CORPORATION
555 E. 5th Street
Nowheresville, Kansas 55555

Month, day, year

Mr. Ralph Basinski
Project Manager
HALLIBURTON NUS Environmental Corp.
661 Andersen Drive
Pittsburgh, Pennsylvania 15220

Subject: Medical Surveillance - NAVEODTECHCEN

Dear Mr. Basinski:

As an officer of XYZ Corporation, I hereby state that the persons listed below participate in a medical surveillance program meeting the requirements contained in paragraph (f) of Title 29 of the Code of Federal Regulations (CFR), Part 1910.120 entitled "Hazardous Waste Operations and Emergency Response: Final Rule." I further state that the persons listed below have had physical examinations under this program within the past 12 months and that they have been cleared, by a licensed physician, to perform hazardous waste site work and to wear positive- and negative-pressure respiratory protection. I also state that, to my knowledge, no person listed below has any medical restriction that would preclude him/her from working at NAVEODTECHCEN Indian Head.

LIST FULL NAMES OF EMPLOYEES AND THEIR SOCIAL SECURITY NUMBERS HERE

Should you have any questions, please contact me at (555) 555-5555.

Sincerely,

(Name of Company Officer)

10.0 STANDARD WORK PRACTICES

10.1 GENERAL SITE OPERATIONS

The following Standard Work Practices for general site operations are to be applied in addition to the Health and Safety Standard Operating Procedures:

* Eating, drinking, chewing gum or tobacco, taking medication, and smoking are prohibited in the exclusion or decontamination zones or in any location where there is a possibility for contact with site contaminants.

* Upon leaving the exclusion zone, hands and face must be thoroughly washed with soap and potable water. Any protective outer clothing is to be decontaminated and removed, as specified in this HASP, and left at a designated area prior to entering the clean area.

* Contact with potentially contaminated substances must be avoided. Contact with the ground or with contaminated equipment must also be avoided.

* No facial hair that interferes with a satisfactory fit of the mask-to-face seal is permitted on personnel required to wear respiratory protective equipment.

* All personnel must satisfy all training requirements (40-hour training, 8-hr refresher, site-specific training, emergency response training) prior to commencing site activities.

* All personnel must have a working knowledge of this HASP, including being aware of the action levels for upgrading/downgrading levels of protective equipment, and of emergency procedures.

* All personnel must satisfy medical monitoring procedures.

* All personnel must complete a medical data sheet, to be maintained on site (see Attachment C).

* All personnel working in sight restriction areas of heavy vegetation or where the topography does not permit line-of-sight contact must use the buddy system.

* When lifting or moving equipment or material, use proper lifting techniques.

* All work areas must be kept free of ground clutter.

* No flames or open fires will be permitted on site.

* Site personnel must immediately notify HALLIBURTON NUS Health Sciences of all incidents for OSHA recordkeeping purposes.

* If personnel note any warning properties of chemicals (irritation, odors, symptoms, etc.) or even remotely suspect the occurrence of exposure, they must immediately notify the HSO for further direction.

* Site personnel are not to undertake any activity which would be considered a confined-space entry without first being trained in the proper procedures by the HSO and obtaining a Confined Space/Limited Egress Permit.

* A full-sized copy of the OSHA poster, included as Attachment D-V of this HASP, shall be conspicuously posted on site.

* Any new information must be promptly conveyed to the Project HSO and the Field Operations Leader.

* All compressed-gas cylinders used (empty or full) must be stored, secured, and used properly to protect from damage.

10.1 DRILLING OPERATIONS

In addition to the Standard Work Practices cited above, the following procedures apply when drilling activities occur on site.

* No drilling or any other operation that will bring a drill mast or any other projecting device within 20 feet in any direction of overhead power lines will be permitted. Prior to any subsurface investigations, the locations of all underground utilities will be identified and marked prior to initiating any subsurface activity.

* Hand signals with the driller will be established prior to the commencement of drilling activities.

* All drill rigs and other machinery with exposed moving parts must be equipped with an operational emergency stop device. All personnel working in proximity to such equipment must be aware of the location of this emergency stop device and its operation. This device will be tested initially, then periodically, to ensure its operational status. The driller and the helper shall not simultaneously handle moving augers or flights unless there is a standby person to activate the emergency stop device.

* The driller must never leave the controls while tools are rotating unless all personnel are clear of the rotating equipment.

* A long-handled shovel or the equivalent shall be used to clear away drill cuttings from the hole and rotating equipment. Hands or feet shall **not** be used for this purpose.

* A remote sampling device must be used to sample drill cuttings near rotating tools. The driller shall shut down operations if the sampler must near the tools to obtain samples.

* All personnel working in the vicinity of the drill rig while its operating shall secure all loose clothing.

* Only manufacturer-approved equipment may be used in conjunction with site equipment (i.e., pins for auger flights, etc.). Pins or other protruding items from rotating equipment shall not be permitted.

* No person shall climb a drill mast while equipment is rotating.

* No person shall climb a drill mast without use of fall protection approved by the American National Standards Institute (ANSI) (i.e., belts, lanyards, and a fall protection slide rail) or portable ladders that meet OSHA's requirements.

* Work areas will be kept clear of clutter.

11.0 SPILL CONTROL

11.1 SPILL CONTROL

Bulk liquids of containers larger than 55 gallons will not be handled during this work. Major spills of hazardous materials are, therefore, not anticipated, and a spill discharge and control plan is not necessary.

12.0 SITE CONTROL MEASURES

12.1 EXISTING PERIMETER AND/OR ZONE CONTROLS

Perimeter, zone, and site control will be accomplished through implementation of the following control factors:

- Base Security
- Perimeter/Zone Identification (Map)
- Three-Zone Delineation of the Sampling Points

12.1.1 Base Security

Restriction of general traffic will be accomplished through base security. Restriction of unauthorized base personnel will be coordinated through the base contact and Safety and Environmental Management Section.

12.1.2 Perimeter/Zone Identification

Perimeter/Zone identification will be accomplished in a dual-step approach. The first step will be the overall identification of the sampling areas using maps in Section 1.0 of the HASP, and the maps available illustrating the proposed sampling points. This will be used to educate field personnel regarding the potential areas of contamination and therefore areas of restriction. Because it would be impossible to secure the entire area to be sampled, a three-zone delineation shall be used in step two of the dual-stage approach. Security of the work zones will be established in and about the drilling/sampling points to restrict unauthorized personnel during intrusive activities (drilling/sampling) when the potential for incidental exposure would be the greatest.

12.1.3 Three-Zone Delineation of the Sampling Points

A three-zone approach will be used to secure sampling points, control potential migration of site contaminants, and to protect the health and welfare of the site workers, base personnel, and general public. This approach will designate the drilling/sampling point and a 10-foot circumference as the Exclusion Zone. This area may be expanded based on observation of the field team and monitoring instrument data. A 10-foot circumference outside the exclusion zone shall act as the Contamination Reduction Zone, where all decontamination activities will take place. All operations conducted within these two zones shall employ extra measures of protection stipulated in this plan to be utilized in the presence of contamination. The third, and final zone is the Support Zone. This is a designated clean zone where no contamination is present. All materials and support for these operations will be routed from this zone. Movement between the zones will be accomplished through control points. All movement from the Exclusion Zone outward toward the Support Zone will require complete decontamination and approval from the field operations leader or the onsite health and safety representative for all equipment and personnel.

12.2 BUDDY SYSTEM

Personnel while engaged in onsite activities will practice the "buddy system" to ensure the safety of all personnel involved in this operation.

12.3 COMMUNICATIONS

As personnel will be working within close proximity to one another during field activities, no supported means of communications will be necessary. Communications between the field operations leader and the base contact will be maintained via telephone, as needed, during all onsite operations. This means of communications will serve as the primary link with the base for emergency services, should the need arise.

12.4 MATERIAL SAFETY DATA SHEETS (MSDS) REQUIREMENTS

HALLIBURTON NUS personnel will provide MSDS for all chemicals brought on site. The MSDS will be maintained in a central location (i.e., temporary office)and will be available for anyone to review upon request.

13.0 EMERGENCY RESPONSE PLAN

In the event of any onsite emergencies (e.g., fires, significant spills or releases, etc.), site personnel shall be immediately evacuated to a safe place of refuse and shall notify appropriate off-site response agencies (Figure 13-1), the HALLIBURTON NUS Project Manager (Ralph Basinski), and the CLEAN Health and Safety Manager (Matthew M. Soltis). In view of this approach, this section of the Health and Safety Plan is provided to be in compliance with OSHA Standard 29 CFR 1910.38(a) [as permitted by OSHA 29 CFR 1910.120(l)(1)(ii)].

13.1 EMERGENCY ESCAPE

If site evacuation becomes necessary, personnel shall immediately take the most direct route to the main gate, where they will await further instruction from the HALLIBURTON NUS field operations leader.

13.2 MAINTENANCE OF CRITICAL OPERATIONS

It is not anticipated that any personnel will need to remain at their worksite to maintain any critical operations. If this condition should change, the site Health and Safety Officer shall identify the personnel and their responsibilities in this regard and shall amend this plan accordingly. Any such modifications must be communicated to the Health and Safety Manager for concurrence.

13.3 PERSONNEL ACCOUNTING

In the event of an emergency evacuation, personnel shall immediately report to the designated refuge location, and remain there. The site safety officer, assisted by the field operations leader, shall conduct a roll call (using the site log book) to account for all personnel to ensure that a total worksite evacuation has taken place. If the roll call identifies that any personnel are not accounted for, this information shall be immediately communicated to the offsite emergency response agency upon their arrival. This information is to be supplemented with any additional information available which could be of assistance in conducting rescue operations (e.g., last known location of the missing personnel, etc.). Site personnel are not authorized to participate in emergency response/rescue operations.

13.4 RESCUE AND MEDICAL DUTIES

Site personnel are not authorized to participate in rescue activities. However, any personnel present who are trained to perform emergency first-aid activities may perform these functions, if needed, after rescue or evacuation operations have been completed.

13.5 EMERGENCY REPORTING

Emergency reporting functions shall be the responsibility of the field operations leader. Figure 13-1 identifies the agencies to be contacted. The field operations leader will become thoroughly familiar with this plan prior to the initiation of any site work activities.

In the event that an emergency incident occurs and offsite response assistance is necessary, the field operations leader shall contact the appropriate agency (or agencies) and communicate the following information:

- Nature of the incident (fire, spill, chemical exposure, physical injury, etc.)
- Number of injuries and type(s) of injury (injuries)
- Possible contaminants that may be encountered in response efforts

13.6 SITE EMERGENCY ALARM SYSTEM

All workers will be in close proximity to each other; therefore, an emergency alarm system is not needed.

FIGURE 13-1

EMERGENCY NOTIFICATION AND DIRECTIONS TO HOSPITAL

EMERGENCY PHONE NUMBERS

FIRE DEPARTMENT	(NAVSURFWARCEN)	(301) 743-4281
POLICE DEPARTMENT	(NAVSURFWARCEN)	(301) 743-4333
RESCUE/AMBULANCE	(NAVSURFWARCEN)	(301) 743-4449
PRIMARY HOSPITAL	(Physicians Memorial)	(301) 645-0100
ALTERNATE HOSPITAL	(Southern Maryland)	(301) 868-8000
OFFSITE EMERGENCY SERVICE	(Sheriff)	(301) 870-3232
POISON CONTROL CENTER		(800) 962-1253
NATIONAL RESPONSE CENTER		(800) 424-8802
PROJECT MANAGER	Ralph R. Basinski	(412) 921-8308
OFFICE HEALTH & SAFETY MANAGER	Matthew M. Soltis, CIH, CSP	(412) 921-8912

DIRECTIONS TO HOSPITAL:

PHYSICIANS MEMORIAL HOSPITAL, LA PLATA, MARYLAND (PRIMARY)

Take Indian Head Highway (MD. Route 210) North to MD. Route 225. Turn right on 225 and follow until junction with MD. Route 301. Turn right on 301. Turn left at first traffic light. The hospital is on the right, about a 1/2 block past the railroad tracks.

SOUTHERN MARYLAND HOSPITAL, CLINTON, MARYLAND (ALTERNATE)

Take Indian Head Highway (MD. Route 210) North to MD. Route 373. Follow until intersection with Branch Ave. (MD. Route 5). Turn left on Branch Ave., right on Surratts Road. The hospital is just past the Colony South Hotel.

14.0 CONFINED-SPACE ENTRY PROCEDURES

No confined-space activity is planned as part of this proposed field activity; therefore, this section of the HASP will not apply.

15.0 MATERIALS AND DOCUMENTS

The HALLIBURTON NUS field operations leader shall ensure the following materials/documents are taken to the project site and used as required.

15.1 DOCUMENTATION

- Incident Reports (blank)
- Medical Data Sheets (Attachment D-III)
- Follow-Up Reports (to be completed by the field operations leader - see Attachment D-IV)
- OSHA Job Safety and Health Poster (Posted in site trailer - see Attachment D-V)
- Training Documentation Form (blank)
- Health and Safety Log Book
- Instrument Log Sheets
- HASP (signed copy)
- Employee Training Certificates
- Medical Surveillance Documentation

15.2 HEALTH AND SAFETY EQUIPMENT

- First Aid Kit (physician's approved)
- ANSI Approved Eye Wash
- Class ABC Fire Extinguisher
- Nitrile Gloves
- Inner (latex or nitrile) Gloves
- Tyvek Coveralls
- Chemical Resistant Tyvek (PE or PVC-coated)
- Barricade Tape
- Boot Covers
- Duct Tape
- Decon Kit (Alconox tube, brush, sorbants, step stool, etc.)
- Hard Hats and Safety Glasses
- Hearing Protection
- Steel Toe/Shank Boots
- Splash Shield

ATTACHMENT D-I

HEAT/COLD STRESS

HEAT/COLD STRESS

Heat Stress

The HSO shall visually monitor personnel to note for signs of heat stress. Field personnel will also be instructed to observe for symptoms of heat stress and methods on how to control it. One or more of the following control measures can be used:

- Provide adequate liquids to replace lost body fluids. Personnel must replace water and salt lost from sweating. Personnel must be encouraged to drink more than the amount required to satisfy thirst. Thirst satisfaction is not an accurate indicator of adequate salt and fluid replacement.

- Replacement fluids can be commercial mixes such as Gatorade®.

- Establish a work regime that will provide adequate rest periods for cooling down. This may require additional shifts of workers.

- Cooling devices such as vortex tubes or cooling vests can be worn beneath protective garments.

- Breaks are to be taken in a cool rest area (77°F is best).

- Personnel shall remove impermeable protective garments during rest periods.

- Personnel shall not be assigned other tasks during rest periods.

- Personnel shall be informed of the importance of adequate rest, acclimation, and proper diet in the prevention of heat stress.

The heat stress of personnel on site may be monitored using biological monitoring or the Wet Bulb Globe Temperature Index (WBGT) technique when workers are not wearing protective coveralls (i.e., Tyvek®). This method will require the use of a heat-stress monitoring device.

One of the following biological monitoring procedures shall be followed when the workplace temperature is 70°F or above.

- Heart rate (HR) shall be measured by the pulse for 30 seconds as early as possible in the resting period. The HR at the beginning of the rest period should not exceed 110 beats/minute. If the HR is higher, the next work period should be shortened by 10 minutes (or 33 percent), while the length of rest period stays the same. If the pulse rate is 100 beats/minute at the beginning of the next rest period, the following work cycle should be shortened by 33 percent. The length of the initial work period will be determined by using the table below.

- Body temperature shall be measured orally with a clinical thermometer as early as possible in the resting period. Oral temperature (OT) at the beginning of the rest period should not exceed 99°F. If it does, the next work period should be shortened by 10 minutes (or 33 percent), while the length of the rest period stays the same. However, if the oral temperature exceeds 99.7°F at the beginning of the next rest period, the following work cycle shall be further shortened by 33 percent. OT should be measured at the end of the rest period to make sure that it has dropped below 99°F. At no time shall work begin with the oral temperature above 99°F.

PERMISSIBLE HEAT EXPOSURE THRESHOLD LIMIT VALUES

Work-Rest Regimen	Work Load/Air Temperature		
	Light	Moderate	Heavy
Continuous	80.0°F	80.0°F	77.0°F
75% Work - 25% Rest, Each Hour	87.0°F	82.4°F	78.6°F
50% Work - 50% Rest, Each Hour	88.5°F	85.0°F	82.2°F
25% Work - 75% Rest, Each Hour	90.0°F	88.0°F	86.0°F

NOTE: External temperatures in excess of those stated above shall be regarded as inclement weather. Work continuation, termination, or alteration of the work schedule will be at the discretion of the Field Operations Leader and onsite health and safety representative. The heat and cold stress related sections of this document are applicable to the season when work will be completed.

Cold Stress

The cold stress threshold limit values (TLV) are intended to protect workers from the severest effects of cold stress (hypothermia) and cold injury and to describe exposures to cold working conditions under which it is believed that nearly all workers can be repeatedly exposed without adverse health effects. The TLV objective is to prevent the deep body temperature from falling below 36°C (96.8°F) and to prevent cold injury to body extremities (deep body temperature is the core temperature of the body determined by conventional methods for rectal temperature measurements). For a single, occasional exposure to a cold environment, a drop in core temperature to no lower that 35°C (95°F) should be permitted. In addition to provisions for total body protection, the TLV objective is to protect all parts of the body with emphasis on hands, feet, and head from cold injury.

Introduction

Fatal exposures to cold among workers have almost always resulted from accidental exposures involving failure to escape from low environmental air temperatures or from immersion in low-temperature water. The single most important aspect of life-threatening hypothermia is the fall in the deep core temperature of the body. The clinical presentations of victims of hypothermia are shown in Table 1. Workers should be protected from exposure to cold so that the deep core temperature does not fall below 36°C (96.8°F). Otherwise, the lower body temperatures will very likely result in reduced mental alertness, reduction in rational decision making, or loss of consciousness with the threat of fatal consequences.

Pain in the extremities may be the first early warning of danger to cold stress. During exposure to cold, maximum severe shivering occurs when the body temperature has fallen to 35°C (95°F). Severe shivering must be taken as a sign of danger to the workers, and exposure to cold should be immediately terminated. Useful physical or mental work is limited when severe shivering occurs.

Since prolonged exposure to cold air, or to immersion in cold water, at temperatures well above freezing can lead to dangerous hypothermia, whole-body protection must be provided.

1. Adequate, insulating, dry clothing to maintain core temperatures above 36°C (96.8°F) must be provided to workers if work is performed in air temperatures below 4°C (40°F). Wind-chill cooling rate and the cooling power of air are critical factors. [Wind-chill cooling rate is defined as heat loss from a body

expressed in watts per meter squared, which is a function of the air temperature and wind velocity upon the exposed body.] The higher the wind speed and the lower the temperature in the work area, the greater the insulation value of the protective clothing required. An equivalent chill temperature chart relating the actual dry-bulb air temperature and the wind velocity is presented in Table 2. The equivalent chill temperature should be used when estimating the combined cooling effect of wind and low air temperatures on exposed skin or when determining clothing insulation requirements to maintain the deep body core temperature.

2. Unless there are unusual or extenuating circumstances, cold injury to other than hands, feet, and head is not likely to occur without the development of the initial signs of hypothermia. Older workers or workers with circulatory problems require special precautionary protection against cold injury. The use of extra insulating clothing and/or a reduction in the duration of the exposure period are among the special precautions that should be considered. The precautionary actions to be taken will depend upon the physical condition of the worker and should be determined with the advice of a physician with knowledge of the cold stress factors and the medical condition of the worker.

TABLE 1
PROGRESSIVE CLINICAL PRESENTATIONS OF HYPOTHERMIA*

Core Temperature		Clinical Signs
°C	°F	
37.6	99.6	"Normal" rectal temperature
37	98.6	"Normal" oral temperature
36	96.8	Metabolic rate increases in an attempt to compensate for heat loss
35	95.0	Maximum shivering
34	93.2	Victim conscious and responsive, with normal blood pressure
33	91.4	Severe hypothermia below this temperature
32	86.0	Consciousness clouded; blood pressure becomes difficult to obtain; pupils dilated but react to light; shivering ceases
31	87.8	
30	86.0	Progressive loss of consciousness; muscular rigidity increases; pulse and blood pressure difficult to obtain; respiratory rate decreases
29	84.2	
28	82.4	Ventricular fibrillation possible with myocardial irritability
27	80.6	Voluntary motion ceases; pupils nonreactive to light; deep tendon and superficial reflexes absent
26	78.8	Victim seldom conscious
25	77.0	Ventricular fibrillation may occur spontaneously
24	75.2	Pulmonary edema
22	71.6	Maximum risk of ventricular fibrillation
21	69.8	
20	68.0	Cardiac standstill
18	64.4	Lowest accidental hypothermia victim to recover
17	62.6	Isoelectric electroencephalogram
9	48.2	Lowest artificially cooled hypothermia patient to recover

* Presentations approximately related to body core temperature. Reprinted from the January 1982 issue of American Family Physician, published by the American Academy of Family Physician.

Evaluation and Control

For exposed skin, continuous exposure should not be permitted when the air speed and temperature results in an equivalent chill temperature of -32°C(-25.6°F). Superficial or deep local tissue freezing will occur only at temperatures below -1°C (30.2°F), regardless of wind speed.

At air temperatures of 2°C (35.6°F) or less, it is imperative that workers who become immersed in water or whose clothing becomes wet be immediately provided a change of clothing and be treated for hypothermia.

TLVs recommended for properly clothed workers for periods of work at temperatures below freezing are shown in Table 3.

Special protection of the hands is required to maintain manual dexterity for the prevention of accidents:

1. If fine work is to be performed with bare hands for more than 10-20 minutes in an environment below 16°C (60.8°F), special provisions should be established for keeping the workers' hands warm. For this purpose, warm air jets, radiant heaters (fuel burner or electric radiator), or contact warm plates may be used. Metal handles of tools and control bars should be covered by thermal insulating material at temperatures below -1°C (30.2°F).

2. If the air temperature falls below 16°C (60.8°F) for sedentary, 4°C (39.2°F) for light, -7°C (19.4°F) for moderate work and fine manual dexterity is not required, then gloves should be used by the workers.

To prevent contact frostbite, the workers should wear anti-contact gloves.

1. When cold surfaces below -7°C (19.4°F) are within reach, a warning should be given to each worker by the supervisor to prevent inadvertent contact by bare skin.

2. If the air temperature is -17.5°C (0°F) or less, the hands should be protected by mittens. Machine controls and tools for use in cold conditions should be designed so that they can be handled without removing the mittens.

Provisions for additional total body protection are required if work is performed in an environment at or below 4°C (39.2°F). The workers should wear cold protective clothing appropriate for the level of cold and physical activity:

1. If the air velocity at the job site is increased by wind, draft, or artificial ventilating equipment, the cooling effect of the wind should be reduced by shielding the work area or by wearing an easily removable windbreak garment.

2. If only light work is involved and if the clothing on the worker may become wet on the job site, the outer layer of the clothing in use may be of a type impermeable to water. With more severe work under such conditions, the outer layer should be water repellent, and the outerwear should be changed as it becomes wetted. The outer garments should include provisions for easy ventilation in order to prevent wetting of inner layers of sweat. If work is done at normal temperatures or in a hot environment before entering the cold area, the employee should make sure that clothing is not wet as a consequence of sweating. If clothing is wet, the employee should change into dry clothes before entering the cold area. The workers should change socks and any removable felt insoles at regular daily intervals or use vapor barrier boots. The optimal frequency of change should be determined empirically and will vary individually and according to the type of shoe worn and how much the individual's feet sweat.

TABLE 2
COOLING POWER OF WIND ON EXPOSED FLESH EXPRESSED AS EQUIVALENT TEMPERATURE
(under calm conditions)*

Estimated Wind Speed (in mph)	Actual Temperature Reading (°F)											
	50	**40**	**30**	**20**	**10**	**0**	**-10**	**-20**	**-30**	**-40**	**-50**	**-60**
	Equivalent Temperature (°F)											
Calm	50	40	30	20	10	0	-10	-20	-30	-40	-50	-60
5	48	37	27	16	6	-5	-15	-26	-36	-47	-57	-68
10	40	28	16	4	-9	-24	-33	-46	-58	-70	-83	-95
15	36	22	9	-5	-18	-32	-45	-58	-72	-85	-99	-112
20	32	18	4	-10	-25	-39	-53	-67	-82	-96	-110	-121
25	30	16	0	-15	-29	-44	-59	-74	-88	-104	-118	-133
30	28	13	-2	-18	-33	-48	-63	-79	-94	-109	-125	-140
35	27	11	-4	-20	-35	-51	-67	-82	-98	-113	-129	-145
40	26	10	-6	-21	-37	-53	-69	-85	-100	-116	-132	-148

(Wind speeds greater than 40 mph have little additional effect)	**LITTLE DANGER** In < hr with dry skin. Maximum danger of false sense of security	**INCREASING DANGER** Danger from freezing of exposed flesh within one minute.	**GREAT DANGER** Flesh may freeze within 30 seconds.
	Trenchfoot and immersion foot may occur at any point on this chart.		

* Developed by U.S. Army Research Institute of Environmental Medicine, Natick MA.
mph - miles per hour

TABLE 3
THRESHOLD LIMIT VALUES WORK/WARM-UP SCHEDULE FOR FOUR-HOUR SHIFT*

Air Temperature - Sunny Sky		No Noticeable Wind		5 mph Wind		10 mph Wind		15 mph Wind		20 mph Wind	
°C (approx)	°F (approx)	Max. Work Period	No. of Breaks	Max. Work Period	No. of Breaks	Max. Work Period	No. of Breaks	Max. Work Period	No. of Breaks	Max. Work Period	No. of Breaks
-26° to -28°	-15° to -19°	(Norm Breaks) 1		(Norm Breaks) 1		75 min	2	55 min	3	40 min	4
-29° to -31°	-20° to -24°	(Norm Breaks 1		75 min	2	55 min	3	40 min	4	30 min	5
-32° to -34°	-25° to -29°	75 min	2	55 min	3	40 min	4	30 min	5	Non-emergency work should cease.	
-35° to -37°	-30° to -34°	55 min	3	40 min	2	30 min	5	Non-emergency work should cease.		Non-emergency work should cease.	
-38° to -39°	-35° to -39°	40 min	4	30 min	1	Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.	
-40° to -42°	-40° to -44°	30 min	5	Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.	
-43° & below	-45° & below	Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.		Non-emergency work should cease.	

NOTES:

1. Schedule applies to moderate to heavy work activity with warm-up breaks of ten (10) minutes in a warm location. For Light-to-Moderate Work (limited physical movement): apply the schedule one step lower. For example, at -35°C (-30°F) with no noticeable wind (Step 4), a worker at a job with little physical movement should have a maximum work period of 40 minutes with 4 breaks in a 4-hour period (Step 5).

2. The following is suggested as a guide for estimating wind velocity if accurate information is not available: 5 mph: light flag moves; 10 mph: light flag fully extended; 15 mph: raises newspaper sheet; 20 mph: blowing and drifting snow.

3. If only the wind chill cooling rate is available, a rough rule of thumb for applying it rather than the temperature and wind velocity factors given above would be: 1) special warm-up breaks should be initiated at a wind chill cooling rate of about 1750 W/M^2; 2) all non-emergency work should have ceased at or before a wind chill of 2250 W/m^2. In general, the above warm-up schedule slightly under-compensates for the wind at the warmer temperatures, assuming acclimatization and clothing appropriate for winter work. On the other hand, the chart slightly over-compensates for the actual temperatures in the colder ranges, since windy conditions rarely prevail at extremely low temperatures.

4. TLVs apply only for workers in dry clothing.

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* Adapted from Occupational Health & Safety Division, Saskatchewan Department of Labor.

3. If exposed areas of the body cannot be protected sufficiently to prevent sensation of excessive cold or frostbite, protective items should be supplied in auxiliary heated versions.

4. If the available clothing does not give adequate protection to prevent hypothermia or frostbite, work should be modified or suspended until adequate clothing is made available or until weather conditions improve.

5. Workers handling evaporative liquid (gasoline, alcohol, or cleaning fluids) at air temperatures below 4°C (39.2°F) should take special precautions to avoid soaking of clothing or gloves with the liquids because of the added danger of cold injury due to evaporative cooling. Special note should be taken of the particularly acute effects of splashes of "cryogenic fluids" or those liquids with a boiling point that is just above ambient temperature.

Work - Warming Regimen

If work is performed continuously in the cold at an equivalent chill temperature (ECT) or below -7°C (19.4°F), heated warming shelters (tents, cabins, rest rooms, etc.) should be made available nearby. The workers should be encouraged to use these shelters at regular intervals, the frequency depending on the severity of the environmental exposure. The onset of heavy shivering, frostnip, the feeling of excessive fatigue, drowsiness, irritability, or euphoria are indications for immediate return to the shelter. When entering the heated shelter, the outer layer of clothing should be removed and the remainder of the clothing loosened to permit sweat evaporation or a change of dry work clothing provided. A change of dry work clothing should be provided as necessary to prevent workers from returning to work with wet clothing. Dehydration, or the loss of body fluids, occurs insidiously in the cold environment and may increase the susceptibility of the worker to cold injury due to a significant change in blood flow to the extremities. Warm, sweet drinks and soups should be provided at the work site to provide caloric intake and fluid volume. The intake of coffee should be limited because of the diuretic and circulatory effects.

For work practices at or below -12°C (10.4°F) (ECT), the following should apply:

1. The worker should be under constant protective observation (buddy system or supervision).

2. The work rate should not be so high as to cause heavy sweating that will result in wet clothing; if heavy work must be done, rest periods should be taken in heated shelters, and opportunity for changing into dry clothing should be provided.

3. New employees should not be required to work fulltime in the cold during the first days of employment until they become accustomed to the working conditions and required protective clothing.

4. The weight and bulkiness of clothing should be included in estimating the required work performance and weights to be lifted by the worker.

5. The work should be arranged in such a way that sitting still or standing still for long periods is minimized. Unprotected metal chair seats should not be used. The worker should be protected from drafts to the greatest extent possible.

6. The workers should be instructed in safety and health procedures. The training program should include as a minimum, instruction in:

   a. Proper rewarming procedures and appropriate first-aid treatment.
   b. Proper clothing practices.
   c. Proper eating and drinking habits.
   d. Recognition of impending frostbite.

e. Recognition of signs and symptoms of impending hypothermia or excessive cooling of the body even when shivering does not occur.
f. Safe work practices.

Special Workplace Recommendations

Special design requirements for refrigerator rooms include the following:

1. In refrigerator rooms, the air velocity should be minimized as much as possible and should not exceed 1 meter/sec (200 fpm) at the job site. This can be achieved by properly designed air distribution systems.

2. Special wind-protective clothing should be provided based upon existing air velocities to which workers are exposed.

Special caution should be exercised when working with toxic substances and when workers are exposed to vibration. Cold exposure may require reduced exposure limits.

Eye protection for workers employed out-of-doors in a snow and/or ice-covered terrain should be supplied. Special safety goggles to protect against ultraviolet light, glare (which can produce temporary conjunctivitis and/or temporary loss of vision), and blowing ice crystals should be required whenever snowfall may cause a potential eye exposure hazard.

Workplace monitoring is required as follows:

1. Suitable thermometry should be arranged at any workplace where the environmental temperature is below 16°C (60.8°F) so that overall compliance with the requirements of the TLV can be maintained.

2. Whenever the air temperature at a workplace falls below -1°C (30.2°F), the dry bulb temperature should be measured and recorded at least every 4 hours.

3. In indoor workplaces, the wind speed should also be recorded at least every 4 hours whenever the rate of air movement exceeds 2 meters per second (5 mph).

4. In outdoor work situations, the wind speed should be measured and recorded together with the air temperature whenever the air temperature is below -1°C (30.2°F)

5. The equivalent chill temperature should be obtained from Table 2 in all cases where air movement measurements are required and should be recorded with other data whenever the equivalent chill temperature is below -7°C (19.4°F).

Employees should be excluded from working in cold environments (-1°C;/30.2°F) or below if they are suffering from diseases or taking medication which interferes with normal body temperature regulation or reduces tolerance to work in cold environments. Workers who are routinely exposed to temperatures below -24°C (-11.2°F) with wind speeds less than 5 miles per hour, or air temperatures below -18°C (0°F) with wind speeds above 5 miles per hour, should be medically certified as suitable for such exposures.

Trauma sustained in freezing or subzero conditions requires special attention because an injured worker is predisposed to cold injury. Special provisions should be made to prevent hypothermia and freezing of damaged tissues, in addition to providing for first-aid treatment.

ATTACHMENT D-II

LYME DISEASE

ATTACHMENT D-II

Lyme disease - A newly recognized, infectious disease characterized by fever, joint pain, and a distinctive red annular rash. Transmission of this disease is accomplished via a vector, in this case, ticks. Once the infected tick attaches to the host (field personnel), it passes the bacteria (spirochete) via the bloodstream. From introduction of the bacteria to the onset of the disease, initial symptoms generally occur from 1 to 4 weeks. Signs and symptoms of the disease may vary from individual to individual, however. Initial treatment would indicate those individuals infected have responded well to treatment with penicillin. In addition to the aforemention disease, ticks effectively vector many other maladies such as Rocky Mountain Spotted Fever, Tularaemia, and Tick paralysis.

Identification and Control - Several species of hard-backed ticks exist in a variety of climates. Ticks generally flourish during the spring and summer months when vegetation is heavy and weather is warm and moist. They attach to their host through direct contact. Tick identification may be accomplished through their markings and structure. To aid in this identification, examples of various types of ticks that may be encountered have been included in Figure 1.

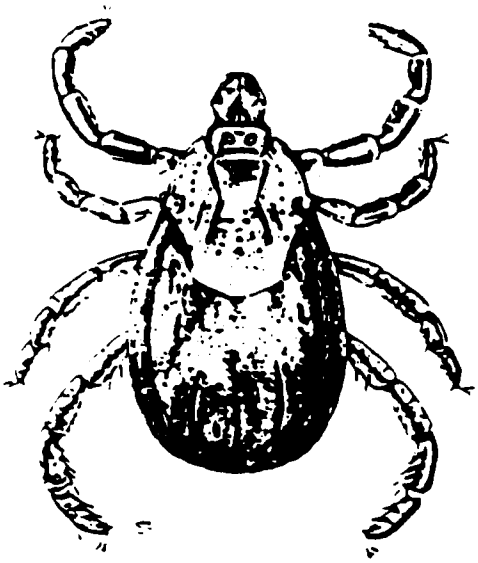
Tick Control. Climatic factors are probably the most important in natural control of ticks. As the timing of the field activities is not coordinated with the climatic and natural control of this hazard, additional control measures must be implemented.

Control Measures. Every effort should be made to discover the presence of ticks on the body and clothing by careful examination, especially of the head, promptly after exposure to tick infested areas. Tyvek uniforms will be worn for all movement through the brush (potential tick-infested areas). These uniforms will be discarded between excursions into the infested areas. These uniforms will be stored away from other garments to avoid potential infestation. Commercially produced repellants have been found to be fairly effective when applied to the outer garments prior to engaging in field activities. For this reason, these compounds will be employed. Additional precautions include taping outer garments at the pants legs, wrists, and neck to prevent ticks from entering underneath the protective outer garment. Field personnel shall assist one another in the detection of ticks and inspection of one another on exposed portions of the body.

Tick Removal. Using fine tweezers, grasp the tick by the body and pull it straight out of the skin. This method will usually remove the whole tick. Even if part of the tick is left embedded in the skin, the part containing the infecting organisms has been removed. Once the tick is removed, paint the area with disinfectant and save the tick in a glass jar so that it may be identified. Do not handle with your fingers.

All personnel with tick bites should be seen by a physician within 48 hours, since symptoms occur within a few days after the bite.

FIGURE 1



An unengorged female American dog tick, Dermacentor variabilis

Above is an example of a hard-back tick that may be encountered during field activities

ATTACHMENT D-III

MEDICAL DATA SHEET

Medical Data Sheet and Field Team Review

This brief Medical Data Sheet will be completed by all onsite personnel and will be kept in the command post during the conduct of site operations. This data sheet will accompany any personnel when medical assistance is needed or if transport to hospital facilities is required.

Project _____

Name _____ Home Telephone _____

Address _____

Age _____ Height _____ Weight _____

Name of Next Kin _____

Drug or other Allergies _____

Particular Sensitivities _____

Do You Wear Contacts? _____

Provide a Checklist of Previous Illnesses or Exposure to Hazardous Chemicals _____

_____

_____

What medications are you presently using? _____

_____

_____

Do you have any medical restrictions? _____

_____

_____

Name, Address, and Phone Number of personal physician: _____

_____

_____

_____

_____

==========

I am the individual described above. I have read and understand this HASP.

_____ _____

Signature Date

ATTACHMENT D-IV

SITE HEALTH AND SAFETY FOLLOW-UP REPORT

SITE HEALTH AND SAFETY FOLLOW-UP REPORT

Appendix A must be filled out and returned to the Site Health and Safety Officer after the conclusion of each site visit.

Person responsible for follow-up report: _____

Actual date(s) of work: _____

1. **Actual Project Team:**

HALLIBURTON NUS Personnel:	Discipline/Tasks:

Non-HALLIBURTON NUS Personnel/Affiliation:	Discipline/Tasks

3. General Safety

Were any health or safety problems encountered while on site?

Explain: _____

FIRST AID SUPPLIES USAGE FORM

Project No.	Date	Item(s) Used	Kit No.

Please submit this information as soon as possible to to the HALLIBURTON NUS/EMG Equipment Manager for first-aid supply replenishment. Telephone number (412) 262-4583

AIR PURIFYING
RESPIRATOR LOG

Type of Respirator: _____

Site: _____

Location: _____

Dates of Investigation: _____

User	Date of Use	Cleaned and Inspected Prior To Use (Initials)	Cartridges Changed Prior to Use (Yes/No)	Total Hours On Cartridge

_____ Site Manager

_____ Date

Return to HSO at Completion of Activity

Where Medical Care Was Received: _____

Address (if off site): _____

2. <u>Incident Location</u>

Causative agent most directly related to accident (object, substance, material, machinery, equipment, conditions): _____

_____

_____

_____

Was weather a factor? _____

Unsafe mechanical/physical/environmental condition at time of accident (Be specific):

_____

_____

_____

Unsafe act by injured and/or others contributing to the accident (Be specific, must be answered):

_____

_____

_____

Personal factors (improper attitude, lack of knowledge or skill, slow reaction, fatigue):

_____

_____

_____

Level of personal protection equipment required in Site Safety Plan:

_____

_____

_____

Modifications: _____

_____

_____

_____

Was injured using required equipment? _____

_____

_____

4. Costs of the Incident (to be completed by Health Sciences Department)

Temporary total	_____	Permanent partial	_____
Death or permanent total	_____		
Started losing time	_____	Part of body	_____
Returned to work	_____	Percent loss or	
Time charge	_____	loss of use	_____
		Time charge	_____
Compensation	$_____	Medical	$_____
Other	$_____	Total	$_____

Name and Address of Hospital _____

_____

Name and Address of Physician _____

_____

cc: Office Health and Safety Supervisor
Administrative Manager
Manager of Health Sciences
Medical Consultant

ATTACHMENT D-V

OSHA POSTER

JOB SAFETY & HEALTH PROTECTION

The Occupational Safety and Health Act of 1970 provides job safety and health protection for workers by promoting safe and healthful working conditions throughout the Nation: Requirements of the Act include the following:

Employers

All employers must furnish to employees employment and a place of employment free from recognized hazards that are causing or are likely to cause death or serious harm to employees. Employers must comply with occupational safety and health standards issued under the Act.

Employees

Employees must comply with all occupational safety and health standards, rules, regulations and orders issued under the Act that apply to their own actions and conduct on the job.

The Occupational Safety and Health Administration (OSHA) of the U.S. Department of Labor has the primary responsibility for administering the Act. OSHA issues occupational safety and health standards, and its Compliance Safety and Health Officers conduct jobsite inspections to help ensure compliance with the Act.

Inspection

The Act requires that a representative of the employer and a representative authorized by the employees be given an opportunity to accompany the OSHA inspector for the purpose of aiding the inspection.

Where there is no authorized employee representative, the OSHA Compliance Officer must consult with a reasonable number of employees concerning safety and health conditions in the workplace.

Complaint

Employees or their representatives have the right to file a complaint with the nearest OSHA office requesting an inspection if they believe unsafe or unhealthful conditions exist in their workplace. OSHA will withhold, on request, names of employees complaining.

The Act provides that employees may not be discharged or discriminated against in any way for filing safety and health complaints or for otherwise exercising their rights under the Act.

Employees who believe they have been discriminated against may file a complaint with their nearest OSHA office within 30 days of the alleged discrimination.

Citation

If upon inspection OSHA believes an employer has violated the Act, a citation alleging such violations will be issued to the employer. Each citation will specify a time period within which the alleged violation r be corrected.

The OSHA citation must be prominently displayed at or near the p of alleged violation for three days, or until it is corrected, whichever later, to warn employees of dangers that may exist there.

Proposed Penalty

The Act provides for mandatory penalties against employers of up to $1,000 for each serious violation and for optional penalties of up to $1,000 for each nonserious violation. Penalties of up to $1,000 per may be proposed for failure to correct violations within the proposed period. Also, any employer who willfully or repeatedly violates the A be assessed penalties of up to $10,000 for each such violation.

Criminal penalties are also provided for in the Act. Any willful vio resulting in death of an employee, upon conviction, is punishable by of not more than $10,000, or by imprisonment for not more than six months, or by both. Conviction of an employer after a first convictior doubles these maximum penalties.

Voluntary Activity

While providing penalties for violations, the Act also encourages effc labor and management, before an OSHA inspection, to reduce workp hazards voluntarily and to develop and improve safety and health pr in all workplaces and industries. OSHA's Voluntary Protection Progr recognize outstanding efforts of this nature.

Such voluntary action should initially focus on the identification a elimination of hazards that could cause death, injury, or illness to employees and supervisors. There are many public and private organizations that can provide information and assistance in this effc requested. Also, your local OSHA office can provide considerable he advice on solving safety and health problems or can refer you to oth sources for help such as training.

Consultation

Free consultative assistance, without citation or penalty, is available employers, on request, through OSHA supported programs in most departments of labor or health.

More Information

Additional information and copies of the Act, specific OSHA safety and health standards, and other applicable regulations may be obtained from your employer or from the nearest OSHA Regional Office in the following locations:

Atlanta, Georgia
Boston, Massachusetts
Chicago, Illinois
Dallas, Texas
Denver, Colorado
Kansas City, Missouri
New York, New York
Philadelphia, Pennsylvania
San Francisco, California
Seattle, Washington

Telephone numbers for these offices, and additional area office locations, are listed in the telephone directory under the United States Department of Labor in the United States Government listing.

Washington, D.C.
1988 (Revised)
OSHA 2203

Ann McLaughlin, Secretary of Labor

U.S. Department of Lab
Occupational Safety and Health Administration

Under provisions of Title 29, Code of Federal Regulations, Part 1903.2(a)(1) employers must post this notice (or a facsimile) in a conspicuous place where notices to employees are customarily posted.

GPO : 1988 O - 219-467